District I - (505) 393-6161	New Mexico	1628 Form C-142 Date 06/99
Hobbs, NM 88240 Energy Minerals	and Natural Resources Depar	tment
District II - (505) 748-1283 Oil (Conservation Division	SUBMIT ORIGINAL
811 S. Fust Artesia, NM 88210	040 South Pacheco Street	PLUS 2 COPIES TO THE SANTA FE
District III - (505) 334-6178	nta Fe, New Mexico 87505	OFFICE
Aztec NM 87410	(505) 827-7131	
District IV - (505) 827-7131 FEB 0 2000		
Santa Fe, NM 87505	APPLICATION FOR NEW WELL	STATUS
I. Operator and Well		
Operator name & address CONOCO INC		OGRID Number
BOX 1267	· · · · ·	
	4602	005103
Contact Party STEVE KEIM		Phone 580-767-5098
Property Name	Well Number	API Number
SAN JUAN 28-1 UNIT H	219 M ZI9 M	30-039-26172
UL Section Township Range Feet From The		West Line County
L 20 28N 7W 1480 II. Date/Time Information	SOUTH LINE 790 WE	ST LINE RIO ARRIBA
Spud Date 0 90 Spud Time Date Com	pleted Pool	
12-7-77 01:30 1-11-	OU BASIN DAK	
III. Attach copies of Form C-103 or Federal Fo		ng commenced and Form C-105 or
IV. Federal Form 3160-4 showing well was co IV. Attach a list of all working interest owners		
V. AFFIDAVIT:		
State of <u>OKLAHOMA</u>) SS. County of <u>KAY</u>) <u>STEVE KE/M</u> , being first duly sworn, up	on oath states:	
2. To the best of my knowledge, this	presentative of the Operator, of the a application is complete and correct.	bove-referenced well.
Signature Aten Kein	Title SR. STAFF ANALYST	Date <u>2-7-2000</u>
	with A.	
SUBSCRIBED AND SWORN TO before me this _	7 - day on Jeb, ,2000	
	(Martine)	
- 0	Notary Public	LAHOMA NOTARY PUBLIC
My Commission expires: 5-9-2003		
		05-09-2002 TAPP
FOR OIL CONSERVATION DIVISION USE ONLY		KAY COUNTY
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the ab notifies the Secretary of the Taxation and Reve	oove-referenced well is designated a Nev nue Department of this Approval.	Well. By copy hereof, the Division
Signature Mark Jahlm	P, E. Sple	PTMAR 1 3 2000
VII. DATE OF NOTIFICATION TO THE SECRETAR	RY OF THE TAXATION AND REVENUE	DEPARTMENT: 3/13/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

