

CLOSURE REPORT

Friscoe Skelly #2 Ref. # 2004-00197 (Company #231735)

SE¼ of the NW¼ of Section 6, R37E, T17S Latitude 32°52'4.316"N and Longitude 103°17'38.146"W Elevation ~3,810'amsl

~7 miles southeast of Lovington, Lea County, New Mexico

March 2006

Prepared by

Environmental Plus, Inc.

2100 Avenue O
P.O. Box 1558
Eunice, New Mexico 88231
Tele 505•394•3481 FAX 505•394•260.1
pmcasland@envplus.net





Mcident - nLWJ 052385788 application-pLWJ 0523857683



March 28, 2006

Mr. Larry Johnson New Mexico Oil Conservation Division Environmental Bureau 1625 French Drive Hobbs, New Mexico 88240

Re:

Plains Pipeline Closure Report Friscoe Skelly #2 Release Site

Section 6, Township 17 South, Range 37 East

Lea County, New Mexico

Dear Mr. Johnson:

Please find attached the Closure Report, dated March 2006 for the Friscoe Skelly #2 release site located in Section 6, Township 17 South, Range 37 East in Lea County, New Mexico. The Closure Report details site activities conducted as per NMOCD request for closure of the site.

Should you have any questions or comments, please contact me at (505) 441-0965.

Sincerely,

Camille Reynolds

Remediation Coordinator

Plains Pipeline



Distribution List

e-mail	LWJohnson@state.nm.us	CJReynolds@paalp.com	JPDann@paalp.com	pmccasland@envplus.net
Mailing Address	1625 French Drive Hobbs, NM 88231	3112 West US 82 Lovington, NM 88260	333 Clay Street Suite #1600 Houston, TX 77002	P.O. Box 1558 Eunice, NM 88231
Company or Agency	New Mexico Oil Conservation Division	Plains Pipeline, L.P.	Plains Pipeline, L.P.	Environmental Plus, Inc.
Title	Environmental Supervisor	Remediation Coordinator	Senior Environmental Specialist	
Name	Larry Johnson	Camille Reynolds	Jeff Dann	file



STANDARD OF CARE

Closure Report

Friscoe Skelly #2 Ref. # 2004-00197 (Company #23735)

The information provided in this report was collected consistent with the Mexico Oil Conservation Division (NMOCD) Guidelines Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time The report was prepared or reviewed by a certified or and location. registered EPIprofessional with a background in environmental, and/or the natural sciences.

This report was prepared by:

Pat W. McCasland Senior Consultant 29 March 2006
Date

This report was reviewed by:

Iain A. Olness, PG

Hydrogeologist

29 March 2006

Date



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1.0 CLOSURE PROPOSAL IMPLEMENTATION SUMMARY

This report provides technical and visual information documenting successful implementation of the closure proposal approved by the New Mexico Oil Conservation Division (NMOCD) in May 2005 as submitted by Plains in the report titled, "Site Investigation and Closure Proposal, Plains Pipeline, L.P., Friscoe Skelly #2, Ref. #2004-00197, April 2005." Attached is the final C-141 (reference Attachment V) and Plains requests the NMOCD respond by letter stating "no further remedial action" be required at the site except for reseeding the disturbed areas beyond the roadway in the spring of 2006.

2.0 PROJECT BACKGROUND

This site is located in UL-F (SE¼ of the NW¼) of Section 6, R37E, T17S at a latitude of 32°52'4.316"N and a longitude of 103°17'38.146"W, approximately 7 miles southeast of Lovington, New Mexico on property owned by Robert C. Rice. Site and topographical maps are included in Attachment I. The estimated 10 barrel (bbl) crude oil leak attributed to external corrosion, occurred from the Plains Pipeline, L.P. (Plains) Friscoe Skelly 6" steel pipeline with no fluids recovered on September 20, 2005 and was immediately reported to the NMOCD. Approximately 338 square feet (ft²) (18' x 20') of surface area was impacted by the release. Local groundwater is estimated to occur at approximately 73-feet below ground surface (bgs) and is based on water level measurements of monitoring wells associated with a Plains site approximately 1,300 feet due east of the site at a similar elevation. There are no surface water bodies or domestic or agricultural water wells observed to be within a 1,000-foot radius of the site. This gives the site a 10 point NMOCD ranking score for soil from the surface to 23-feet bgs and 20 points for soil >23-feet bgs. These rankings apply the following remedial guidelines for the "constituents/contaminants of concern" (CoCs):

