

January 29, 2000

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Huerfanito Unit #78 930'FNL, 1650'FEL Section 36, T-27-N, R-9-W 30-045-06177

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2322 was issued for this well.

Gas:	Mesa Verde Dakota	42.6% 57.4%
Oil:	Mesa Verde Dakota	43.5% 56.5%

These allocations are based on reserves from the Mesa Verde and Dakota as explained in the attachment. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield Cole Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe Bureau of Land Management – Farmington

3535 East 30th, Post Office Box 4289, Farmington, NM 87499 505-326-9727 Fax: 505-599-4046

## Huerfanito Unit #78 Production Allocation

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## Gas

*Mesaverde Remaining Reserves	866.606	Mmcf	42.6%
*Dakota Remaining Reserves:	1,167.410	Mmcf	57 <u>.4%</u>
Total:	2,034.02		100.0%

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*Mesaverde Remaining Reserves	11,838 Bbls	43.5%
*Dakota Remaining Reserves:	15,386 Bbls	56.5%
Total:	27,224	100.0%

\*Because the Dakota stopped producing in 1973 and the Mesaverde continued to produce until the 1990's, cumulative production from each zone cannot be used to determine the production allocation. Similarly, the pre-1973 cumulative production cannot be used to determine the allocation because the Mesaverde was produced and depleted for 20+ more years than the Dakota. Estimated remaining gas reserves were used to determine the above gas allocation. The oil allocations were calculated using the 1970-1973 condensate yield for the Dakota, and the 1970-1977 (pre-liquid loading) condensate yield for the Mesaverde. It was assumed that these condensate yields will be continued.