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PVZV2010850591

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M D.			
Form 3160-5 (June 1990)	UNITED STAT		FORM APPROVED Budget Bureau No. 1004-0135
•	DEPARTMENT OF TH		Expires: March 31, 1993
	BUREAU OF LAND MAN		5. LEASE DESIGNATION AND SERIAL NO.
			^{LI} SF 078497-A
	SUNDRY NOTICES AND	REPORTS ON WELLS 1 2: 22	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use thi	is form for proposals to drill or to	deepen or reentry to a different reservoir.	
	Use "APPLICATION FOR PEI	RMIT-" for such proposals () 1	
	SUBMIT IN TR	RIPLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATIO
1. TYPE OF WELL			San Juan 28-7 Unit
		and a server in the set of the set	San Juan 28-7 Unit #219
2. NAME OF OPER	A CARL CONTRACTOR OF A CARL	EN	9. API WELL NO.
CONOCO IN		- 	30-039-26172
3. ADDRESS AND T			10. FIELD AND POOL, OR EXPLORATORY ARE
		7252-2197 (281) 293-1613	Basin DK
	ELL (Footage, Sec., T., R., M., or Survey		11. COUNTY OR PARISH, STATE
· · · · · · · · · · · · · · · · · · ·		TER "L", Sec. 20, T28N-R7W	Rio Arriba County, NM
12. C	HECK APPROPRIATE BOX((s) TO INDICATE NATURE OF NOTICI	E, REPORT, OR OTHER DATA
	PE OF SUBMISSION	TYP	PE OF ACTION
Notir	ce of Intent	Abandonment	Change of Plans
	· · · ·		
Subs	sequent Report	Plugging Back	Non-Routine Fracturing
Final	Abandonment Notice		Water Shut-Off
		Other: 9 5/8" Casing Re	(Note: Report results of multiple completion on Well Comp
13. Describe Propose	d or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including e	Recompletion Report and Log Form.) estimated date of starting any proposed work. If well is
directionally drille	d, give subsurface locations and measured	d and true vertical depths for all markers and zones perti	inent to this work.)
40.7.00			
12-7-99 Ra 41	an TU jis on 9 5/8 casing, 364	#, WD-50 and LT&C. Total footage 461	, depth of shoe 460, depth of collar
	and slurpy 275 size of class G	, 2% CacL2, .25 PPS, D-29 Cellophane	
l e			
	-	water 20 bble of compart rolward. Reals	
	-	water, 32 bbls of cement returns, floats	
	-	water, 32 bbls of cement returns, floats	
	-	water, 32 bbls of cement returns, floats	
	-	water, 32 bbls of cement returns, floats	
	-	water, 32 bbls of cement returns, floats	
Di	isplaced with 32 bbls of fresh	water, 32 bbls of cement returns, floats	
Di	-	water, 32 bbls of cement returns, floats	
Di	isplaced with 32 bbls of fresh		s did not hold. Didn't bump plug.
Di	isplaced with 32 bbls of fresh		s did not hold. Didn't bump plug.
Di 14. Thereby certify th SIGNED	isplaced with 32 bbls of fresh		s did not hold. Didn't bump plug.
Di 14. I hereby certify th SIGNED	isplaced with 32 bbls of fresh at the foregoing is true and correct		s did not hold. Didn't bump plug.
Di 14. I hereby certify th SIGNED (This space for APPROVED B	at the foregoing is true and correct		Agent for ConoctOCE + DATE FOR BRECO
Di 14. I hereby certify th SIGNED (This space for APPROVED B	at the foregoing is true and correct	TITLE VERLA JOHNSON, AS	Agent for Conoc CGE PDATE FOR BECO JAN 2 8 2000 DATE FARMING JUN FIELD OFFI
Di 14. I hereby certify th SIGNED (This space for APPROVED B Conditions of a	at the foregoing is true and correct	TITLE <u>VERLA JOHNSON, As</u>	Agent for Conoct CGE PDF D FOR BECO JAN 2 8 2000 DATE BY FILD OFFI
Di 14. I hereby certify th SIGNED (This space for APPROVED B Conditions of a Title 18 U.S.C. Sect	at the foregoing is true and correct	TITLE VERLA JOHNSON, As TITLE	Agent for Conoc CGE PDATE FOR BECO JAN 2 8 2000 DATE FARMING JUN FIELD OFFI

