Â						1587		
Ξ. · · · · · · · · · · · · · · · · · · ·		New Mex	ico		. <i>'</i>	Form C-142		
<u>District 1</u> - (505) 393-6161 1625 N. French Dr	1- (505) 393-6161							
Hobbs, NM 88241-1980 Distret II - (505) 748-1283	. NM 88241-1980							
811 S. First	283 Oil Conservation Division 2040 South Pacheco Street							
Artesia, NM 88210 <u>District III</u> - (\$05) 334-6178	Sa	PLUS2 COPIES TO THE SANTA FE OFFICE						
1000 Rio Brazos Road Aztec, NM 87410		(505) 827-71	31					
<u>District IV</u> - (505) 827-7131	· · · · · · · · · · · · · · · · · · ·					N H		
	APPLIC/	ATION FOR NE	<u>N WEL</u>	<u>L STATUS</u>		PM 3:		
I. Operator and W			-			∷ 🖓		
Operator name & address					OGRID NU	Imber 🔐 📈		
	David H. Arring P.O. Box 2071	ton Oil &	Gas,	Inc.				
		702						
Contact Party	··· <u>·</u> ································				Phone			
Property Name	Arrington 0il &	<u>Gas ATTN:</u>	<u> </u>	<u>ci Cours</u> Well Number	<u>ev 915-</u> API Numb	<u>-682-6685</u> er		
Mayfly 1				3		25-34696		
UL Section Township C 14 16S	Range Feet From The 35E 228	North/South Line North	Feet Fi		st/West Line est	County Lea		
II. Date/Time Inform	nation							
	ud Time Date Com 1:11 1/6/	pleted Pool	Nort	hwest Sh	oe Bar S	trawn		
	Form C-103 or Federal Fe		ving da	ate/time of dri	lling comme	nced and Form C-105 or		
	160-4 showing well was co					· · · ·		
IV. Attach a list of a V. AFFIDAVIT:	Il working interest owners	with their percen	itage ir	ileresis.				
1. I am the 2. To the b Signature	ss. <u>tta Fe</u>) , being first duly sworn, up Operator, or authorized ro pest of my knowledge, this	epresentative of application is co Title <u>Attor</u>	mplete ney	and correct.	Dat	/ renced well. e _ 2/22/00		
	CRNIAD Steller me this _ Mara Dalton / NOTARY PUBLIC TE OF NEW MEXICO	Notary P	W.	1 2000 1 2000 1 2000 1 2000 1 2000	2			
FOR OIL CONSERVATI	ON DIVISION USE ONLY	· · ·			<u> </u>			
This Application is	N OF APPROVAL: s hereby approved and the al tary of the Taxation and Reve				ew Well. By c	opy hereof, the Division		
Signature Mark	fally	P.F. S	ple.	· · · · ·		Date MAR 0.6 2000		
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: $\frac{3/6/00}{2}$								
NOTICE: The operat	or must notify all worl	king interest o	wners	s of this Nev	w Well cer	lification.		
				1	n. 1			
	· ·			PΝ	2120	0838385		
				I.	•			

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5)

