

DATE IN 4/2/99	SUSPENSE 4/22/99	ENGINEER DC	LOGGED BY RV	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 2040 South Pacheco, Santa Fe, NM 87505



23/6

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
 [DD-Directional Drilling] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Directional Drilling
- ☐ NSL ☐ NSP ☐ DD ☐ SD
- APR - 2 1999

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
- ☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, EORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name

Signature

Title

Date

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

811 South First St., Artesia, NM 88210-2835

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96

## APPROVAL PROCESS :

☒ Administrative ☐ Hearing

## APPLICATION FOR DOWNHOLE COMMINGLING

## EXISTING WELLBORE

☒ YES ☐ NO

Burlington Resources Oil &amp; Gas Company

PO Box 4289, Farmington, NM 87499

Operator

Address

MORRIS

A

13

H 15-30N-11W

SAN JUAN

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7326 API NO. 30-45-2637400 Federal ☒ State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Chacra - 82329		Mesaverde - 72319
2. Top and Bottom of Pay Section (Perforations)	3095' - 3448'		4435'-4717' , 4756'-5000,
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure	(Current) Est. a. N/A	a.	a. 344.8
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured	(Original) Est. b. N/A	b.	b. 1308.8
6. Oil Gravity (°API) or Gas BTU Content	BTU N/A		BTU 1216
7. Producing or Shut-In?	Not yet completed		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give data and oil/gas/water water of recent test (within 60 days)	Date: n/a Rates: n/a	Date: Rates:	Date: n/a Rates: 102 MCF/D
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: % Gas: % will be supplied upon completion	Oil: % Gas: %	Oil: % Gas: % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?

☒ Yes ☐ No

If not, have all working, overriding, and royalty interests been notified by certified mail?

☐ Yes ☐ No

Have all offset operators been given written notice of the proposed downhole commingling?

☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). \_\_\_\_\_

## 16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 03-29-99

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. ( 505 ) 326-9700

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-10  
Revised February 21, 1999  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26492		Pool Code /72319	Pool Name WC:30N11W15H Chacra/Blanco Mesaverde
Property Code 7326	Property Name MORRIS A		Well Number 13
OGAID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		Elevation 5851'

10 Surface Location

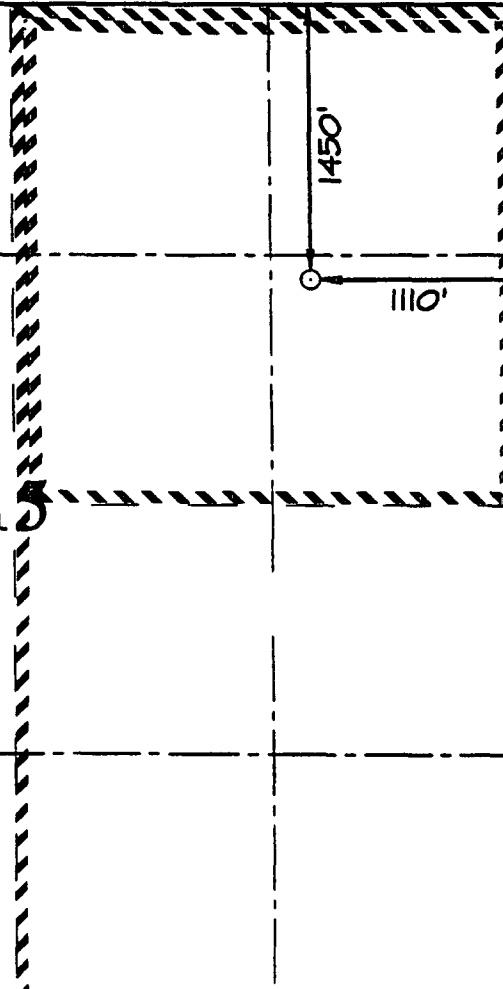
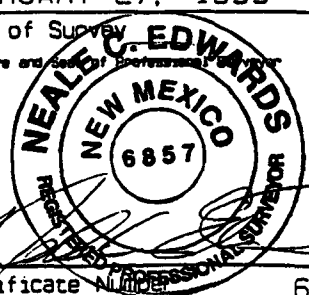
UL or lot no. H	Section 15	Township 30N	Range 11W	Lot Idn	Feet from the 1450	North/South line NORTH	Feet from the 1110	East/West line EAST	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres Cha - 160 MV-E/317.66	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 *NOT RESURVEYED* PREPARED FROM A PLAT BY FRED B. KERR, JR. DATED JUNE 30, 1985		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Peggy Bradfield Printed Name Regulatory Administrator Title 3-1-99 Date
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  FEBRUARY 27, 1999 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number 6857

