

PVZV/2010831409

Mewbourne Oil Company
P.O. Box 5270
701 S. Cecil
Hobbs, NM 88241

Attention: Mr. Mark Ashley

The following is a list of all working interest owners and percentage interests.

Mewbourne Oil Company	50%
Marbob	50%

If you have any questions, please contact us at 505-393-5905.

Thank you

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

FAXED
DEC 01 1999
BY PC

WELL API NO. 30-015-30767
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Palmillo "18" State
Well No. 1
Pool name or Wildcat Turkey Track, Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Mewbourne Oil Company	
Address of Operator P. O. Box 5270, Hobbs, NM 88241	
Well Location Unit Letter <u>I</u> <u>1548</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3359' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

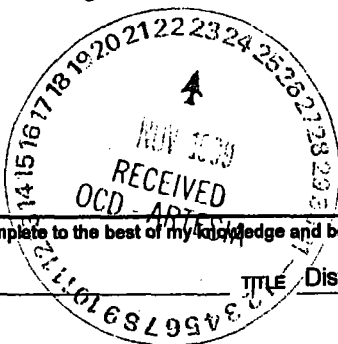
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/99: Spudded 17-1/2" hole

10/31/99: Drilled 17-1/2" hole to 360'. Ran 8 joints 13-3/8" 48# H40 casing to 360'. Cemented with 200 sacks 35:65 Pozmix C cement with 2% calcium chloride and 200 sacks Class H cement with 2% calcium chloride. Circulated 74 sacks cement to pit. Waited for cement to cure 18 hours prior to drilling out.

11/5/99: Drilled 12-1/4" hole to 2840'. Ran 64 joints 8-5/8" 32# J55 casing to 2840'. Cemented with 1000 sacks 35:65 Pozmix C cement with 5 lbs/sack salt and 5 lbs/sack gilsonite followed by 200 sacks Class C cement with 2% calcium chloride. Circulated 70 sacks cement to pit. Waited for cement to cure 18 hours prior to drilling out.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry Elgin

TITLE District Manager

DATE 11-08-99

TYPE OR PRINT NAME Jerry Elgin

TELEPHONE NO. 505-393-5905

(This space for State Use)

APPROVED BY

Jim W. [Signature]

TITLE

District Supervisor

DATE

11-23-99

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DEC 29 1999

BY

WELL API NO. 38015-30767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Palmillo 18 State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Mewbourne Oil Company		8. Well No. 1
3. Address of Operator PO Box 5270, New Mexico 88241		9. Pool name or Wildcat Turkey Track Morrow
4. Well Location Unit Letter <u>I</u> <u>1548</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 10/30/99	11. Date T.D. Reached 12/02/99	12. Date Compl. (Ready to Prod.) 12/17/99
13. Elevations (DF & RKB, RT, GR, etc.) 3359 GR		14. Elev. Casinghead 3359
15. Total Depth 11430	16. Plug Back T.D. 11165	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11006-11012, Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Dens-Neut, CBL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	360	17 1/2	200 C-poz & 200 H	Circl to Surface
8 5/8	32	2840	12 1/4	1000 C-poz & 200 C	Circl to Surface
5 1/2	17	11430	7 7/8	975 H-poz & 675 H	TOC @ 1400'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10970	10974
26. Perforation record (interval, size, and number) 11006-11012; .44"; 24 holes.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					11006-12	Natural	

28. PRODUCTION							
Date First Production 12/17/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/20/99	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - BbL. 17	Gas - MCF 1141	Water - BbL. 0	Gas - Oil Ratio 67118
Flow Tubing Press. 850	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - BbL. 17	Gas - MCF 1141	Water - BbL. 0	Oil Gravity - API - (Corr.) 62	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By D. Parsons	

30. List Attachments Deviation survey, E logs, & Casing logs.							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>N.M. Young</u>		Printed Name <u>N.M. Young</u>		Title <u>Consultant</u>		Date <u>12/20/99</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 9936.0
 T. Salt _____ T. Strawn _____ 10164.0
 B. Salt _____ T. Atoka _____ 10520.0
 T. Yates _____ 1030.0 T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ 1950.0 T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____ 3277.0
 T. Drinkard _____ T. Bone Springs _____ 4240.0
 T. Abo _____ T. Morrow _____ 10928.0
 T. Wolfcamp _____ 8957.0 T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ 9612.0 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11006 to 11012 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	800.0	800.0	Rd Bd Rx				
800.0	1050.0	250.0	Anhy & silt				
1050.0	1800.0	750.0	Dolo & Sd				
1800.0	2000.0	200.0	Sd & Dolo				
2000.0	3100.0	1100.0	Dolo & Sd				
3100.0	4250.0	1150.0	Sd & Dolo				
4250.0	6800.0	2550.0	Lm				
6800.0	8950.0	2150.0	Sd & Dolo				
8950.0	9950.0	1000.0	Lm, Sh & Sd				
9950.0	10900.0	950.0	Lm & Sh				
10900.0	11300.0	400.0	Sd & Sh				
11300.0	11430.0	130.0	Sh				