PVZV	2010838385	

ŝ.	State Lease - 6 copies Fee Lease - 5 copies	ee Lease - 5 copies Energy, Minerals and Natu			tural Resources					Rev	Form C-10 ised March 25, 199			
	District I 1625 N. French Dr., Hobbs, NM 87240			WELL AI										
	District II 811 South First, Artesia, NM 87210 OIL CONSERVATIO							30-025-34696						
	District III 2040 South I			2040 South Pa				5. Indicate Type of Lease						
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						-	STATE X FEE State Oil & Gas Lease No. 24636						
ſ	2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
ł	1a. Type of Well:	DWIPLETION			E HON REPOR		ID LOG		7. Lease Name or Unit Agreement Name					
OIL WELL X GAS WELL DRY OTHER							7. Lease Name of Onit Agreement Name							
	b. Type of Completion: NEW X WORK PLUC DIFF. WELL OVER DEEPEN BACK RESVR. OTHER							Mayfly "14" State						
ſ	2. Name of Operator								8. Well No.					_
	David H. Arrington Oil & Gas, Inc.								3					
Ì	3. Address of Opera		,						9. Pool nam					_
	P.O. Box 2071 4. Well Location	Midland, Texa	as 79702						Shoe Bar	Strawn,	North			
		C:_	228	Feet From	1 The <u>North</u>	Liı	ne and	165	<u>4</u> Fe	et From T	ĥe	Wes	stLine	
			-		68		260							
┝	Section 14			ownship 12. Date Con	mpl. (Ready to Prod.)		e 35E 3 Elevations (DF&	NMPM	R etc.)	Lea County Elev. Casinghead			
	-			12: 244 00										
	11/10/99 15. Total Depth	12/28/9		17.16	1/6/00 Multiple Compl. How		3982 18. Interva		GL 3998' KB Rotary Tools			3982'		
	12,690'		NA		mes? NO	wany	Drilled By		X			Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,320' - 12,690' Open hole							1	1		20. Wa Yes	s Directio	onal Sur	vey Made	
ł	21. Type Electric a	nd Other Logs Run	11,5	20 - 12,0					22. Was W	ell Cored				
									N 7					
$\left \right $	Induciton, GR N	Neutron Densir	у			D /D	11		No					
+	23. CASING SIZE		HT LB./FT.		SING RECOR DEPTH SET		ole size		CEMENTI			ΔN	10UNT PULLED	
ł	13 3/8"		48#		470' 17 ½"							None		
ŀ	8 5/8"		32#		4823'		11"		1750 sx			None		
	5 1/2"		17#		11,320'		7 7/8" 450			50 sx	sx None			
ļ														
ł	24									TUDD				
ł	24. SIZE	ТОР	BOTTO		SACKS CEMENT	SCRE	EN	25. SIZI			IG RECORD		PACKER SET	
ł	None				billente officient	Joine		2.7/			192'		NA	
														-
	26. Perforation re	ecord (interval, size	e, and numb	er)		27. I					10.1447		LIGED	
Open hole 11,320' – 12,690'						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None						USED		
	- F	- ,							None				· ·	
														-
ł	28				PR	ODU	CTION					·		
ľ	Date First Production 2/10/		Production	Method (Flo	owing, gas lift, pumpin Swabbing				Well Stat	us (Prod.		ⁿ⁾ lucing	,	
	Date of Test	Hours Tested	Choke	Size	Prod'n For Test Period	Oil – É	Bbl	Gas	– MCF	Wate	er – Bbl.		Gas - Oil Ratio	
	2/14/00	9	-		1051 FCHOU		49		74		44		1510	
ŀ	Flow Tubing	Casing Pressure		ated 24-	Oil - Bbl.	Ga	s – MCF	W	vater - Bbl.		Oil Grav	ity - AP	I - (Corr.)	
	Press. 0	250 psi	Hour F	cate	131	I	197	1	17					
ł	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold Steve Scott														
	30. List Attachments													
	31 .I heyreby cert	ify that the infor	mation sho	wn on both	sides of this form a	s true a	nd complete t	to the	e best of my	knowled	lge and	belief		
		-			Printed		-		• •			-		
.	Signature	n			Name David H.	Arring	ton Tit	le l	President				Date 2/15/00	
						0							-	

INSTRUCTIONS

Mayfly "14" #3

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" 1994 T. Strawn T. Kirtland-Fruitland T. Salt 11.288 T. Penn. "C" T. Pictured Cliffs T. Penn. "D" _____ B. Salt 3085 T. Atoka 11,475 T. Yates T. Miss T. Cliff House_____ 3115 T. Leadville T. 7 Rivers 3285 T. Devonian T. Menefee T. Madison_____ _____ T. Silurian T. Point Lookout T. Queen T. Elbert T. Mancos T. Montova T. Grayburg T. McCracken T. Gallup_____ T. Ignacio Otzte_____ T. San Andres 4685 T. Simpson T. Glorieta 6258 T. McKee Base Greenhorn T. Granite T. Ellenburger T. Paddock T. Dakota Τ_____ T. Blinebry T. Gr. Wash T. Morrison T. T.Todilto T.Tubb 7475 T. Delaware Sand Т T. Drinkard T. Bone Springs T. Entrada Т. 8058 T. Abo T. T. Wingate Т.____ T. Wolfcamp 9602 T. T. Chinle T. T. T. Penn T. Permian Τ. 10,755 T. Cisco (Bough C) T. T. Penn "A" Τ. **OIL OR GAS** SANDS OR ZONES No. 1, from......to......to...... No. 2, from......to......to...... No. 4. from.....to.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet...... No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