**Pertinent Data Sheet – MORRIS A #13 MV-LEWIS (CHACRA)**

**Location:** 1450' FNL & 1110' FEL, Unit H, Section 15 T30N, R11W, San Juan County, New Mexico

**Field:** Blanco Mesaverde  
Undesignated Chacra

**Elevation:** 5856' GL  
11' KB

**Completed:** 9/10/85

**Spud Date:** 8/13/85

**TD:** 5060'  
**PBTD:** 5051'  
**DP #:** MV: 54300A  
**Lease:** Fed: SF-078138  
**BRGWI:** MV&CH: 100%  
**BRNRI:** MV: 84.375%  
CH: 85.00%  
**Prop#:** 012648700

**Initial Potential:**

AOF=6334 MCF/D; Q=3532 MCF/D; SICP=1130 psi

**Casing Record:**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
12-1/4"	9-5/8"	32.3# H-40	226'	130 cf.	Circ to Surface
8-3/4"	7"	20# K-55	2652'	533 cf.	700' - Survey
6-1/4"	4-1/2"	10.5# K-55	2493'-5060'	450 cf	Circ Cmt.

**Tubing Record:**

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	
2-3/8"	4.7# J-55	5036'	155 Jts
		S.N. @ 5002'	

**Formation Tops:**

Ojo Alamo:	910'
Kirtland Shale:	1015'
Fruitland:	2028'
Pictured Cliffs	2290'
Chacra	3091'
Mesaverde	3872'
Menefee	4096'
Point Lookout	4614'

**Logging Record:** Induction, Neutron Density, Temp Log.

**Stimulation:** Perf lower PL w/12-0.34" holes @ 4756', 72', 4800', 19', 32', 38', 53', 73', 4908', 38', 94', 5000'. Balled off & fraced w/67,000# sand in slick water.

Perfed PL w/17-0.34" holes @ 4435', 52', 59', 66', 80', 92', 4600', 20', 26', 32', 38', 43', 55', 66', 72', 92', 4717'. Balled off & fraced w/49,500# sand in slick water.