CONSTITUENTS/CONTAMINANTS OF CONCERN	REMEDIAL GOAL
Benzene	10 mg/Kg
BTEX (mass sum of benzene, toluene, ethylbenzene, and xylenes)	50 mg/Kg
Total Petroleum Hydrocarbon 8015m (TPH) Soil from the surface to 23-feet bgs	1,000 mg/Kg
TPH (Soil >23-feet bgs)	100 mg/Kg

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 cubic yards (yd³) of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-feet deep excavation indicated the lateral extent of impact had been delineated; however, contaminant levels in the floor of the excavation at 16-feet bgs remained above the aforementioned remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Analytical results for the samples collected from the leak origin trench indicated a decreasing TPH gradient; however, the analytical results for the sample collected from the floor of the trench at 24-feet bgs were above the remedial goals for TPH. Subsequently, a leak origin soil boring (BH1) was advanced in the



bottom of the excavation. The analytical results established a decreasing TPH gradient (i.e., 2,070 mg/Kg at 21-feet bgs to an acceptable 46.8 mg/Kg at 36-feet bgs). However, the TPH concentration from the 41-feet bgs sample was 125 mg/Kg, in excess of the 100 mg/Kg remedial goal. On 12 April 2005, at the request of the NMOCD, additional samples were collected from a soil boring advanced to 46' bgs and 51' bgs adjacent to the leak origin soil boring (BH1). The TPH concentration from the 46-feet bgs sample was an acceptable 37.6 mg/Kg. The TPH concentration from the 51-feet bgs sample was reported as non-detectable at or above the method detection limits (MDL). The results establish a consistent decreasing gradient supporting the conclusion that groundwater has not been impacted. The benzene and BTEX data also support this conclusion as analytical results from the 36-feet bgs, 41-feet bgs, 46-feet bgs, and the 51-feet bgs samples were reported as not being detected at or above each analytes respective MDL.

In May 2005, the NMOCD approved the Plains remediation proposal to install an oversized 20-mil thick polyethylene liner at 16-feet bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating the crude oil residual and protect groundwater. Prior to liner installation, the excavation bottom was to screened in the field with a photoionization detector (PID) to determine the extent of the top of the contaminated soil column. This was necessary to ensure the excavation perimeter is of sufficient size to accommodate the liner. Due to rock at the site and the need to protect the liner from abrasion, the excavation bottom was contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand was placed on top of the liner prior to backfilling with clean soil.

3.0 CLOSURE DOCUMENTATION

The closure documentation consists of PID field data from the perimeter of the floor of the excavation at 16-feet bgs documenting the clean buffer, confirmatory laboratory analyses for the clean backfill used at the site and photographs of the liner installation, backfilling and final site contour.

3.1 BUFFER CONFIRMATION

Prior to installation of the 20-mil liner, eight equally spaced soil samples were collected from around the perimeter in the floor of the 16-foot deep excavation. Consistent with the proposal, the grab samples were analyzed in the field for organic vapors using the PID. The PID readings ranged from 2.50 ppm in the east perimeter (CPAAFS62805-E) and northwest perimeter (CPAAFS62805-NW) samples to 47.4 parts per million (ppm) in the west perimeter sample (CPAAFS62805-W) (reference Attachment III). All eight perimeter samples were less than the acceptable concentration of 100 ppm confirming the clean soil buffer.

3.2 CLEAN BACKFILL SOIL CONFIRMATION ANALYSES

Prior to being transported to the location, samples of the sand used to cushion the liner and the caliche to backfill the excavation and rebuild the road were



collected and submitted to the laboratory for analysis of TPH, BTEX and chloride. The analytical results for the sand sample (Bettis Backfill Soil) and the caliche sample (SLFS062205SPC) indicated TPH were not detected above the 10.0 mg/Kg method detection limit (MDL) and deemed acceptable. The only BTEX parameter detected in the sand sample (Bettis Backfill Soil) was m,p-Xylene at 0.0443 mg/Kg and deemed acceptable. The BTEX compounds were not detected above the 0.025 mg/Kg MDL in the caliche (SLFS062205SPC) sample and deemed acceptable. The chloride concentration in the sand sample (Bettis Backfill Soil) was 35.2 mg/Kg and 28.9 mg/Kg in the caliche sample (SLFS062205SPC), being less than the 250 mg/Kg guideline concentration, both were deemed acceptable.

