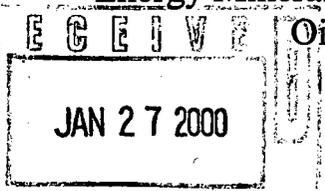


1623

Form C-142
Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department



Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

OIL CONSERVATION DIVISION
APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702						OGRID Number 7377		
Contact Party M. Lee Roark						Phone 915/686-3608		
Property Name Triste Draw "35" Federal				Well Number 2		API Number 30-025-34700		
UL H	Section 35	Township 24S	Range 33E	Feet From The 2310	North/South Line North	Feet From The 660	East/West Line East	County Lea

II. Date/Time Information

Spud Date 11/30/1999	Spud Time 7:30 AM	Date Completed 01/06/2000	Pool Johnson Ranch (Wolfcamp)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

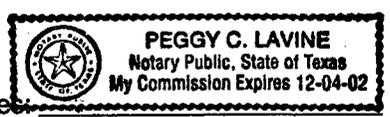
State of Texas)
County of Midland) ss.

Lee Roark, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature M. Lee Roark Title Engineer Tech Date 01/25/2000

SUBSCRIBED AND SWORN TO before me this 25th day of January, 2000.



Peggy C. Lavine
Notary Public

My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>3-10-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/10/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

pVZV2610850275

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	5220
				Bone Spring	9254
				Third Bone Spring	11908
				Wolfcamp	12470

32. Additional remarks (Include plugging procedure):

33. Circle enclosed attachments

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Mike Francis Title Agent
 Signature Mike Francis Date 1/24/00
Texas

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR'S COPY

Form 3160-5
(August 1999)

MAY 18 1999

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

Oil Well Gas Well Other

2. Name of Operator

Enron Oil & Gas Company

3a. Address

P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)

(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 680' FEL
Section 35, T24S, R33E

5	Lease Serial No. NM18858
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No.
8	Well Name and No. Trista Draw "35" Fed No. 2
9	API Well No. 30-025-34700
10	Field and Pool, or Exploratory Johnson Ranch (Wolfcamp)
11	County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud; casing & cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/30/99 - spud well @ 7:30 a.m.

11/30/99 - ran 16 jts 11-3/4", 42#, H40 casing to 659'. Cemented as follows: 1st slurry - 200 sxs Class "C" with 2% CaCl2 + 1/4#/sk Celloflake + 3% SMS; weight 11.4#/gal, 2.91 cu ft/sk, 103.7 bbls. 2nd slurry - 150 sx Class C + 2% CaCl2, weight 14.8#/gal,

1.34 cu ft/sk, 60 bbls, circulated 96 sx to pits. WOC 9 hrs - tested casing to 600#'s OK

12/5/99 - ran 114 jts, 8-5/8", 32#, J55 casing to 5030'. Cemented as follows: 1st slurry 903 sx 50/50 Poz; Class C + 2% CaCl2, weight 11.85 #/gal

2.41 cu ft/sk, 385 bbls. 2nd slurry - 250 sx Class "C" with 2% CaCl2, weight 14.80 #/gal, 1.34 cu ft/sk, 60 bbls. WOC 10.5 hrs. Tested casing

1700# - OK. Circulated 15 sx to pits.

ACCEPTED FOR RECORD
PETER W. CHESTER
Peter W. Chester
DEC 15 1999

BUREAU OF LAND MANAGEMENT
RUSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Francis

Title Agent

Signature

Mike Francis

Date 12/8/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Triste Draw "35" Federal No. 2

Working Interest Owners

Working Interest

EOG Resources, Inc.

100.0000%

P.O. Box 2267

Midland, Texas 79702