/ *							
Submit 3 Copies To Appropriate District Office	Form C-103						
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II	Energy, Minerals and	Revised March 25, 1999 WELL API NO.					
811 South First, Artesia NM 88210	OIL CONSERVA		30-025-34696				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South		5. Indicate Type of Lease				
District IV 2040 S. Pacheco, Santa Fe, NM 87505	Santa Fe, N	NM 8/303					
	6. State Oil & Gas Lease No. 24636						
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APPLIC 1. Type of Well:	7. Lease Name or Unit Agreement Name:Mayfly "14" State Com						
Oil Well 🛛 Gas Well	□ Other						
2. Name of Operator David H. Arrington Oil & Gas, Inc.			8. Well No.				
 Address of Operator P.O. Box 2071 Midland, Texas 7970 			9. Pool name or Wildcat				
4. Well Location)2		Northwest Shoe Bar Strawn				
	feet from the <u>North</u> line ar	nd 1654 feet from the W	est_line				
Section 14	Township 16S	Range 35E	NMPM County Lea				
	10. Elevation (Show whether 3982' GL 3998' KB	r DF, RKB, RT, GR, etc.)					
11. Check	Appropriate Box to Indica	ate Nature of Notice, R	leport or Other Data				
NOTICE OF INTE	ENTION TO:	SUBSEC	QUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT					
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEN	MENT JOB				
OTHER:							
		OTHER: Complete I	Drilling 🛛				
12. Describe proposed or completed op posed work). SEE RULE 1103. For			dates, including estimated date of starting any pro- completion or recompilation.				
11/10/99 Spud well and drill 17 ¹ / ₂ " I 11/11/99 Run and cement 13 3/8", 4 11/12/99 Nipple up BOP. Test BOP 11/21/99 Drill 11" hole to 4825'.	8# casing at 470' with 500 sx "6	c". Circulate cement.					
11/22/99 Run and cement 8 5/8" 32# casing at 4823' with 1750 sx "c". Circulate cement. 11/23/99 Nipple up BOP and test BOP and casing to 3000 psi. 12/15/99 Drill 7 7/8" hole to 11,600'. Run open hole logs.							
12/17/99 Plug back with cement plug to 11,320'. 12/18/99 Run and cement 5 ¹ / ₂ " 17# casing at 11,320' with 450 sx. Test BOP and casing to 3000 psi. 12/28/99 Drill 4 3/4" horizontal hole from 11,320' to 12,390'.							
12/29/99 Released rig. I hereby certify that the information	above is true and complete to t	he best of my knowledge a	nd belief.				
SIGNATURE	- TITLE		DATE February 14, 2000				
Type or print name David H. Arrin			Telephone No. 915/682-6685				
(This space for State use)	<u>× </u>						
APPROVED BY	ТІТ	LE	DATE				

Conditions of appro	oval, if any:

~

DAVID H. ARRINGTON OIL & GAS, INC. MAYFLY "14" STATE WELL No. 3 API NO.: 30-025-34696 SECTION 14, TOWNSHIP 16 SOUTH, RANGE 35 EAST WORKING INTEREST OWNERS

OWNER NAME AND ADDRESS

D. Blair Baker, d/b/a Blair Operating Company 3012 Westminster Avenue Dallas, TX 75205

Chesapeake Operating, Inc. P.O. Box 99809 Oklahoma City, OK 73199

Barry Bradford, d/b/a Crossland Oil and Gas 8750 E. University, Suite 515 Dallas, TX 75205

Dettle Ventures, Inc. Attn: Mr. Steve Dettle P.O. Box 66 Stratford, TX 79084

Holifield, Steve L., Sr. P.O. Box 60927 Midland, TX 79711

Kruse Farms, O.P. Attn: Mr. Bill Kruse P.O. Box 60927 Midland, TX 79711

WORKING INTEREST

0.00750000

0.25056800

0.03000000

0.01000000

0.100000

0.05000000

Craig M. McDonnold 505 Big Spring, Suite 204 Midland, TX 79701 0.00340900 McDonnold Producing, Inc. 505 N. Big Springs, Suite 204 Midland, TX 79701 0.00340900 John C. or Cynthia M. Owens 4618 5th Street Lubbock, TX 75416 0.0100000 Rawleigh H. Ralls, IV 2305 Cedar Springs Road, Suite 200 Dallas, TX 79201 0.05000000 Thompson Agriplex, Inc. Attn: Jeff Willard P.O. Box 4 Hartley, TX 79044 0.01000000 Mark L. Shidler, Inc. 1010 Lamar, Suite 500 Houston, TX 77002 0.01408000 Jeffrey S. Willard P.O. Box 601 Dalhart, TX 79022 0.01630000 A.B.W. Oil Company Attn: Alan B. White 5010 University Ave., Suite 410 Lubbock, TX 79413 0.05000000 David & Kathleen A. Quinlan 97 Regatta Drive Jupiter, FL 33477 0.01000000 Big Bertha Oil & Gas, Inc. Attn: Mr. Howard W. Parker 3839 Bee Caves Road, Suite 203 Austin, TX 78746

Oil & Gas Acquisition Group, INc. Attn: Mr. Charles O. Newell, Jr. 3839 Bee Caves Road, Suite 203 Austin, TX 78746

David H. Arrington P.O. Box 2071 Midland, TX 79701 0.01357300

0.00574550

.036541550