



Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 1980, Hobbs, NM 88240  
 DISTRICT II  
 P.O. Box Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30794  
 5. Indicate Type of Lease STATE  FEE   
 6. State Oil / Gas Lease

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER   
 b. Type of Completion: NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF RES.  OTHER   
 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.  
 3. Address of Operator 205 E. Bender, HOBBS, NM 88240  
 7. Lease Name or Unit Agreement Name REMUDA BASIN STATE  
 8. Well No. 10  
 9. Pool Name or Wildcat 49ER RIDGE, SW, BELL CANYON

4. Well Location  
 Unit Letter M : 825 Feet From The SOUTH Line and 825 Feet From The WEST Line  
 Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Date Spudded 11/30/99	11. Date T.D. Reached 12/8/99	12. Date Compl. (Ready to Prod.) 12/24/99	13. Elevations (DF & RKB, RT, GR, etc.) 3080'	14. Elev. Csghead
15. Total Depth 4250'	16. Plug Back T.D. 4175'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4048-4068 BELL CANYON				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run PLEX HALS LOG, GR CORRELATION,				22. Was Well Cored NO

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	400'	11	200 SACKS	
5 1/2	15.5#	7500'	7 7/8	1650 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4048-4068 BELL CANYON	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4048-4068	2000 GALS 15% HCL
	SAME - FRAC	7000 GALS YF130

28. **PRODUCTION**

Date First Production 12/31/99	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5"X2"	Well Status (Prod. or Shut-in) PROD					
Date of Test 1-06-00	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 43	Water - Bbl. 241	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  
 Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 1/18/00  
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

Submit 3 copies  
to Appropriate  
District Office

### OIL CONSERVATION DIVISION

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P.O. Box 1980, Hobbs, NM 88240  
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1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30794
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>825</u> Feet From The <u>SOUTH</u> Line and <u>825</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>23-S</u> Range <u>30-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3080'

7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	10
9. Pool Name or Wildcat	49ER RIDGE, SW, BELL CANYON

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	SPUD REPORT & SURFACE CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1/12-9/99: SPUD 11" HLE @ 1:15 PM 11-30-99. DRLG 0-420'. TD 11" HLE @ 5:15 PM 11-30-99. RAN SURVEY @ 400', 1/2 DEG. RAN 10 JTS 8 5/8" 24# J55 STC 8RD CSG, 427' TOTAL PIPE SET @ 420'. USED 4 CENTRALIZERS & 1 BASKET @ 160'. CMT USING 50 SX CL C W/4% GEL & 2% CACL2 & 100 SX CL C W/2% CACL2. PLUG DOWN @ 9:00 PM 11-30-99. CMT DID NOT CIRC. LOCATE TOC @ 270'. RAN 1" TO 100' & SET DN ON CENTRALIZER. MIX & PUMP 180 SX C W/2% CACL2 & CIRC CMT TO SURF. PULL 1" OUT OF WELL. CMT FELL BACK 20'. TOP OUT W/20 SX C W/2% CACL2. FINISH CMT JOB @ 7:30 AM 12-1-99. WOC. TEST BRADEN HEAD TO 600# FOR 1/2 HR. NUBOP.DRLG CMT 320-420,919,1387,1419,1917,2167,2380,2661,2756,2819,2897,2912,2974,3068,3112,3132,3162,3192,3224,3286,3350,3428,3538,3630,3757,3913,4250 TD 7 7/8" HLE @ 3:00 AM 12-8-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/9/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**TEXACO EXPLORATION & PRODUCTION INC.  
REMUDA BASIN STATE WELL. NO. 10**

<u>WI OWNERS</u>	<u>%</u>
Texaco Exploration & Production Inc.	50.0000
Sid R. Bass, Inc.	9.375
Lee M. Bass, Inc.	9.375
Thruline Inc.	9.375
Keystone, Inc.	9.375
Perry R. Bass, Trustee	12.500