3.3 LINER INSTALLATION

On July 6, 2005, after the clean soil buffer was confirmed and the backfill materials verified as suitable, a 6 to 8-inch lift of cushioning sand was spread across the floor of the excavation and smoothed. The 20-mil polyethylene liner was then installed and another 6 to 8-inch cushion of sand spread over the liner (reference Attachment II). The excavation was then brought to grade with the caliche, compacting with the equipment in 1-foot lifts, and the 8-inch thick caliche road rebuilt.

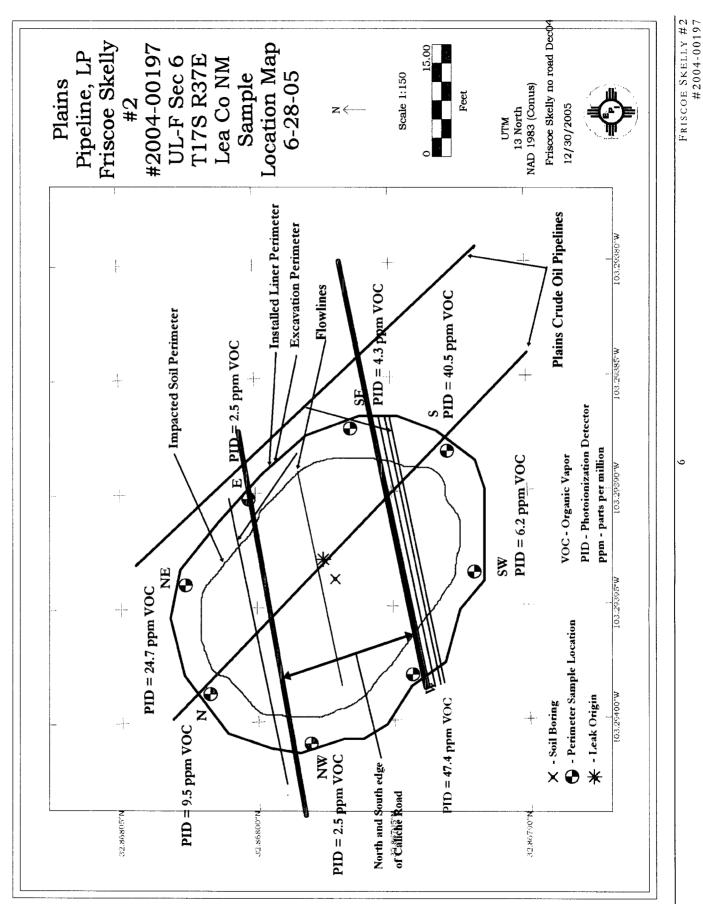
4.0 CLOSURE REQUEST

This report provides technical information and visual documentation demonstrating successful implementation of the closure proposal approved by the NMOCD in May 2005 as submitted by Plains in the report titled, "Site Investigation and Closure Proposal, Plains Pipeline, L.P., Friscoe Skelly #2, ref. #2004-00197, April 2005." Attached is the final C-141 (reference Attachment V) and Plains requests the NMOCD respond by letter stating "no further remedial action" be required at the site except for reseeding the disturbed areas beyond the roadway in the spring of 2006.



