1555

Sench Dr.	New Mexico
US, NM 88241-1980	S P C Energy Minerals and Natural Resources Department
District II - (505) 748-1283	日本 (1) (1) (2) Oil Conservation Division 2040 South Pacheco Street
811 S. First	Santa Fe, New Mexico 87505
Artesia, NM 88210	JAN 2 2000 (505) 827-7131
District III - (505) 334-6178	
1000 Rio Brazos Road 🛛 🖞	L'UNA L'ANTINA DE LA CALLANTINA DE LA CALLA
Aztec, NM 87410 🛛 🦗	COMBERVATION DIVISION
District IV - (505) 827-7131	THE REAL PROPERTY AND A RE

Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe Office

PVZV2010752134

APPLICATION FOR NEW WELL STATUS

Operator and Well

~~ ~ ~ ~ ~

Ор	erator name		urlington Resourc O. Box 4289 Farr		99		BER 014538	
Con	tact Party	Peggy	/ Cole			Phone	505-326-9700	
Ρ	roperty Name	WHITLE	YA		Well Number: 2E	API Number	300452996200	0
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
D	017	027N	011W	1050	FNL	1230	FWL	SAN JUAN

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
9/12/99	8:00:00 AM	12/23/99	BASIN DAKOTA

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ss.	`	
Peggy Cole, being first duly sworn, upon states:		
1. I am the Operator, or authorized representative of the Operator	erator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete a	and correct.	
Signature Illuggy Ti	and correct. itle_Reg Admin Date_/2 **	<u> </u>
SUBSCRIBED AND SWORN TO before me this <u>30</u> day of _	Dec 1999	
	Mae Benally	~
My Commision expires: 6/11/03	Notary Public	-

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Mark	ha	h	1d	Title P.E. S	pre.		₱€8 2 1 2000
VII. DATE (ON TO	, ТНГ	SECRETARY OF THE TA	XATION AND REVEN		$\mathcal{Y}/$	00

NOTICE: The operator must notify all working interest owners of this New Well certification

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	EUCIVE: BLK
Sundry Notices and Reports on W	eurs F. 2:51
	Annual NM 5. Lease Number NM-02988 6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-970	
4. Location of Well, Footage, Sec., T, R, M 1050'FNL, 1230'FWL, Sec.17, T-27-N, R-11-W, NMPM	30-045-29962 10. Field and Pool Basin Dakota 11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI	CE, REPORT, OTHER DATA
	Change of Plans New Construction
Casing Repair	Conversion to Injection
13. Describe Proposed or Completed Operations 9-11-99 MIRU. 9-12-99 Spud well @ 8:00 am 9-12-99. Drill to TIH w/8 jts 8 5/8" 24# WC-50 ST&C Class "B" neat cmt w/3% calcium c (342 cu ft). Circ 20 bbl cmt to s 600 psi/30 min, OK. Drilling ahea	csg, set @ 353'. Cmtd w/290 sx hloride, 0.25 pps cellaflake urface. NU BOP. PT BOP & csg to
APD ROW RELATED	
14. I hereby certify that the foregoing is true an Signed May all Title Regulatory	Administrator_Date 9/13/99
(This space for Federal or State Office use) APPROVED BY	Date
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to United States any false, fictitious or fraudulent statements or representations as to a OPERATOR	o make to any department or agency of the ny matter within its jurisdiction. FARMINGION FIELD OFFICE BY
Regulatory Administrator (tlw)	
12/27/99 Telephone No. (505) 326-9700	

