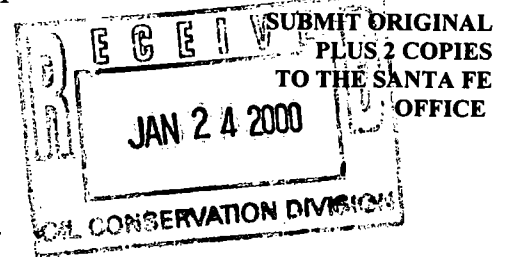


District I - (505) 393-6161  
1825 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1571 Form C-142  
Date 06/99



APPLICATION FOR NEW WELL STATUS

**I. Operator and Well**

Operator name & address		OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		OGRID Number 16696				
Contact Party		David Stewart		Phone 915-685-5717				
Property Name		OXY Tumbleweed		Well Number 1	API Number 30-015-30716			
UL 4	Section 2	Township 18S	Range 25E	Feet From The 990	North/South Line North	Feet From The 990	East/West Line West	County Eddy

**II. Date/Time Information**

Spud Date 11/11/99	Spud Time 0215hrs MST	Date Completed 12/21/99	Pool Undesignated Cisco
-----------------------	--------------------------	----------------------------	----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

**V. AFFIDAVIT:**

State of TEXAS )  
County of MIDLAND ) ss.

David Stewart, being first duly sworn, upon oath states:

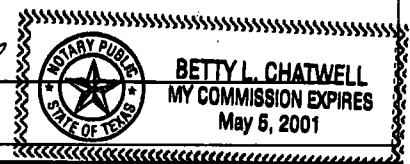
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Regulatory Analyst Date 1/20/00

SUBSCRIBED AND SWORN TO before me this 20th day of January, 2000.

Betty L. Chatwell  
Notary Public

My Commission expires: 050501



**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>FEB 21 2000</u>
---------------------------------	----------------------------	----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

**NOTICE: The operator must notify all working interest owners of this New Well certification.**

PVZV2010831494

04500

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-015- 30716
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Tumbleweed
8. Well No. 1
9. Pool name or Wildcat Undsg. Antena Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location  
Unit Letter 4 : 990 feet from the North line and 990 feet from the West line  
Section 2 Township 18S Range 25E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3494'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/22/99

Type or print name DAVID STEWART Telephone No. 915-685-5717  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

NOTIFIED NMOCD 11/11/99, MIRU FWA-PETERSON #308, SPUD WELL @ 0215hrs MST 11/12/99. DRILL 17-1/2" HOLE DRILL TO TD @ 400', 11/12/99. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 164sx 35:65 POZ/C W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN @ 1415hrs MST 11/12/99, CIRCULATE 121sx CMT TO PIT, WOC-4hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS CMT JOB. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & TEST BLIND RAMS & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 11/13/99.

DRILL 12 1/4" HOLE TO TD @ 1305', 11/14/99, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1305'. M&P 200sx CL H CMT W/ 10% A10B + 10#/sx GILSONITE + 1% CaCl<sub>2</sub> FOLLOWED BY 485sx 35/65 POZ/C W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx CL C CMT W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN @ 1530hrs MST 11/14/99. CIRCULATE 267sx CMT TO PIT, WOC-4hrs. NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 1500#, OK. NU BOP & MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. TEST CSG TO 2500#, OK. RIH, DO CMT & SHOE, DRILL NEW FORMATION 11/15/99, TEST CSG, OK. DRILL AHEAD.

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015- 30716

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

7. Lease Name or Unit Agreement Name

OXY Tumbleweed

8. Well No.

1

9. Pool name or Wildcat

Undesignated Cisco

4. Well Location

Unit Letter 4 : 990 Feet From The North Line and 990 Feet From The West Line

Section 2 Township 18S Range 25E NMPM EDDY County

10. Date Spudded

11/12/99

11. Date T.D. Reached

12/1/99

12. Date Compl. (Ready to Prod.)

12/21/99

13. Elevations (DF & RKB, RT, GR, etc.)

3494'

14. Elev. Casinghead

15. Total Depth

8550'

16. Plug Back T.D.

7754'

17. If Multiple Compl. How Many Zones?

—

18. Intervals Drilled By

X

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6570 - 6686' Cisco

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DL/ML/CZDL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	400'	17 1/2"	364 SX	N/A
8 5/8"	32#	1305'	12 1/4"	885 SX	N/A
4 1/2"	11.6#	8549'	7 7/8"	800 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6490'	6469'

26. Perforation record (interval, size, and number)

2 SPF @ 6570-76, 89-6596, 6603-12, 13-25, 71-6686' Total 86 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6570-6686'	10000 gal 20% NeFe HCl Acid

28. PRODUCTION

Date First Production 12/21/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 1/11/00	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 278	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press. 90	Casing Pressure —	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 278	Water - Bbl. 4	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Gibson

30. List Attachments

C103, C104, Deviation Sur, Logs (1 set)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

*David Stewart*

Printed

Name DAVID STEWART

Title REGULATORY ANALYST Date 1/20/00

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	1144'
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	2192'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	3498'
T. Drinkard	
T. Abo	4112'
T. Wolfcamp	5277'
T. Penn	5732'
T. Cisco (Bough C)	6450'

T. Canyon	
T. Strawn	7050'
T. Atoka	7304'
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Morrow	7730'
T. <del>Bennett</del>	8328'
T. <del>Chester</del>	8454'
T.	

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B"  
T. Penn. "C"  
T. Penn. "D"  
T. Leadville  
T. Madison  
T. Elbert  
T. McCracken  
T. Ignacio Otzte  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.  
T.  
T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	228	228	Surface Rock
228	1144	916	Halite, Anhyd.
1144	2194	1050	Dolom, Anhyd. sandst.
2194	3498	1304	Dolom, Shale, Anhyd.
3498	4112	614	Dolom, sandst., Anhyd.
4112	5277	1165	Shale Anhyd.
5277	5732	455	Lmest, Shale, Chert
5732	6450	718	Shale, Lmest.
6450	7050	600	Lmest, Shale
7050	7304	254	Lmest, Chert, Shale
7304	7730	426	Lmest, Shale, sandst
7730	8380	650	Sandst, Lmest, Shale
8380	8484	104	Shale
8484	8557	63	Lmest.

From	To	Thickness In Feet		Lithology

ATTACHMENT C-142

OXY USA INC.

OXY TUMBLEWEED #1

WORKING INTEREST OWNERS

ALTURA ENERGY, LTD.	25.0751127
ANDREWS & CORKAN, LLC	3.1747817
CACTUS ENERGY, INC.	11.7222709
McCOMBS ENERGY, LLC	22.2234719
OXY USA INC.	25.3982536
SHARBRO OIL LTD. CO.	3.1015273
LILLIAN M. YATES ESTATE	3.1015273
YATES DRILLING CO.	<u>6.2030546</u>
	100.0