ATTACHMENT I MAPS

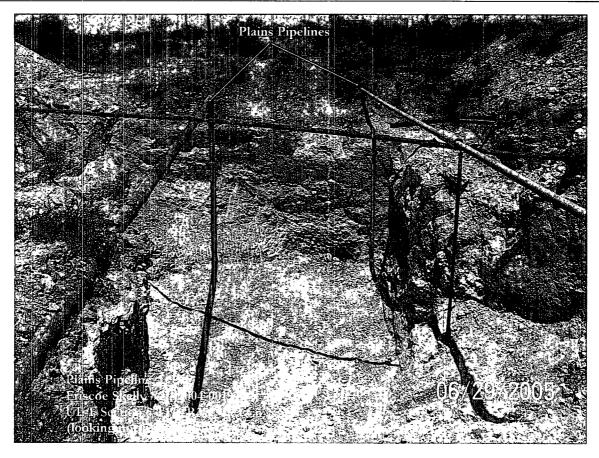
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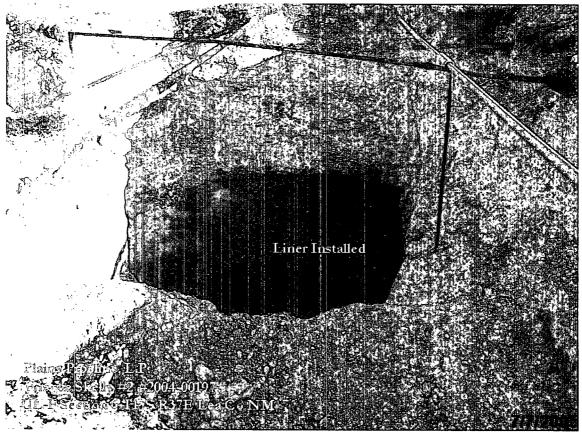




