

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1568

Form C-142

Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702						OGRID Number  7377		
Contact Party M. Lee Roark						Phone 915/686-3608		
Property Name Javelina 17 Federal				Well Number 3		API Number 30-025-34731		
UL L	Section 17	Township 25S	Range 34E	Feet From The 1650	North/South Line South	Feet From The 660	East/West Line West	County Lea

II. Date/Time Information

Spud Date 10/27/1999	Spud Time 8:00 AM	Date Completed 12/01/1999	Pool Wildcat (Wolfcamp)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

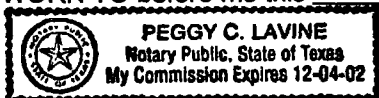
State of Texas )  
County of Midland ) ss.

Lee Roark, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature M. Lee Roark Title Engineer Tech Date 01/19/2000

SUBSCRIBED AND SWORN TO before me this 19th day of January, 2000.



Peggy C. Lavine  
Notary Public

My Commission expires: \_\_\_\_\_

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahly</u>	Title <u>P.E. Spee</u>	Date <u>JAN 30 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/31/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2010831060

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

OPERATOR'S COPY

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
5	Lease Serial No. NM94108
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No.
8	Well Name and No. Javelina 17 Fed No. 3
9	API Well No. 30-025-34731
10	Field and Pool, or Exploratory Wildcat (Wolfcamp)
11	County or Parish, State Lea, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

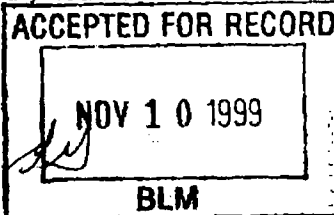
1. Type of well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Enron Oil & Gas Company	
3a. Address P.O. Box 2267, Midland, TX 79702	3b. Phone No. (include area code) (915)886-3714
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FWL & 1,650' FSL, Sec 17, T25S, R33E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/27/99 - Spud well @ 8:00 a.m. Set 11-3/4" H40 STC 42# casing at 683' cemented as follows: 1st Slurry 250 sx Premium Plus with additive (2% CaCl<sub>2</sub>, 3% Econolite, 1/4# sk Flocele) wt 11.4#/gal, 2.88 cu ft/sk 103 bbls. 2nd Slurry 150 sx Premium Plus + 2% CaCl<sub>2</sub> wt 14.8 ppg, 1.32 cu ft/sk, 35 bbls. Circ 150 sks cmt to res pit. WOC 8 hrs Test casing to 600 psi - 1/2 OK.



RECEIVED  
1999 NOV -21 A 9:17  
BUREAU OF LAND MANAGEMENT  
NORTHERN DISTRICT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Francis

Title Agent

Signature

*Mike Francis*

Date

10/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**FORM APPROVED**  
OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator  
EOG Resources, Inc.

3. Address P.O. Box 2267, Midland, TX 79702 3a. Phone No. (include area code) (915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 660' FWL & 1,650' FSL

At top prod. interval reported below

At total depth 660' FWL & 1,650' FSL

14. Date Spudded 10/27/99 15. Date T.D. Reached 11/18/99 16. Date Completed ☐ D&A ☒ Ready to Prod. 12/1/99

5. Lease Serial No. NMB-4108  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No. Javelina "17" Federal No. 3  
9. API Well No. 30-025-34731  
10. Field and Pool, or Exploratory Wildcat (Wolfcamp)  
11. Sec., T., R., M., On Block and Survey or Area Sec 17, T25S, R34E  
12. County or Parish Lea 13. State NM  
17. Elevations (OF, RKB, RT, GL)\* GL-3331', RKB-3351'

18. Total Depth: MD 14,080 TVD 19. Plug Back T.D: MD 14,049 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DIFL/DL Gamma Ray, Digital Acoustilog 22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit report)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	WL (W/R)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4 H40	42		683		400 Class C	138	Circulated to surface	
11	8-5/8 J-55	32		5071		1175/Class C	463	Circulated to pits	
7-7/8	5-1/2 P110	17		12663		1210/Class H	549	4570' Calculated	
4-3/4	2-7/8 P110	6.5		14080		100/Class H	20	12,520 by TS	

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Part Status
A) Lower Wolfcamp	13704	13832	13,704-13,734	.25"	16	Predator charges @
B)			13,824-13,828	.25"	5	120 deg phasing
C)			13,831-13,832	.25"	2	Spotted 20 bbls acid
D)						with 30 bbls PW over perfs

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
13704-13832	Acidized with 3000 gals 15% Ferchek SC to break perfs. Acidized perfs with 51,158 gal foamed ZCA acid with 25-33% CO2

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/1/99	Dec-99	24	→	78	897	0	49	0.747	Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status
64/64	SI 180	200	→	78	897	0	11500-1		Flowing to sales

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Metho
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Delaware Sd	5260
				3rd Bone Sp	11895
				Wolfcamp	12458

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional  
5. Sundry Notice for plugging and cement verification Analysis 6. Analysis 7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Mike Francis

Title Agent

Signature

*Mike Francis*

Date

1/7/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Javelina "17" Federal No. 3

<u>Working Interest Owners</u>	<u>Working Interest</u>
EOG Resources, Inc.	100.0000%
P.O. Box 2267	
Midland, Texas 79702	