

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1128
811 S. First
Artesia, NM 88210
District III - (505) 334-1177
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

MAR - 6 2000

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address LOUIS DREYFUS NATURAL GAS CORPORATION 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134							OGRID Number 25773	
Contact Party RANDY THOMAS							Phone (405) 749-5238	
Property Name STATE ETA					Well Number 3	API Number 30-025-34716		
UL H	Section 8	Township 16S	Range 35E	Feet From The 1980	North/South Line NORTH	Feet From The 660	East/West Line EAST	County LEA

II. Date/Time Information

Spud Date 10/20/99	Spud Time 7:30 PM	Date Completed 1/8/00	Pool TOWNSEND; MORROW (GAS)
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

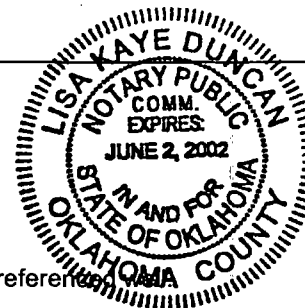
State of Oklahoma ss.County of Oklahoma

Randy Thomas, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Randy Thomas Title REVENUE ACCOUNTING SUP. Date 3/03/00SUBSCRIBED AND SWORN TO before me this 3rd day of March, 2000.

Notary Public

My Commission expires: 6-02-02

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark E. Speer</u>	Title <u>P.E. Speer</u>	Date <u>3-8-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2010832558

Well Completion Overview - 3671302 - SAN JUAN 28-6 UNIT 148M			
Entity	Entity Type	Entity %	Entity Name
099331/02	OWNER - NONE	0.200729%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.200731%	BURNS SHARON B
067058/03	OWNER - NONE	0.200726%	BEAMON CATHRYN
031730/05	OWNER - NONE	14.982389%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.798390%	BOLACK MINERALS
033854/06	OWNER - NONE	0.243180%	RAYMOND JAMES M
016825/07	OWNER - NONE	0.525718%	BEAMON ROBERT
066557/07	OWNER - NONE	3.288812%	WILLIAMS PRODUCTION
028100/10	OWNER - NONE	0.437724%	WISER OIL COMPANY
092612/15	OWNER - NONE	1.085702%	VASTAR RESOURCES INC
023319/18	OWNER - NONE	12.443046%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	26.645177%	CONOCO INC
UNIT PAS			
6530465077/029			SAN JUAN 28-6 - MV JIBS ONLY (GLA7)
☒ Expand All Refresh Detail Close Print			

Well Completion Overview - 3671302 - SAN JUAN 28-6 UNIT 148M

Entity	Entity Type	Entity %	Entity Name
22271600/000	LEASE - LEASE - OIL AND GAS		USA SF-079050-C
61062900/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 28-6 UNIT - UA
61062901/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 28-6 UNIT - JOA
OWNERS			
005227/01	OWNER - NONE	0.486360%	HARRINGTON GERALD F
050144/01	OWNER - NONE	0.024318%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.291817%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.012159%	GAY CHARLES W
117160/01	OWNER - NONE	0.012159%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	35.190043%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - NONE	0.509788%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.509788%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - NONE	0.200727%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.509789%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.200728%	BEAMON JAMES ROBERT

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Well Completion Overview - 3671301 - SAN JUAN 28-6 UNIT 148M

Entity	Entity Type	Entity %	Entity Name
067988/02	OWNER - NONE	0.198403%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.503889%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.198405%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.198407%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.198407%	BURNS SHARON B
067058/03	OWNER - NONE	0.198403%	BEAMON CATHRYN
076864/03	OWNER - NONE	7.005356%	CONOCO INC-PUBCO
038317/05	OWNER - NONE	3.555154%	BOLACK MINERALS
016825/07	OWNER - NONE	0.519635%	BEAMON ROBERT
028100/10	OWNER - NONE	0.432658%	WISER OIL COMPANY
092612/15	OWNER - NONE	2.146274%	VASTAR RESOURCES INC
031008/41	OWNER - NONE	28.199386%	CONOCO INC
UNIT PAS			
6530115077/030			SAN JUAN 28-6 - DK JIBS ONLY (GLA77

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Well Completion Overview - 3671301 - SAN JUAN 28-6 UNIT 148M

Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	0.480733%	HARRINGTON GERALD F
160902/01	OWNER - NONE	0.576877%	ST JOHNS OPERATING #1 LP
999021/01	OWNER - NONE	54.580239%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - NONE	0.503888%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.503886%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - NONE	0.198403%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.503889%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.198405%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.198407%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.198407%	BURNS SHARON B
067058/03	OWNER - NONE	0.198403%	BEAMON CATHRYN
076864/03	OWNER - NONE	7.005356%	CONOCO INC-PUBCO
038317/05	OWNER - NONE	3.555154%	BOLACK MINERALS
016825/07	OWNER - NONE	0.519635%	BEAMON ROBERT
028100/10	OWNER - NONE	0.432658%	WISER OIL COMPANY

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 NOV -2 PM 1:44

1. Type of Well
GAS

5. Lease Number

SF-079050A

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #148M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-26140

4. Location of Well, Footage, Sec., T, R, M

895' FSL, 990' FEL, Sec. 28, T-28-N, R-6-W, NMPM

10. Field and Pool

Blanco MV/Basin DK

DHC-2235

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

10-27-99 MIRU. Spud well @ 5:00 p.m. 10-27-99. Drill to 208'. Circ hole clean. TOOH. TIH w/4 jts 13 3/8" 54.5# J-55 ST&C csg, set @ 204'.

10-28-99 Pump 20 bbl wtr ahead. Cmt d w/320 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (378 cu.ft.). Displace w/28 bbl wtr. Circ 28 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

10-30-99 Drill to 3627'. Circ hole clean. TOOH.

10-31-99 TIH w/87 jts 8 5/8" 24# J-55 csg, set @ 3623'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt d w/564 sx Class "B" neat cmt w/3% Econolite, 0.25 pps Cellophane, 5 pps Kolite, 0.1% defoamer (1653 cu.ft.). Tailed w/90 sx Class "B" neat cmt w/2% gel, 2% sodium metasilicate, 0.25 pps Cellophane, 5 pps Kolite, 0.1% defoamer (157 cu.ft.). Displace w/227 bbl wtr. Circ 27 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 11/1/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 05 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Printed Name

Peggy Cole

PUD - 8

Approval Date:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN C

students on
(continued on p. 20)

FOR APPROVED

NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #148M	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-26140	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 895°FSL, 990°FEL, At top prod. interval reported below At total depth DHC-2235				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-28-N, R-6-W	
15. DATE SPUDDED 10-27-99		16. DATE T.D. REACHED 11-22-99		17. DATE COMPL. (Ready to prod.) 1-11-00	
20. TOTAL DEPTH, MD & TVD 7880'		21. PLUG, BACK T.D., MD & TVD 7838'		22. IF MULTIPLE COMPL., HOW MANY* 2	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4305-5795' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-AIR, CNL-CDL, ML, DSS, GRS, FML, CBL-GR	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION 1-11-00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-11-00		HOURS TESTED 1		CHOKE SIZE SI 580	
FLOW, TUBING PRESS. SI 580		CASING PRESSURE SI 750		CALCULATED 24-HOUR RATE 1600 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED _____		TITLE Regulatory Administrator		DATE 1-12-00	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.