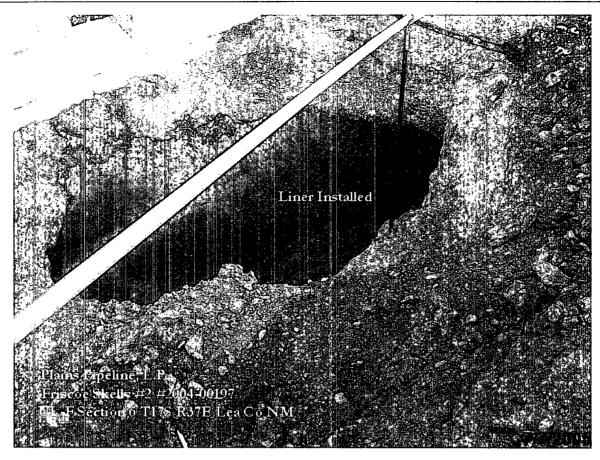
ATTACHMENT II
PHOTOGRAPHS







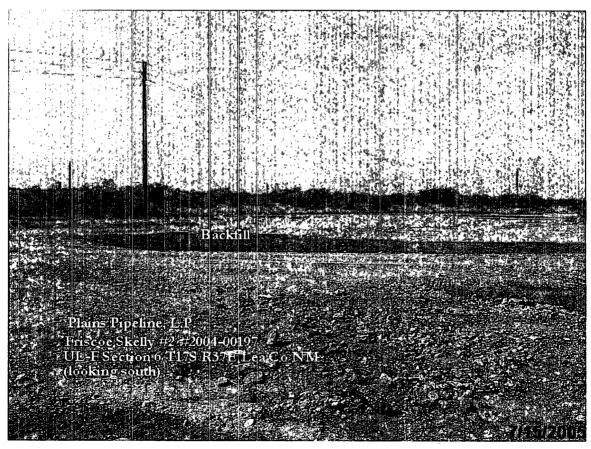




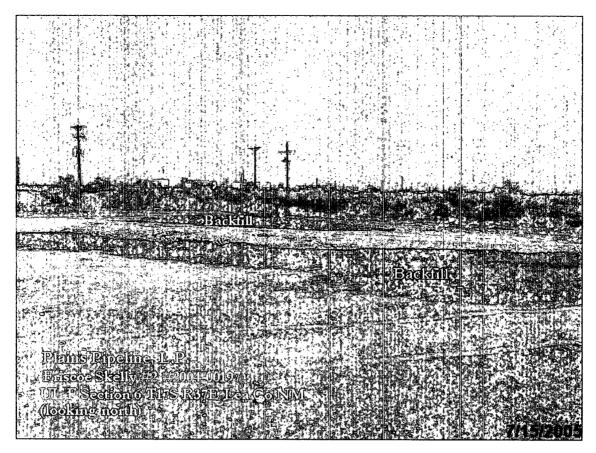


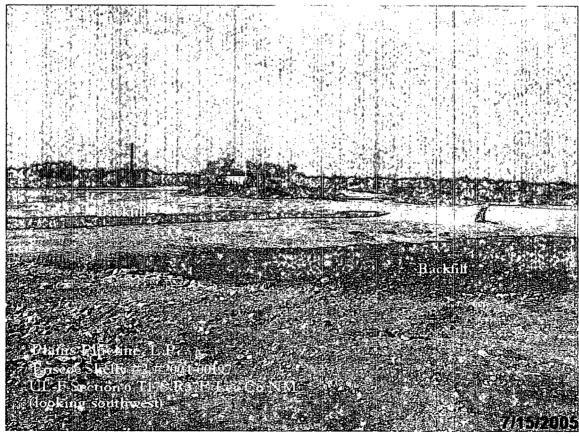














ATTACHMENT III ANALYTICAL REPORTS AND SUMMARY



				Plains Pipeline, L.P. Friscoe Skelly #2 #2004-00197	Plains Pipeline, L.P. :oe Skelly #2 #2004-(ne, L.P. #2004-0	0197								
		Excava	Excavation - VOC	C Survey Prior to Liner Installation and Clean Backfill Data	o Liner	Installat	ion and	Clean I	ackfill	Data					
	Vertical Sampling		í	Soil Lithology	VOC^2	GRO³	DRO⁴	TPH ⁵	BTEX	Benzene	Toluene	Ethylbenzene	Xylene (m,p)	Xylene (o)	Chloride
Sample Description	Interval (FT. BGS ¹)	SAMPLE 1D#	Date	and Status	mdd	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Northeast Perimeter	16	CPAAFS62805-NE	6/28/2005	caliche-sand/in- situ	24.7	na	na	na	na	na	na	na	na	na	na
East Perimeter	16	CPAAF862805-E	6/28/2005	caliche-sand/in- situ	2.50	na	na	na	na	na	na	na	na	na	ពេន
Southeast Perimeter	16	GPAAFS62805-SE	6/28/2005	caliche-sand/in- situ	4.30	вu	na	na	na	na	na	na	na	na	па
South Perimeter	16	CPAAF862805-S	6/28/2005	caliche-sand/in- situ	40.5	na	na	na	na	na	na	na	na	na	na
Southwest Perimeter	16	CPAAFS62805-SW	6/28/2005	caliche-sand/in- situ	6.20	na	na	na	na	na	na	na	na	na	tta
West Perimeter	16	CPAAFS62805-W	6/28/2005	caliche-sand/in- situ	47.4	na	na	na	na	na	na	na	na	na	na
Northwest Perimeter	16	CPAAFS62805-NW	6/28/2005	caliche-sand/in- situ	2.50	na	na	na	na	na	na	na	па	na	na
North Perimeter	16	CPAAFS62805-N	6/28/2005	caliche-sand/in- situ	9.50	na	na	na	na	na	na	na	na	na	na
Anderson Backfill		SLFS062205SPC	6/22/2005	caliche	na	<10.0	<10.0	<10.0	<0.025	<0.025	<0.025	<0.025	0.0443	<0.025	28.9
Bettis Backfill		Bettis Backfill Soil	6/30/2005	sand	na	<10.0	<10.0	<10.0	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	35.2
New Mexico	Oil Conservation	New Mexico Oil Conservation Division Site Remedial Goals - >23'bgs	30als - >23'bgs		100			100	50	10					WQCC ⁶
has - below ground surface															

bgs - below ground surface

²VOC - Volatile Organic Constituent/Contaminant Headspace

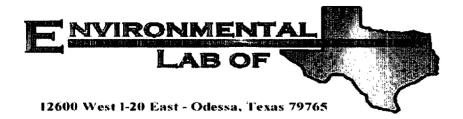
³GRO-Gasoline Range Organics C₆-C₁₀

⁴DRO-Diesel Range Organics C₁₀-C₃₅

⁵TPH-Total Petroleum Hydrocarbon = GRO+DRO.