OPERATOR

 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12-22-99 Ran 179 jts 4 ½", 10.5#, J-55, ST&C casing. Total footage 7444', depth of shoe 7443', depth of collar 7357'. 600 sxs of class G, 3% BWOC + D-79 Sodium Metasili + .1% BWOC + d-46. 1,600 sxs of class G, 3% BWOC + D-800 Mid-Temp + .11% BWOC + d-46. Displace with 119 bbls of fresh water, no returns, Floats held. Bumped plug @ 4:50 pm on 12-22-99 with 851 psi. 14. Thereby certify that the foregoing is true and correct SiGNED A the foregoing is true and correct SiGNED A the foregoing is true and correct SiGNED A the foregoing is true and correct TTLE VERIA JOHNSON, As Agent for Conoc OFF DATE A 28 200^ Conditions of approval, if any: TTLE	Curve 1980) UNITED STATES Budget Bareau No. 1026-013 DEPARTMENT OF THE INTERIOR Delves: March 31, 1038 Explose: March 31, 1038 Delves: March 31, 1038 Explose: March 31, 1038 Explose: March 31, 1038 Do notiuse this form for proposals to drill or to deepen or reently dfM adMarch 201062; 22 1 B: IF NORMA ALLOTTEE OR TREE NAME Use: APPLICATION FOR PERMIT: for such proposals 5. If NORMA ALLOTTEE OR TREE NAME 5. If NORMA ALLOTTEE OR TREE NAME 10: Use: The DECATION FOR PERMIT: for such proposals San Juan 28-7 Unit / #249 3. If NORMA ALLOTTEE OR TREE NAME 2: MALE OF OREAL Other Climate State / San Juan 28-7 Unit / #249 3. If NORMA ALLOTTEE OR TREE NAME 2: MALE OF OREAL Other Climate San Juan 28-7 Unit / #249 3. If NORMA ALLOTTEE OR TREE NAME 3: ADDRESS AND TELEPHORENKIN, TX /7252-2197 (281) 293-1613 11. COUNTY OR PARKES TREE 4: LOCALINO OF WELL (PRODUCTION AND PROCEDENCE) San Juan 28-7 Unit / #249 3. If NORMA ALLOTTEE COUNTY ARE BARCH 31. If NORMA ALLOTTEE COUNTY ARE BARCH 31. If NORMA ALLOTTEE COUNTY ARE SAN ALLOTTEE COUNTY ARE SAN ALLOTTEE COUNTY ARE SAN ALLOTTEE COUNTY OR PARKES TREE 2: MALE OF OREAL Other Climate Climate ALLOTTEE COUNTY OR PARKES TREE 3. If NORMA ALLOTTEE COUNTY, NM 12: CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSIO					
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TYPE ELECTRIC Cement Bon Casing size/grade 9 5/8" 4 ½"	AND OTHER LO d Log and R WEIGHT 36 10.	SS RUN ATrace LB/FT # 5# ER RECOR	DEPTH 2 7	460' 443'		HOLE SIZE 12 1/4" 7 7/8"		TOP OF CEMEN 2 2 2 30 30	75 sxs 200 sx	S TUBIN			MOUNT PUL	ED
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CONOCO INC. San Juan 28-7 Unit #219M API #30-039-26172 1480' FSL & 790' FWL, UNIT LETTER "L" Sec. 20, T28N-R7W

<u>12/27/99</u> Road rig to location. Spot rig and rig up. Spot all equipment. ERC on location, to install tubing head. NUBOP. RIH with 3 7/8" bit and 2 3/8" tubing. Pick up and tally 2 3/8" tubing from the trailer. Run a total of 102 its @ 3232'. (NOTE: surface casing had 105 psi gas pressure)

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<u>12/28/99</u> Continue to tally and RIH with 2 3/8" tubing with bit. Tag top of cement @ 7350' with 232 jts. Rigged up power swivel and drilled 7' of cement to 7357' KB. Circulated well clean with Clean 2% KCL City Water. Pressure test casing to 3500 psi. OK. Lay down power swivel, and POOH with 2 3/8" tubing with bit. Rig up Blue Jet. Ran CBL/GR/CCL from 7355' to 4250'. TOC @ 5076'. Most of MV does not have any cement: CBL was run with 1000 psi casing pressure. (NOTE: Craig Moody talked to Wayne Townsend with BLM and the BLM agreed to let us go ahead and complete the Dakota and squeeze cement before we complete the MV.)

12/29/99 Rig up Blue Jet to perf Dakota. Perf (Cubero) @ 7247-48-65-67-69-70-78-80-82-86-7288. Total holes 11. Perf (Paquate) @ 7204-06-08-10-12-14-7216. Total holes 7. Perf (Two Wells) @ 7077-79-81-83-85-87-94-96-98- 7100-02-04-7106. Total Holes 13. Rig up Blowie line. RIH with Hallib RBP & Packer with 2 3/8" tubing. Set RBP @ 7318' and pulled packer up to 7288' with packer unset, rigged up American Energy and spotted 250 gals of 15% HCL Acid over the Dakota Perfs. Set packer. @ 7230' and pumped 1 bbl acid into perfs, perfs broke @ 2300 psi, ISIP – 1200 psi. Released Packer and RBP, Set RBP @ 7240' and Packer @ 7166'. Pumped 1 bbl of acid. Perfs broke @ 1900 psi, ISIP @ 1000 psi. Released RBP and Packer. Set RBP @ 7145' and Packer @ 7040'. Pumped 1 bbl of acid. Perfs broke @ 1200 psi, ISIP @ 200 psi. No Communication between perfs noted. Released RBP & Packer.