	-			· .				
orm 3160-4						·í	FOR	APPROVED
ictober 1990)		UNITED S	TATES		(See other in- structions on		OMB NO	0. 1004-0137
	DEP	PARTMENT OF	THE INTER	IOR	revense side}	L		ecember 31, 1991
	B	UREAU OF LAND	MANAGEMEN	T		5. LE	ASE DESIGNATION NM-02988	ON AND SERIAL NO.
VELL COMPL	ETION OR F	RECOMPLE	TION REP	ORT AND	LOG*	6. IF		EE OR TRIBE NAME
18. TYPE OF WELL:	OIL	CAS X	DRY Other			1		
. TYPE OF COMPLET	TION:		_			7. UN	IT AGREEMENT	NAME
NEW WELL	WORK DEEP-			. <u> </u>		8. FA	RM OR LEASE N	IAME, WELL NO.
2. NAME OF OPERAT							Whitley A #2	E
	ON RESOURCES C	DIL & GAS COMPA					30-045-2996	2
3. ADDRESS AND TEL		(505)	226.0700			10. FI	IELD AND POOL	
LOCATION OF WEL	89, Farmington, NM L (Report location clea		326-9700 with any State rev	quirements)*		11. S	Basin Dakota EC., T., R., M., O	R BLOCK AND SURVEY
At surface 10	050'FNL, 1230'FWL	-				c	OR AREA	
At top prod. interval r	reported below				-		Sec.17, T-27	′-N, R-11-W
At total depth						1		
-		114	PERMIT NO.	DATE ISSUE	D	12 0	OUNTY OR	13. STATE
		**.					PARISH	IS. SIAIE
15. DATE SPUDDED 116	DATE T.D. REACHED		PL. (Ready to prod.)		18. ELEVATIONS (DF,		San Juan	New Mexico
9-12-99	9-20-99	12-23-	,		6154'GL/616		BR, ETC.}"	19. ELEV. CASINGRE
0. TOTAL DEPTH, MD &T		ACK T.D., MD &TVD	22. IF MULTIPLE C		23. INTERVALS		TOOLS	CABLE TOOLS
6587	6539	•	HOW M	IANY"	DRILLED BY	1	0-6587'	1
24. PRODUCTION INTERV			NAME (MD AND TV	<u>(</u> D)•	L	<u> </u>	25. WAS DIREC	
6393-6468' Dako							SURVEY M	ADE
26. TYPE ELECTRIC AND	OTHER LOGS RUN						S WELL CORED	
	NEU/NGT/DSI/FMI					yes		
28.		С	ASING RECORD (· · · · · · · · · · · · · · · · · · ·		yes		
	WEIGHT, LB./FT.		ASING RECORD (HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	s set in well) IENT. CEMENTING REC 342 cu. ft.	yes	AA	
28. CASING SIZE/GRADE	WEIGHT, LB./FT.	C DEPTH SET (MD)	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	ENT. CEMENTING REC	yes	A	
28. CASING SIZE/GRADE 8 5/8"	WEIGHT, LB./FT. 24#	C DEPTH SET (MD) 353'	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	IENT. CEMENTING REC 342 cu. ft.	yes		
CASING SIZE/GRADE 8 5/8" 4 1/2"	WEIGHT, LB./FT. 24# 11.6#	C DEPTH SET (MD) 353' 6585'	HOLE SIZE		IENT. CEMENTING REC 342 cu. ft.	yes ORD		
28. CASING SIZE/GRADE 8 5/8" 4 1/2"	WEIGHT, LB./FT. 24# 11.6# LINER RE	C DEPTH SET (MD) 353' 6585'	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	IENT. CEMENTING REC 342 cu. ft.	ORD TU	JBING RECORD	
28. CASING SIZE/GRADE 8 5/8" 4 1/2"	WEIGHT, LB./FT. 24# 11.6# LINER RE	C DEPTH SET (MD) 353' 6585' 6585' ECORD	HOLE SIZE 12 1/4" 7 7/8"	TOP OF CEN	IENT. CEMENTING REC 342 cu. ft. 2046 cu. ft.	ORD TU	JBING RECORD	, , , , , , , , , , , , , , , , , , ,
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 19. SIZE TOP (MD	WEIGHT, LB./FT. 24# 11.6# LINER RE BOTTOM (MD)	C DEPTH SET (MD) 353' 6585' 6585' CORD SACKS CEMENT*	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEM 30. 2 3/8 ⁴	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455'	yes ORD TU (MD)	JBING RECORD	D ACKER SET (MD)
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 9. SIZE TOP (MD PERFORATION RECC	WEIGHT. LB./FT. 24# 11.6# LINER RE BOTTOM (MD) BOTTOM (MD)	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT*	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32.	TOP OF CEM 30. 2 3/8* AC	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE	Ves ORD TU (MD)	JBING RECORD P4 NT SQUEEZE,	D ACKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 9. SIZE TOP (MD PERFORATION RECC 393, 6395, 6407, 64	WEIGHT. LB./FT. 24# 11.6# LINER RE BOTTOM (MD) BOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* (mber) 33, 6434, 6446,	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEM 30. 2 3/8" AC RVAL (MD)	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE	Ves ORD TU (MD) E. CEME	JBING RECORD PA NT SQUEEZE. D KIND OF MATE	D ACKER SET (MD) ETC. FRIAL USED