AWCC - New Mexico Water Quality Control Commission -Soil chloride residuals must not be capable of impacting groundwater or surface water above WQCC standard of 250 mg/L.

na- not analyzed



Analytical Report

Prepared for:

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Friscoe Skelly
Project Number: 2004-00197

Location: Raymond Anderson Backfill Material

Lab Order Number: 5F22011

Report Date: 06/28/05

Project: Friscoe Skelly
Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
06/28/05 08:50

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SLFS062205SPC	5F22011-01	Soil	06/22/05 10:00	06/22/05 15:00

Project : Friscoe Skelly
Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
06/28/05 08:50

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SLFS062205SPC (5F22011-01) Soil									
Benzene	ND	0.0250	mg∕kg dry	25	EF52222	06/22/05	06/23/05	EPA 8021B	
Toluene	ND	0.0250	"	,,	n	11	н	19	
Ethylbenzene	ND	0.0250	H	n	"	11	"	"	
Xylene (p/m)	0.0443	0.0250	"	"	"	н	n	D	
Xylene (o)	ND	0.0250	N	"	**	н	*	н	
Surrogate: a,a,a-Trifluorotoluene		84.5 %	80-1.	20	"	"	"	,,	
Surrogate: 4-Bromofluorobenzene		90.2 %	80-1.	20	"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg∕kg d r y	1	EF52316	06/23/05	06/24/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	**	
Total Hydrocarbon C6-C35	ND	10.0	n	н	n	H	"	n	
Surrogate: I-Chlorooctane		71.4 %	70-1.	30	"	"	"	"	
Surrogate: I-Chlorooctadecane		90.0 %	70-1.	30	"	"	#	"	

Project: Friscoe Skelly
Project Number: 2004-00197
Project Manager: Camille Reynolds

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Reported:
06/28/05 08:50

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SLFS062205SPC (5F22011-01) Soll									
Chloride % Moisture	28.9 1.4	5.00	mg/kg %	10 1	EF52705 EF52307	06/24/05 06/22/05	06/24/05 06/23/05	EPA 300.0 % calculation	

Project: Friscoe Skelly
Project Number: 2004-00197
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Fax: (432) 687-4914

Reported: 06/28/05 08:50

Anakita	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC	RPD	RPD Limit	N 7-4
Analyte	Kesult	Limit	onus	Level	Result	%KEC	Limits	KPD	Limit	Notes
Batch EF52222 - EPA 5030C (GC)										
Blank (EF52222-BLK1)				Prepared &	Analyzed	06/22/05				
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	n							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	86.4		ug/kg	100		86,4	80-120			
Surrogate: 4-Bromofluorobenzene	95.8		*	100		95.8	80-120			
LCS (EF52222-BS1)				Prepared &	. Analyzed:	06/22/05				
Benzene	90.4		ug/kg	100		90.4	80-120			
Toluene	96.9		"	100		96.9	80-120			
Ethylbenzene	94.8		n	100		94.8	80-120			
Xylene (p/m)	212		"	200		106	80-120			
Xylene (o)	100		"	100		100	80-120			
Surrogate: a,a,a-Trifluorotoluene	103		ni .	100		103	80-120			
Surrogate: 4-Bromofluoroberzene	113		"	100		113	80-120			
Calibration Check (EF52222-CCV1)				Prepared: 0	06/22/05 A	nalyzed: 06	5/23/05			
Benzene	84.9	,	ug/kg	100		84.9	80-120			
Toluene	90.6		H	100		90.6	80-120			
Ethylbenzene	87.3		*	100		87.3	80-120			
Xylene (p/m)	187		"	200		93.5	80-120			
Xylene (o)	84.9		n	100		84.9	80-120			
Surrogate: a,a,a-Trifluorotoluene	96.4		"	100		96.4	80-120			-
Surrogate: 4-Bromofluorobenzene	116		"	100		116	80-120			
Matrix Spike (EF52222-MS1)	Sou	ırce: 5 F22 013	⊢01	Prepared: ()6/22/05 A	nalyzed: 06	6/23/05			
Benzene	86.9		ug/kg	100	ND	86.9	80-120			*****
Toluene	96.1		n	100	ND	96.1	80-120			
Ethy lbenzene	92.8		"	100	ND	92.8	80-120			
Xylene (p/m)	199		**	200	ND	99.5	80-120			
Xylene (o)	86.5		n	100	ND	86.5	80-120			
Surrogate: a,a,a-Trifluorotoluene	98.4		" .	100		98.4	80-120			
Surrogate: 4-Bromofluoroberzene	110		*	100		110	80-120			

Project: Friscoe Skelly
Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported: 06/28/05 08:50