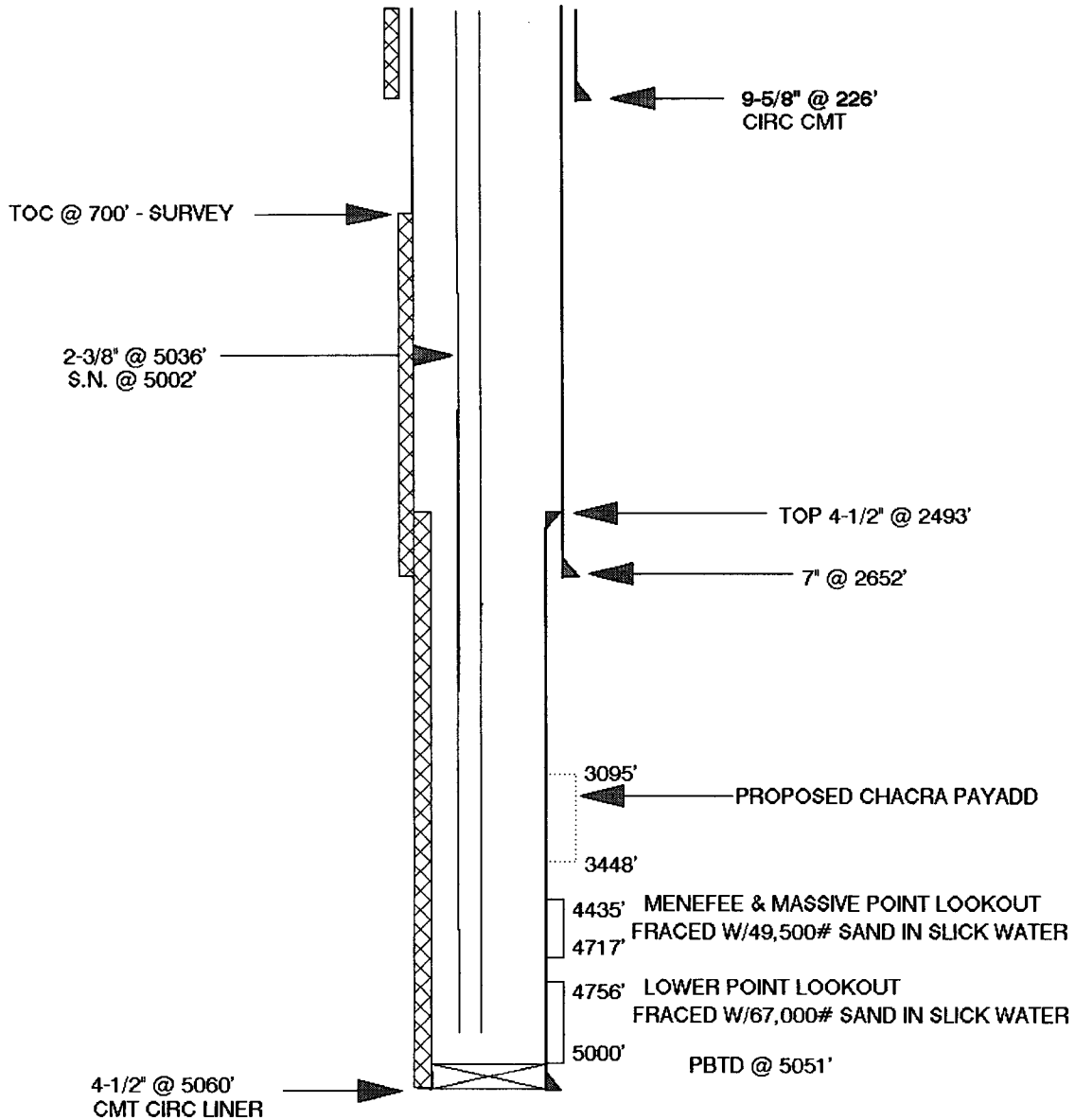
**Workover History:** NONE.

**Production history:** Well 1st delivered 1/9/86. Cumulative = 723 MMCF & 2302 BO w/current capacity of about 125 MCF/D.

**Pipeline:** EPNG

# MORRIS A #13 MV-CH

UNIT H SECTION 15 T30N R11W  
SAN JUAN COUNTY, NEW MEXICO



**MORRIS A #13 MV**  
 Bottom Hole Pressures  
 Flowing and Static BHP  
 Cullender and Smith Method  
 Version 1.0 3/13/94

Mesaverde		Chacra	
<u>MV-Current</u>		<u>CH-Current</u>	
GAS GRAVITY	0.696	GAS GRAVITY	0.622
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.14	%N2	0.28
%CO2	0.68	%CO2	1.28
%H2S	0	%H2S	0
DIAMETER (IN)	2	DIAMETER (IN)	1.5
DEPTH (FT)	5036	DEPTH (FT)	7853
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	125.4	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	304	SURFACE PRESSURE (PSIA)	810
BOTTOMHOLE PRESSURE (PSIA)	344.8	BOTTOMHOLE PRESSURE (PSIA)	958.5
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.696	GAS GRAVITY	0.622
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.14	%N2	0.28
%CO2	0.68	%CO2	1.28
%H2S	0	%H2S	0
DIAMETER (IN)	2	DIAMETER (IN)	1.5
DEPTH (FT)	5036	DEPTH (FT)	7853
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	125.4	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1130	SURFACE PRESSURE (PSIA)	2877
BOTTOMHOLE PRESSURE (PSIA)	1308.8	BOTTOMHOLE PRESSURE (PSIA)	3207.9

Page No.: 1

Print Time: Thu Feb 18 10:10:47 1999

Property ID: 10162

Property Name: MORRIS A | 13 | 54300A-1

Table Name: K:\ARIES\RR99PDP\TEST.DBF

--DATE--	PHA	M FWHP-	M FBHP-	M SIWHP	M SIBHP
■■■■■■■■■■	■■■	■■■Psi■■■	■■■Psi■■■	■■■Psi■■■	■■■Psi■■■

01/01/86			1130.0		
10/29/86		303.0	487.0	0.0	
06/04/87		324.0	528.0	0.0	
08/12/89		324.0	487.0	0.0	
05/31/91		428.0	632.0	0.0	
11/18/91			620.0		
09/27/93			382.0		
01/31/94		209.0	304.0	0.0	

mv

GPM

\*\* DATA AT 14.730 PSIG UNLESS NOTED \*\*

MOL % (AT 14.73)