<u>12/30/99</u> Check well, Csg - 0 psi. Tbg - 500 psi. Blow well down. POOH with 2 3/8" tubing with Hallib RBP & Packer. RIH with 2 3/8" tubing with Mule Shoe Collar on bottom. Run to 5260' and start up 2 drill gas compressors. Unload well from 5260'. Continue to RIH with 2 3/8" tubing to 7357', start up 2 drill gas compressors and unload fluid. Continue to unload well and pump soap sweeps to allow well to clean up.

<u>12/31/99</u> Check wellhead pressures. Csg - 1300 psi and Tbg - 1000 psi. Blow well down. Start up 2 drill gas compressors and unload well from 7357'. Shut down drill gas compressors, and let well blow down. Tested well thru 2" meter run, with chart recorder well tested @ 174 MCFPD this is the total of all 3 zones in Dakota before frac. POOH with 2 3/8" tubing with Mule Shoe Collar. Rig up Blue Jet and set Schlumberger RBP & Schlumberger Pressure gauges. Set bottom gauge @ 7233', set middle gauge @ 7150' and top gauge @ 7050'. RIH with 2 3/8" tubing and Schlumberger retrieving tool. Run tubing to 6737'.

<u>1/3/00</u> Check well pressures. 0 - Psi on casing. (NOTE: this indicates that Schlumberger RBP is holding.) Continue to RIH with retrieving head, pump 20 bbls and released RBP @ 7050'. POOH with 2 3/8" tubing with Schlumberger RBP and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger retrieving head. Release RBP @ 7150'. POOH with 2 3/8" tubing with Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing with schlumberger pressure gauges. RIH with 2 3/8" tubing with schlumberger pressure gauges. RIH with 2 3/8" tubing with schlumberger pressure gauges. RIH with 2 3/8" tubing with schlumberger pressure gauges. RIH with 2 3/8" tubing with schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger pressure gauges.

<u>1/4/00</u> Check well pressures. Csg 1100 psi. Continue to RIH with 2 3/8" tubing with Schlumberger Retrieving Head, released Schlumberger RBP @ 7233' and POOH with 2 3/8" with Schlumberger RBP & Pressure Gauge. Rig up frac valve and frac Y. Heat frac tanks. Prep well to frac.

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CONOCO INC. **San Juan 28-7 Unit #219M** API #30-039-26172 1480' FSL & 790' FWL, UNIT LETTER "L" Sec. 20, T28N-R7W

1/5/00 Check well pressures, Csg - 700 psi. Rig up BJ to acidize. Pumped 1000 gals of 15% HCL Acid with 50 each 1.3 SG ball sealers. Avg rate 20 bpm @ 2050 psi avg pressure. Max pressure 2500 psi. Well balled off. Rigged up Blue Jet, run junk basket. Retrieved 50 balls with 25 hits. Rigged up BJ to frac. Fraced well with 2000# of 100 mesh sand and 63,000# of 20/40 Brady sand. (Frac was designed for 80,000#, well was screening out, and was able to flush). Avg rate 40 BPM @ 3100 psi avg pressure. Max pressure 3300 psi. Max sand conc 1.5#/ gal. Total fluid pumped 1447 bbls of slickwater. ISIP - 2600 psi. 15 min. - 1700 psi. (NOTE: Frac was tagged with a single isotope RA material). Rigged down BJ. Started flowing well back. Will drywatch thru the night.