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 19. SIZE TOP (MD PERFORATION RECO 393, 6395, 6407, 64' 448, 6452, 6454, 645	WEIGHT. LB./FT. 24# 11.6# LINER RE BOTTOM (MD) BOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* (mber) 33, 6434, 6446,	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE	TOP OF CEM 30. 2 3/8" AC RVAL (MD)	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE	Ves ORD TU (MD) E. CEME DUNT AN(1, 100.0	JBING RECORD PA NT SQUEEZE. D KIND OF MATE	D ACKER SET (MD) ETC. FRIAL USED
8. CASING SIZE/GRADE 8 5/8" 4 1/2" 9. SIZE TOP (MD PERFORATION RECO 393. 6395, 6407, 64' 148, 6452, 6454, 645	WEIGHT. LB./FT. 24# 11.6# LINER RE BOTTOM (MD) BOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* (mber) 33, 6434, 6446,	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE	TOP OF CEM 30. 2 3/8" AC RVAL (MD)	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. 0EPTH SET 6455' D. SHOT. FRACTURE 446 bbi 20# Inr ge	Ves ORD TU (MD) E. CEME DUNT AN(1, 100.0	JBING RECORD PA NT SQUEEZE. D KIND OF MATE	D ACKER SET (MD) ETC. FRIAL USED
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 9. SIZE TOP (MD PERFORATION RECO 393. 6395, 6407, 64' 448, 6452, 6454, 645	WEIGHT. LB./FT. 24# 11.6# LINER RE BOTTOM (MD) BOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* (mber) 33, 6434, 6446,	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE	TOP OF CEM 30. 2 3/8" AC RVAL (MD)	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. 0EPTH SET 6455' D. SHOT. FRACTURE 446 bbi 20# Inr ge	Ves ORD TU (MD) E. CEME DUNT AN(1, 100.0	JBING RECORD PA NT SQUEEZE. D KIND OF MATE	D ACKER SET (MD) ETC. FRIAL USED
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 9. SIZE TOP (MD PERFORATION RECC 393, 6395, 6407, 64 448, 6452, 6454, 64 468	WEIGHT. LB./FT. 24# 11.6# LINER RE BOTTOM (MD) BOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* (mber) 33, 6434, 6446,	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-644	TOP OF CEM 30. 2 3/8" AC RVAL (MD)	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. 0EPTH SET 6455' D. SHOT. FRACTURE 446 bbi 20# Inr ge	Ves ORD TU (MD) E. CEME DUNT AN(1, 100.0	JBING RECORD PA NT SQUEEZE. D KIND OF MATE	D ACKER SET (MD) ETC. RIAL USED
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD PERFORATION RECC 393, 6395, 6407, 64' 448, 6452, 6454, 645 468	WEIGHT. LB./FT. 24# 11.6# LINER RE DINER RE DINE	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* (mber) 33, 6434, 6446,	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-640 PF ng. gas lin. pumping-	TOP OF CEN 30. 30. SIZE 2 3/8" AC RVAL (MD) 58" CODUCTION	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbl 20# In ge 1.025,585 \$	Ves ORD TU (MD) E. CEME SUNT AND I, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Off	D ACKER SET (MD) ETC. RIAL USED
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD PERFORATION RECC 393. 6395. 6407, 64 448, 6452, 6454, 64 468 13. ATE FIRST PRODUCTION	WEIGHT. LB./FT. 24# 11.6# LINER RE) BOTTOM (MD) ORD (Interval, size and nu 15, 6424, 6432, 643 58, 6458, 6460, 646 4 PRODUC	C DEPTH SET (MD) 353' 6585' ECORD SACKS CEMENT* 33, 6434, 6446, 82, 6464, 6466, CTION METHOD (FIOW)	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-640 PF ng. gas un. pumping- Flowing	TOP OF CEN 30. 30. SIZE 2 3/8" AC RVAL (MD) 58" CODUCTION SIZE and type of p	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbl 20# Inr ge 1.025,585 St 1.025,585 St	0RD TU (MD) E. CEME 9UNT AN(1, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Ott	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in)
