

1552

(505) 393-6161

ench Dr.  
s, NM 88241-1980

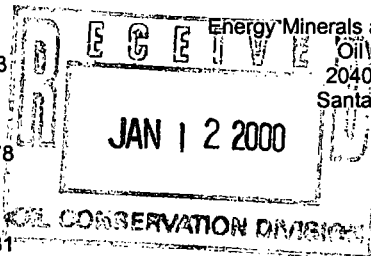
**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131



New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office

**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Cole						Phone 505-326-9700		
Property Name: WHITLEY A					Well Number: 2E	API Number 3004529962000		
UL D	Section 017	Township 027N	Range 011W	Feet From the 1050	North/South Line FNL	Feet From the 1230	East/West Line FWL	County SAN JUAN

**II. Date/Time Information**

Spud Date 9/12/99	Spud Time 8:00:00 AM	Date Completed 12/23/99	Pool BASIN DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.  
Peggy Cole, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 12-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of Dec, 1999

My Commission expires: 10/11/03 Mae Benally  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spc</u>	Date <u>FEB 21 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV2010752134

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FNL, 1230' FWL, Sec. 17, T-27-N, R-11-W, NMPM

5. Lease Number  
NM-02988

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Whitley A #2E

9. API Well No.  
30-045-29962

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Spud, casing, & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-11-99 MIRU.

9-12-99 Spud well @ 8:00 am 9-12-99. Drill to 365'. Circ hole clean. TOOH.  
TIH w/8 jts 8 5/8" 24# WC-50 ST&C csg, set @ 353'. Cmt d w/290 sx  
Class "B" neat cmt w/3% calcium chloride, 0.25 pps cellaflake  
(342 cu ft). Circ 20 bbl cmt to surface. NU BOP. PT BOP & csg to  
600 psi/30 min, OK. Drilling ahead.

APD ROW RELATED

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/13/99

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

SEP 16 1999

FARMINGTON FIELD OFFICE  
BY [Signature]

Regulatory Administrator (tlw)

12/27/99 Telephone No. (505) 326-9700

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM-02988	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP. EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Whitley A #2E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1050'FNL, 1230'FWL  At top prod. interval reported below  At total depth				9. API WELL NO. 30-045-29962	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 9-12-99				13. STATE New Mexico	
16. DATE T.D. REACHED 9-20-99		17. DATE COMPL. (Ready to prod.) 12-23-99		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6154'GL/6166'KB		19. ELEV. CASINGHEAD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.17, T-27-N, R-11-W	
20. TOTAL DEPTH, MD & TVD 6587'		21. PLUG, BACK T.D., MD & TVD 6539'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6393-6468' Dakota		25. WAS DIRECTIONAL SURVEY MADE no		26. WAS WELL CORED yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		353'	
4 1/2"		11.6#		6585'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6455'			
31. PERFORATION RECORD (Interval, size and number)					
6393, 6395, 6407, 6415, 6424, 6432, 6433, 6434, 6446, 6448, 6452, 6454, 6456, 6458, 6460, 6462, 6464, 6466, 6468					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6393-6468'		446 bbl 20# lnr gel, 100.000# 20/40 Ottawa sand,			
		1.025,585 SCF N2			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
12-23-99					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 805		SI 780			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Regulatory Administrator		DATE 12-27-99	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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Company Ownership - 3401301 - WHITLEY A 2E

EditUtilitiesHelp

Ownership Event: 

NONE

Current: 

NONE

Block Posting: ☐

Owner Num	Owner Name	Product	Int Type	Gross Int	Net Int	Trust
999001	BURLINGTON RESO O&G CO-SJBT	ALL	WORKING	75.000000	61.875000	
999021	BURLINGTON RESOURCES OIL & GA	ALL	WORKING	25.000000	20.625000	SAN JUAN BASIN 25%

Company Total

Gross: Oil: 

100.000000

 Gas: 

100.000000

Net: Oil: 

82.500000

 Gas: 

82.500000

Company Non-Trust Total

Gross: Oil: 

25.000000

 Gas: 

25.000000

Net: Oil: 

20.625000

 Gas: 

20.625000

Detail

Close

Print

Remarks: YES