<u>1/6/00</u> Drywatched and flowed well up the casing, well flowing thru 1/2" choke nipple. Well flowed thru the night. Pressure dropped down to 112 psi on the casing. Blow well down. RIH with 2 3/8" tubing with SN, and Mule Shoe Collar on bottom. Tagged sand @ 7267'. Started 2 drill gas compressors, and cleaned sand to PBTD @ 7357'. Pumped 2 soap sweeps to help well clean up. Pulled up to 6990'. Started flowing well up the tubing, with 1/2" choke nipple. Will drywatch and test.

<u>1/7/00</u> Drywatched and flowed well up the tubing with 1/2" choke nipple. Well still making sand and fluid. Will drywatch and test thru the night.

<u>1/8/00</u> Drywatched well thru the night. Well still flowing up the tubing with 1/2" choke nipple. Tested well as follows: with 2 3/8" tubing @ 6990', flowing thru 1/2" choke nipple. TBG - 170 psi. CSG - 450 psi, 1122 MCFPD, WATER - 18 bbls. OIL - 3 bbls. Test witnessed by Ray Sims and Willis Gissendaner with L & R construction. Shut well in @ 5: 00 PM 1/8/2000.

<u>1/10/00</u> Check well pressures. TBG - 1500 psi. CSG - 1000 psi. Blow well down. RIH and tag sand @ 7287' with KB. This is 70' of fill. Start up 2 drill gas compressors, and clean sand to PBTD @ 7357'. Pump soap sweeps to allow well to clean up. Pulled 2 3/8" tubing up to 7162' with KB added in.

<u>1/11/00</u> Check well pressures. Tbg - 1650 psi. Csg - 1550 psi. Blow down. RIH and tagged sand @ 7347', for 10' of fill. Start up 2 drill gas compressors and cleaned sand to PBTD @ 7357'. Pumped soap sweeps. Rig up Blue Jet and ran GR/ Tracer log from 7352' to 6000'. Log shows that frac stayed in zone on top and bottom. Rigged down Blue Jet. Pulled up and landed 2 3/8" tubing @ 7175' with KB added in with 226 jts. Tubing landed with 1.78" SN and Mule Shoe Collar on bottom. NDBOP & NUWH. Unload well with gas compressors. Rig down. Rigged down equipment. FINAL REPORT (NOTE: THIS WELL IS A DAKOTA SINGLE. WILL COMPLETE THE MESA VERDE AND DHC AT A LATER DATE. SOME SQUEEZE WORK WILL BE REQUIRED)

Conoco Inc Working Interest Decimal Ownership By Owner # (Owner Name Identification Attached)

Codes owner decimal cost universe.rep

Lease Name	Conoco Lease Code	Interest Type	Owner No.	Working Interest Decimal
SAN JUAN 28-7	7115069	W	09302910	0.0008740
SAN JUAN 28-7	7115069	W	09302980	0.0133658
SAN JUAN 28-7	7115069	W	09302990	0.0002912
SAN JUAN 28-7	7115069	W	09303020	0.0002912
SAN JUAN 28-7	7115069	W	09303030	0.0002911
SAN JUAN 28-7	7115069	W	09303040	0.0002912
SAN JUAN 28-7	7115069	W	09303070	0.0002911
SAN JUAN 28-7	7115069	W	09303110	0.0002912
SAN JUAN 28-7	7115069	W	09303170	0.0011138
SAN JUAN 28-7	7115069	W	09303180	0.0011138
SAN JUAN 28-7	7115069	W	09303190	0.0011138
SAN JUAN 28-7	7115069	W	09303220	0.0011138
SAN JUAN 28-7	7115069	W	09306910	0.0004370
SAN JUAN 28-7	7115069	W	09310940	0.3086575
SAN JUAN 28-7	7115069	W	09311050	0.0003490
SAN JUAN 28-7	7115069	W	09311060	0.0003490
SAN JUAN 28-7	7115069	W	09337840	0.0003490
SAN JUAN 28-7	7115069	W	09347930	0.0003490
SAN JUAN 28-7	7115069	W	09362790	0.0064430
SAN JUAN 28-7	7115069	W	09366440	0.0039160
SAN JUAN 28-7	7115069	P	09383450	0.0000000
SAN JUAN 28-7	7115069	P	09383470	0.0000000
SAN JUAN 28-7	7115069	Р	09383540	0.0000000
SAN JUAN 28-7	7115069	Р	09383670	0.0000000
SAN JUAN 28-7	7115069	w	09399990	0.6587085
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JOB NO: Program no: Report no:	JNF764W HC756 HC756-01	
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CJ1B PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE ACCOUNTING MONTH: 12/99 BY LEASE CODE EPNA

