

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28351

5. Indicate Type of Lease STATE FEE

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location: Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
 Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

7. Lease Name or Unit Agreement Name: REMUDA BASIN STATE

8. Well No. 9

9. Pool Name or Wildcat: FORTY NINER RIDGE SW, BELL CANYON

10. Date Spudded: 12/11/99

11. Date T.D. Reached: 12/16/99

12. Date Compl. (Ready to Prod.): 12/24/99

13. Elevations (DF & RKB, RT, GR, etc.): 3071'

14. Elev. Csghead

15. Total Depth: 4400'

16. Plug Back T.D.: 4200'

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4071-4093' BELL CANYON

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: PLATFORM EXPRESS, PDC, CCL

22. Was Well Cored: NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	400'	11	200 SACKS	
5 1/2	15.5#	7500'	7 7/8	1650 SACKS	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number): 4071-4093 BELL CANYON

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4071-4093'	2000 GALS 15% HCL
SAME-FRAC	7000 GALS YF130 & 25,000# 16/30
	RESIN COATED SAND

PRODUCTION

28. Date First Production: 1/2/00

Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING 2.5

Well Status (Prod. or Shut-in): PROD

Date of Test: 1-10-00

Hours tested: 24 HRS.

Choke Size

Prod'n For Test Period

Oil - Bbl. 43

Gas - MCF 34

Water - Bbl. 399

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By

30. List Attachments: SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE: *J. Denise Leake* TITLE: Engineering Assistant DATE: 1/17/00

TYPE OR PRINT NAME: J. Denise Leake Telephone No.: 397-0405

Submit 3 copies to Appropriate District Office

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Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28351
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: **TEXACO EXPLORATION & PRODUCTION INC.**

3. Address of Operator: **205 E. Bender, HOBBS, NM 88240**

4. Well Location
Unit letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	9
9. Pool Name or Wildcat	WILDCAT BRUSHY CANYON BONE SPRING

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3071'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & SURFACE CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11/12-17/99: SPUD @ 3:15 PM 12-11-99. DRLG 0-412'. RAN 10 JTS 8 5/8" 24# J55 STC 8RD CSG, 414' TOTAL PIPE SET @ 412'. USED 17' CUT OFF JT AS SHOE JT W/INSERT FLOAT ABOVE. USED 4 CENTRALIZERS. CMT USING 160 SX CMT W/4% GEL & 2% CACL2 & 80 SX CL C W/2% CACL2. CIRC 80 SX TO PIT. PLUG DOWN @ 11:45 PM 12-10-99. WOC. NUBOP. DRILL 350-369. TEST CSG TO 1500 PSI. DRILL 412-552,765,917,1293',1417,1511,1606,1700,1794,1949,2040,2134,2226,2319,2324,2414,2507,2663,2756,2848,2972,3066,3157,3219,3314,3374,3438,3594,3782,3850,4031,4400 (TD) @ 6:15 PM 12-16-99)REM FLOWLINE. INSTL BLANK. LOGGING(PLATFORM EXPRESS) TD 4398'. CHANGE PIPE RAMS TO 5 1/2" CSG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/18/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: _____

**TEXACO EXPLORATION & PRODUCTION INC.
REMUDA BASIN STATE WELL. NO. 9**

<u>WI OWNERS</u>	<u>%</u>
Texaco Exploration & Production Inc.	50.0000
Sid R. Bass, Inc.	9.375
Lee M. Bass, Inc.	9.375
Thruline Inc.	9.375
Keystone, Inc.	9.375
Perry R. Bass, Trustee	12.500