HYDROGEN

MP NUMBER 95655

HELIUM

EFFECTIVE DATE 19960801

NITROGEN

0.14

OXYGEN

HYDROGEN SULFIDE

-- GASOLINE CONTENT (GPM) --

CARBON DIOXIDE

26/70 GASOLINE

METHANE

83.97

100% PROPANE

ETHANE

8.48

EXCESS BUTANES

PROPANE

3.56

TOTAL

ISO-BUTANE

0.68

N-BUTANE

0.96

ISO-PENTANE

0.37

N-PENTANE

0.28

----- SPECIFIC GRAVITY -----  
CALCULATED 0.6960

HEXANE

MEASURED

HEXANE PLUS

0.88

0.3839

HEPTANE PLUS

SULPHUR GRAINS / 100 CU FT

TOTALS

100.00

4.3953

03=MAIN SCREEN

24=HELP

PA1=TERMINATE



FDG055M4 3019

WELL PRODUCTION 8/8'S VOLUME

02/18/99 11:03:21

DP NO: 54300A

DATE: 990101 (YYMMDD FORMAT)

MORRIS A

13 SCROLL FORWARD BY DATE: \_

S

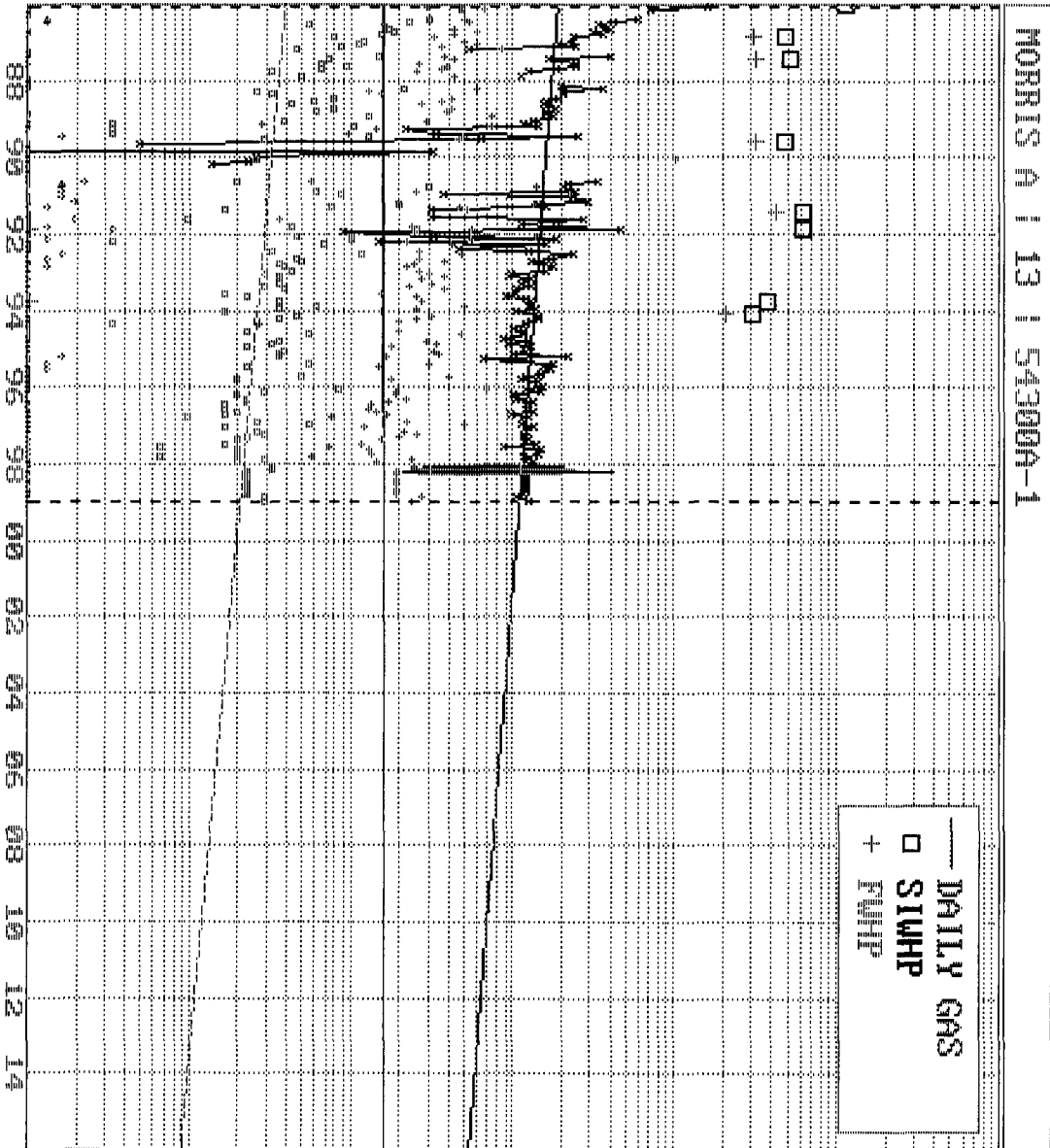
E	DATE	HOURS	-OIL PROD-	BOPM	-GAS PROD-	MC FM	-WATER PROD-	BWPM
L	PRODUCED	ON	(BOPD		(MCFD		(BWPD	