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD PERFORATION RECC 393. 6395. 6407, 64 448, 6452, 6454, 64 468 13. ATE FIRST PRODUCTION	WEIGHT. LB./FT. 24# 11.6# LINER RE DINER RE DINE	C DEPTH SET (MD) 353' 6585' ECORD SACKS CEMENT* SACKS CEMENT* 33, 6434, 6446, 62, 6464, 6466, CHON METHOD (HOW ICHOKE SIZE PRO	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-640 PF ng. gas lin. pumping-	TOP OF CEN 30. 30. SIZE 2 3/8" AC RVAL (MD) 58" CODUCTION SIZE and type of p	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbl 20# In ge 1.025,585 \$	0RD TU (MD) E. CEME 9UNT AN(1, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Off	D ACKER SET (MD) ETC. RIAL USED tawa snd,
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD 9 PERFORATION RECC 393. 6395. 6407. 64 448. 6452. 6454. 645 468 33. ATE FIRST PRODUCTION ATE OF TEST 12-23-99	WEIGHT. LB./FT. 24# 11.6# LINER RE BOTTOM (MD) 0RD (Interval. size and nu 15, 6424, 6432, 643 58, 6458, 6460, 646 PRODUC HOURS TESTED	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* 33, 6434, 6446, 82, 6464, 6466. CHON METHOD (FIOW) CHOKE SIZE PRO TES	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-644 6393-644 Flowing Flowing DN FOR OIL-E T PERIOD	TOP OF CEN	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbi 20# Inr gel 1.025,585 S 0 0 0 0 0 0 0 0 0 0 0 0 0	ORD ORD TU (MD) E. CEME DUNT AN(I, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Ott	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD 9 PERFORATION RECC 393. 6395. 6407. 64 448. 6452. 6454. 645 468 33. ATE FIRST PRODUCTION ATE OF TEST 12-23-99	WEIGHT. LB./FT. 24# 11.6# LINER RE) BOTTOM (MD) ORD (Interval, size and nu 15, 6424, 6432, 643 58, 6458, 6460, 646 4 PRODUC	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* 33, 6434, 6446, 82, 6464, 6466. CHON METHOD (FIOW) CHOKE SIZE PRO TES	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-640 	TOP OF CEN 30. 30. SIZE 2 3/8" AC RVAL (MD) 58" CODUCTION SIZE and type of p	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE AMC 446 bbl 20# Inr ge 1.025,585 S 1.025,585 S 446 bbl 20# Inr ge	ORD ORD TU (MD) E. CEME DUNT AN(I, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Ott	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD 9 PERFORATION RECC 393. 6395. 6407. 64' 448. 6452. 6454. 64' 468 33. ATE FIRST PRODUCTION ATE OF TEST 12-23-99 COW. TUBING PRESS. SI 805	WEIGHT, LB./FT. 24# 11.6# LINER RE DBOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643 58, 6458, 6460, 646 HOURS TESTED CASING PRESSURE SI 780	CTION METHOD (FOM CHOKE SIZE PRO CALCULATED OI 24-HOUR RATE	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-644 6393-644 Flowing Flowing DN FOR OIL-E T PERIOD	TOP OF CEN	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbi 20# Inr gel 1.025,585 S 0 0 0 0 0 0 0 0 0 0 0 0 0	ORD ORD TU (MD) E. CEME DUNT AN(I, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Ott WELL STATUS I SI ER-BBL	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO OIL GRAVITY-API (CO
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD 9 PERFORATION RECC 393. 6395. 6407. 64' 448. 6452. 6454. 64' 468 33. ATE FIRST PRODUCTION ATE OF TEST 12-23-99 COW. TUBING PRESS. SI 805	WEIGHT, LB./FT. 24# 11.6# LINER RE DBOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643 58, 6458, 6460, 646 HOURS TESTED CASING PRESSURE SI 780	CTION METHOD (FOM CHOKE SIZE PRO CALCULATED OI 24-HOUR RATE	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-644 6393-644 Flowing Flowing DN FOR OIL-E T PERIOD	TOP OF CEN	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbi 20# Inr gel 1.025,585 S 0 0 0 0 0 0 0 0 0 0 0 0 0	ORD ORD TU (MD) E. CEME DUNT AN(I, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Ott	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO OIL GRAVITY-API (CO