DIVISION NO: 51 MID-CONTINENT REGION

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P-LEASE LE	ASE NAME		а	FIELD	D ST	COUNTY		OPERATOR	. BEMIT
OWNER NO	OWNER	NAME &	ADDRESS		INT TP	JIB INT	CONTRACTUAL INT	REV APPLD	CODE
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7115069 SAN	JUAN 28	-7		. UIO	32	RIO ARRI		CONOCO INC.	
09302910	W G P	EAVY OI	L CO	: <u>.</u> . •	· W	.0008740	.000000	N	J 1

W G PEAVY OLL CO 221 Woodcrest Dr	·	: <u>.</u> .*	· W	.0008740	.000000	N	3
RICHARDSON	TX 750802038						

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* = LEASES WITH DIFFERENT JOA OVERHEAD RATES

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DATE: 01/12/00 TINE: 18.36.14 PAGE: 2123

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PROGRAM NO:	JNF764W HC756 HC756-01		PROPER	TY/OWNER ACCO	CJIB NAME & AI DUNTING MG BY LEASI EPNA	DRESS CROSS- DNTH: 12/99 E CODE	REFERENCE	T	ATE: 01/12/00 INE: 18.36.14 Age: 2124
DIVISION NO:	51 HID-CO	NTINENT REGI	ON ·						
F-LEASE F-L	EASE CONTRAC	CTS	: · ·				•		r
P-LEASE L	EASE NAME		• • • • •	FIELD	S T	COUNTY		OPERATOR	
OWNER NO	OWNER N	ME & ADDRES	s		INT TP	JIB INT	CONTRACTUAL INT	REV APPLD	CODE
09302980	THELMA C/O D.J. PO BOX 1 FARMING1	FORD SIMMONS SIMMONS COM 1469 Ton	ESTATE PANY NM 874991469		u	.0133658	.000000	N .	J 1
09302990		N M MCLANE T			W	.0002912	.000000	N	ł
09303020	PO BOX 2	S NCLANE TR 214430	TX 752214430		W	.0002912	.0000000	N	J1
09303030	CINDY N	HAMILTON AT CREEK DR	TX 750802332		v	.0002911	.0000000	Y,	J1
09303040	6553 LAF	URNBULL TRU Avette Way	st TX 752301979		v	.0002912	.0000000	Y	J1
09303070	C/O SYLV 6553 LAF	J TURNBULL /IA TURNBULL AYETTE WAY	, A - I - F TX 752301979		W	.0002911	.000000	Y	- J1
09303110	DENISE T 6553 LAF	URNBULL J W Ayette way	ILLIAMS		V -	.0002912	.000000	Y	J 1
09303170		UISE SIMMON	S TX 761091018		W	.0011138	.000000	N	•
09303180	JUNE S L 3529 bel Fort Wor	IVELY LAIRE DR N TH	TX 761092110		W .	.0011138	.000000	N	J 1