-	01/01/99	0.0	0.41	0.41	117	117	0.00	0.00
-	01/02/99	0.0	0.41	0.82	117	234	0.00	0.00
-	01/03/99	0.0	0.41	1.23	117	351	0.00	0.00
-	01/04/99	0.0	0.41	1.64	117	468	0.00	0.00
-	01/05/99	0.0	0.41	2.05	117	585	0.00	0.00
-	01/06/99	0.0	0.41	2.46	117	702	0.00	0.00
-	01/07/99	0.0	0.41	2.87	117	819	0.00	0.00
-	01/08/99	0.0	0.41	3.28	117	936	0.00	0.00
-	01/09/99	0.0	0.41	3.69	117	1053	0.00	0.00
-	01/10/99	0.0	0.41	4.10	117	1170	0.00	0.00
-	01/11/99	0.0	0.41	4.51	117	1287	0.00	0.00

ENTER I UNDER SEL FOR MAINTENANCE

PF12=MAIN MENU	PF6=NRI	PF10=BROWSE MENU	PF11=INQ/UPDATE MENU
ENTER=BACKWARDS			PF24=HELP

0.1	1	10	100	1000	10000	*WATER
0.01	0.1	1	10	100	1000	*OIL/GAS
0.01	0.1	1	10	100	1000	*OIL
0.1	1	10	100	1000	10000	*GAS



Prop 10162 \*

- \*GAS Mcf/d
- \*OIL Bbl/d
- \*OIL/GAS
- \*WATER Bbls/d

RateTime  
Semi Log

EUR 1,551,660

Cum 722,910  
Rem 828,750  
Rem% 53.4%  
Yrs 47.5

Date 1/1/1999

Act 0  
Qmo 3,421

Q 110.6

De 4.121

Qab 15

GetQual 99PDF

Major = GAS

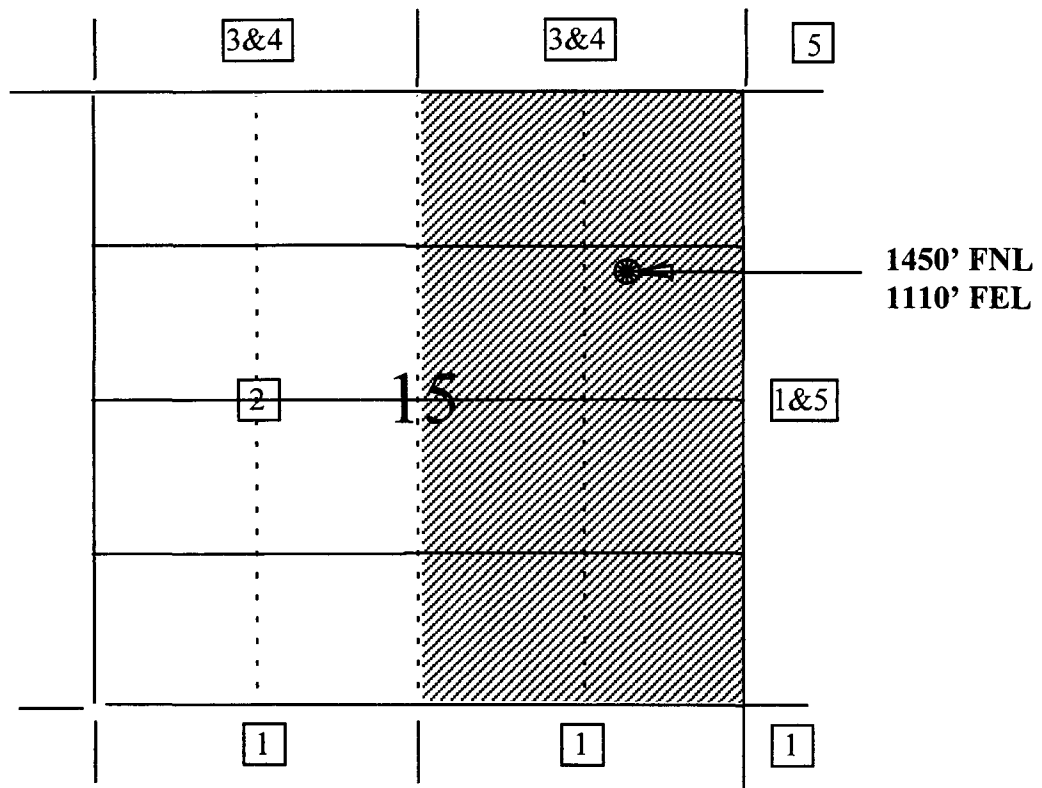
**BURLINGTON RESOURCES OIL AND GAS COMPANY**

**Morris A #13**

**OFFSET OPERATOR \ OWNER PLAT  
Downhole Commingle**

**Chacra / Mesaverde Formations Well**

**Township 30 North, Range 11 West**



- 1) Burlington Resources
- 2) Conoco Inc.  
Attn: Lori Thorpe  
10 Desta Drive, Suite 100W  