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD PERFORATION RECC 393, 6395, 6407, 64 448, 6452, 6454, 64 448, 6452, 6454, 64 468 33. ATE FIRST PRODUCTION ATE OF TEST 12-23-99 LOW. TUBING PRESS. SI 805 34. DISPOSITION OF GAS	WEIGHT. LB./FT. 24# 11.6# LINER RE D) BOTTOM (MD) DRD (Interval. size and null 15, 6424, 6432, 643 58, 6458, 6460, 646 HOURS TESTED CASING PRESSURE SI 780 S (Sold, used for ruel, ven To be sold	CTION METHOD (FIOM CHOKE SIZE PRO CALCULATED OI 24-HOUR RATE	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-644 6393-644 Flowing Flowing DN FOR OIL-E T PERIOD	TOP OF CEN	IENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbi 20# Inr gel 1.025,585 S 0 0 0 0 0 0 0 0 0 0 0 0 0	ORD ORD TU (MD) E. CEME DUNT AN(I, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Ott WELL STATUS I SI ER-BBL	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO OIL GRAVITY-API (CO
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD 1 PERFORATION RECC 393, 6395, 6407, 64 448, 6452, 6454, 64 448, 6452, 6454, 64 468 33. ATE FIRST PRODUCTION ATE OF TEST 12-23-99 LOW. TUBING PRESS.	WEIGHT. LB./FT. 24# 11.6# LINER RE D BOTTOM (MD) SRD (Interval, size and null 15, 6424, 6432, 643 58, 6458, 6460, 646 HOURS TESTED CASING PRESSURE SI 780 S (Scia, used for ruel, ven To be sold ITS None	CITION METHOD (FIOM CHOKE SIZE PRO CALCULATED OI 24-HOUR RATE CALCULATED OI	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-640 6393-640 Flowing DN FOR OIL-E Flowing DN FOR OIL-E Flowing DN FOR OIL-E	TOP OF CEN	AENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbl 20# Inr ge 1.025,585 S 1.025,585 S 1.02	ORD ORD TU (MD) E. CEME DUNT AN(I, 100.0 CF N2	JBING RECORD PA NT SQUEEZE, D KIND OF MATE 00# 20/40 Ott WELL STATUS I SI ER-BBL	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO OIL GRAVITY-API (CO
28. CASING SIZE/GRADE 8 5/8" 4 1/2" 29. SIZE TOP (MD 1 PERFORATION RECC 393, 6395, 6407, 64' 448, 6452, 6454, 645 468 33. ATE FIRST PRODUCTION ATE OF TEST 12-23-99 LOW. TUBING PRESS. SI 805 34. UISPOSITION OF GAS 35. LIST OF ATTACHMEN 38. Thereby certify that the	WEIGHT. LB./FT. 24# 11.6# LINER RE D BOTTOM (MD) SRD (Interval, size and null 15, 6424, 6432, 643 58, 6458, 6460, 646 HOURS TESTED CASING PRESSURE SI 780 S (Scia, used for ruel, ven To be sold ITS None	C DEPTH SET (MD) 353' 6585' CORD SACKS CEMENT* 33, 6434, 6446, 62, 8464, 6466, CHON METHOD (HOW) CHOKE SIZE CALCULATED CALCULATEC CA	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-644 6393-644 COMPANY Flowing D'N FOR OIL-E Flowing D'N FOR OIL-E Flowing D'N FOR OIL-E HOLE SIZE	TOP OF CEN	AENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbl 20# Inr ge 1.025,585 S 1.025,585 S 1.02	ves ORD TU (MD) E. CEME DUNT AN(I, 100.0) CF N2 WATE IBL	JBING RECORD	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO OIL GRAVITY-API (CO
CASING SIZE/GRADE 8 5/8" 4 1/2" SIZE TOP (MD PERFORATION RECC 393. 6395. 6407. 64' 448. 6452. 6454. 64' 468 SI TUBING PRESS. SI 805 SI 805	WEIGHT, LB./FT. 24# 11.6# LINER RE DBOTTOM (MD) DRD (Interval, size and nu 15, 6424, 6432, 643 58, 6458, 6460, 646 HOURS TESTED CASING PRESSURE SI 780 S (Solo, Used for fuel, ven To be sold ITS None Foregoing spd attached is WULL	CITION METHOD (FIOM CALCULAYED OF CALCULAYED	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 6393-640 Gass lint, pumping- Flowing DN FOR OIL-E Flowing DN FOR OIL-E L-BBL and correct as determ Regulatory Addr	TOP OF CEN	AENT. CEMENTING REC 342 cu. ft. 2048 cu. ft. DEPTH SET 6455' D. SHOT. FRACTURE 446 bbl 20# Inr ge 1.025,585 S 1.025,585 S 1.02	Ves ORD TU (MD) E. CEME SUNT AND CF N2 WATE	JBING RECORD JBING RECORD PA NT SQUEEZE. D KIND OF MATE 00# 20/40 Ott SI ER-BBL ITEST WITNESS 12-27-99	D ACKER SET (MD) ETC. RIAL USED tawa snd, (Producing or snut-in) GAS-OIL RATIO OIL GRAVITY-API (CO