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PROGRAM NO:	JNF764W hc756 hc756-01	PROPERT	Y/OWNER Acço	CJIB NAME & A DUNTING M BY LEAS EPNA	DDRESS CROSS- ONTH: 12/99 E CODE	REFERENCE		DATE: TIME: PAGE:	
	51 MID-CONTINENT REG	ON							r
	EASE CONTRACTS	· ·							
P-LEASE LI	EASE NAME		FIELD	S T			OPERATOR		REHIT
OWNER NO	OWNER NAME & ADDRES	S	•	INT TP	JIB INT	CONTRACTUAL INT	REV APPLD		CODE
09303190	MARY JEANNE SIMMONS 2104 WINTER SUNDAY Arlington	WAY		W	0011138	.000000	N		J1
09303220	CAROLEE SMITH 5717 JACQUELINE RD Fort Worth	TX 761123952	·	v	.0011138	.0000000	N		۱،
09306910	DUGAN PRODUCTION CO PO BOX 420 FARMINGTON	NM 874990420		W	.0004370	.000000	. N		j1
09310940	BURLINGTON RESOURCE PO BOX 4289 FARMINGTON	S OIL & GAS CO NM 874994289		W	.3086575	.0000000	N		J 1.
09311050	J GLENN TURNER JR 3131 Turtle creek b Dallas	LVD STE 1201	·	W	.0003490	.000000	N		J 12:
09311060	JOHN L TURNER HC 73 Box 122 Park Hill	-		W	.0003490	.000000	N .		J 1
09337840	ELIZABETH T CALLOWA Po box 191767 Dallas	Y		W .	.0003490	.000000	Ν.		J 1
09347930	MARY FRANCES TURNER Attn Chase Bank of Po Box 660197	TEXAS		W	.0003490	.0000000	N		J1
09362790	TEXACO EXPL & PROD Production inc Comptrollers dept - Po box 2100	080	v (* * * *	W	.0064430	.000000	N		J T
	DENVER	CO 802012100							

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PROGRAM NO: H	NF764W C756 PROPE C756-01	BY LEA EPN	ADDRESS CROSS Month: 12/99 Se code	- REFERENCE	· .	DATE: 01/12/00 TIME: 18.36.14 PAGE: 2126
DIVISION NO:	51 MID-CONTINENT REGION					
F-LEASE F-LEA	ASE CONTRACTS				2	t,
P-LEASE LEA	ASE NAME	FIELD ST		,	OPERATOR	RENIT
OWNER NO	OWNER NAME & ADDRESS	INT TP		CONTRACTUAL INT	REV APPLD	CODE
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09366440	WISER OIL CO Po Box 972000 Dallas tx 753972000	ν.	.0039160	.0000000	N	J1
09383450	MESA ROYALTY TR ATTN NEW MEXICO PROPERTIES ATTN: JOINT INTEREST PO BOX 1267	Р	.0083963	.000000	Ŷ	CW
	PONCA CITY OK 746021267	•				
09383470	SHIRLEY K BERNSTEIN TR ATTN: NEW NEXICO PROPERTIES ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	Р	.0000020	.000000	Y	CV
09383540	ATWELL & CO C/O CHASE MANHATTAN BANK N A ATT EQUITY COLLECTIONS DEPT PO BOX 456 WALL STREET STATION NEW YORK NY 10005	P	.0000021	. 0000000	Y	CW
09383670	KATHLEEN B LIPKINS ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	P	.0000007	.000000	Y	CW
09399990	CONOCO INC C/O JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	. W	.6587085	.6587085	N	J1
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* - LEASES WITH DIFFERENT JOA OVERHEAD RATES

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Steve Keim Sr. Staff Analyst Accounting and Information Management Upstream North America

Conoco Inc. P.O. Box 1267 Ponca City, OK 74602-1267

February 7, 2000

New Mexico Energy Mineral and Natural Resources Department Oil Conservation District 2040 So. Pacheco St. Santa Fe, New Mexico 87505 Attn: Mark Ashely

Re: Conoco Inc. Application Form C-142 San Juan 28-7 Well # 219M – API # 30-039-26172 Conoco Lease 7155069

Dear Mark,

The purpose of this letter it to provide Conoco's enclosed application for New Well Status for the above well, in accordance with the From C-142 requirements.

I have enclosed Conoco's original Form C-142 and two copies, along with the requested supporting documentation. Please certify and approve the application. If you have questions regarding this application please contact me at 580-767-5098.

Sincerely,

Steve Keim Sr. Staff Analyst Accounting and Information Management Upstream North America