Midland, TX 79705
- 3) Energen Resources MAQ, Inc.  
Attn: Rich Corcoran  
2198 Bloomfield Highway  
Farmington, NM 87401

- 4) Mr. Robert L. Bayless  
P.O. Box 168  
Farmington, NM 87499
- 5) Amoco Production Company  
San Juan Operation Center  
200 Amoco Court  
Farmington, NM 87401

DATE: February 18, 1999

NAME: MORRIS A #13A

FORM: MESAVERDE

LOCATION

UNIT: H  
SEC: 15  
TWN: 30N  
RNG: 11W

8/82 * Fee No. 9Y 21/455 (97) 0/2	6/82 * Fee No. 9A 85/881 (97) 0/2	12/77 * Hampton No. 3A 319/803 (97) 1/1	12/56 * Hampton No. 3 79/1577 (97) 0/2	8/56 * Storey BLS No. 4 66/1560 (97) 0/4	[11] * 9/79 Storey BLS No. 1A 118/1138 (97) 0/3	INA * 7/62 Storey BLS No. 1 25/587 (92) 0/0
6/82 * Aztec No. 9 116/809 (97) 0/3		[9]	[10]			
	[16]	8/82 * Brington No. 15E 96/489 (97) 0/0	1/86 * Morris A No. 13 140/676 (97) 0/2		11/83 * Federal GCL No. 1E 83/192 (97) 0/0	
		3/97 * Brington No. 15N 404/12 (97) 0/0	1/86 * Morris A No. 13A 94/482 (97) 0/1			
6/86 * Fifield No. 4 204/507 (97) 0/1		3/86 * Fuller No. 3 456/523 (97) 0/1				12/87 * Hartman Com No. 6 133/569 (97) 0/2
	[21]	[22] * 1/88 Morris A Com No. 18 161/769 (97) 0/2		1/88 * Hartman Com No. 5 139/521 (97) 0/2	[23]	
7/97 * Fifield No. 4A 502/45 (97) 3/0						

R-11-W

T  
30  
N

LEGEND

COMPLETION DATE

WELL NAME

MC/F/D-CUM(MMF)

BOP/D-CUM(MBO)