.

Â

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

าสามารถให้เป็นแล้วแต่งแล้วแบบที่มีให้มีที่มีก็เมืองเห็นของเส้นเป็นส่งส่งส่งส่งเร็วเดงสะ	an marin the second and a second second				
Owner Name	Product	Int Type	Gross Int	Net Int	Trust
			Į I		IAN RACIN 25%
		- In Onixing	1		
and a second sec	n an				and a second
		et al caracteristica de la construcción de la construcción de la construcción de la construcción de la constru La construcción de la construcción d	a 4 . 4.		
			် လိုက္ကေတာ့က ပါလပ္သည့္ ဂ်		
	State - Salahara - Sal			a, Mje a Tan	
	an a	1		ik. Arriger	and a second
					•
-Company Total			Ion-Trust Tota	1	
Net: 0il: 82.500	000 Gas: 82.50000	Net: Oi	a: 20.625000	Gas: 20.62500	व 🛛 👘
			li in the second se		
. and the Constant Million State of the second s	N 41 200 1 10 1 1	· · · · · · · · · · · · · · · · · · ·	Select Steves	· · · · · · · · · · · · · · · · · · ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	JRLINGTON RESO D&G JRLINGTON RESOURCE Company Total Gross: Oil: 100.000 Net: Oil: 82.500	IRLINGTON RESO D&G CO-SJBT ALL JRUNGTON RESOURCES OIL & GAALL Company Total Gross: Oil: 100.000000 Gas: 100.00000 Net: Oil: 82.500000 Gas: 82.50000	Company Total Company Total Company I Gross: 0il: 100.000000 Gas: 100.000000 Net: 0il: 0il: <td< td=""><td>Company Total Company Total Company</td><td>Company Total Company Total Gas: 100.000000 Gas: 25.000000 Gas: 25.00000 Net: 0it 82.500000 Gas: 82.500000 Gas: 20.625000</td></td<>	Company Total Company	Company Total Company Total Gas: 100.000000 Gas: 25.000000 Gas: 25.00000 Net: 0it 82.500000 Gas: 82.500000 Gas: 20.625000

. .

· i f