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF52222 - EPA 5030C (GC)										
Matrix Spike Dup (EF52222-MSD1)	Sou	rce: 5F22013	⊢01	Prepared:	06/22/05 A	nalyzed: 06	/23/05			
Benzene	83.0		ug/kg	100	ND	83.0	80-120	4.59	20	
Toluene	90.1			100	ND	90.1	80-120	6.44	20	
Ethylbenzene	88.1		n	100	ND	88.1	80-120	5.20	20	
Xylene (p/m)	177		10	200	ND	88.5	80-120	11.7	20	
Xylene (o)	90.1		1)	100	ND	90.1	80-120	4.08	20	
Surrogate: a,a,a-Trifluorotoluene	86.0		"	100		86.0	80-120			
Surrogate: 4-Bromofluorobenzene	111		"	100		111	80-120			
Batch EF52316 - Solvent Extraction (GC)	ı									
Blank (EF52316-BLK1)				Prepared: (06/23/05 A	nalyzed: 06	5/24/05			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet						,	
Diesel Range Organics >C12-C35	ND	10.0	U							
Total Hydrocarbon C6-C35	ND	10.0	**							
Surrogate: 1-Chlorooctane	36.3		mg/kg	500		72.6	70-130			
Surrogate: 1-Chlorooctadecane	35.8		"	50.0		71.6	70-130			
LCS (EF52316-BS1)				Prepared:	06/23/05 A	nalyzed: 06	5/24/05			
Gasoline Range Organics C6-C12	378	10.0	mg/kg wet	500	•	75.6	75-125			
Diesel Range Organics >C12-C35	552	10.0		500		110	75-125			
Total Hydrocarbon C6-C35	930	10.0	"	1000		93.0	75-125			
Surrogate: 1-Chlorooctane	42.5		mg/kg	50.0		85.0	70-130		,	
Surrogate: I-Chlorooctadecane	37.7		"	500		75.4	70-130			
Calibration Check (EF52316-CCV1)				Prepared:	06/23/05 A	nalyzed: 06	5/25/05			
Gasoline Range Organics C6-C12	456		mg/kg	500		91.2	80-120			
Diesel Range Organics >C12-C35	574		P	500		115	80-120			
Total Hydrocarbon C6-C35	1030		o	1000		103	80-120			
Surrogate: 1-Chlorooctane	62.2		"	50.0		124	70-130			
Surrogate: 1-Chlorooctadecane	60.2		"	50.0		120	70-130			

Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
06/28/05 08:50

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EF52316 - Solvent Extraction (GC)										
Matrix Spike (EF52316-MS1)	Source	ce: 5F22011	-01	Prepared: (06/23/05 A	nalyzed: 06	/24/05			
Gasoline Range Organics C6-C12	458	10.0	mg/kg dry	507	ND	90.3	75-125			
Diesel Range Organics >C12-C35	593	10.0	"	507	ND	117	75-125			
Total Hydrocarbon C6-C35	1050	10.0	"	1010	ND	104	75-125			
Surrogate: 1-Chlorooctane	50.9		mg/kg	50.0		102	70-130			
Surrogate: I-Chlorooctadecane	46.9		"	50.0		93.8	70-130			
Matrix Spike Dup (EF52316-MSD1)	Source	ce: 5F22011	-01	Prepared: (06/23/05 A	nalyzed: 06	/27/05			
Gasoline Range Organics C6-C12	469	10.0	mg/kg dry	507	ND	92.5	75-125	2.37	20	
Diesel Range Organics >C12-C35	583	10.0	**	507	ND	115	75-125	1.70	20	
Total Hydrocarbon C6-C35	1050	10.0	H	1010	ND	104	75-125	0.00	20	
Surrogate: 1-Chlorooctane	53.6		mg/kg	50.0		107	7.0-130			
Surrogate: 1-Chlorcoctadecane	52.1		"	50.0		104	70-130			

Project: Friscoe Skelly
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Project Manager: Camille Reynolds

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Reported:
06/28/05 08:50

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EF52307 - General Preparation (Prep)										
Blank (EF52307-BLK1)				Prepared:	06/22/05 A	nalyzed: 06	5/23/05			
% Moisture	ND	0.1	%							
Duplicate (EF52307-DUP1)	Sou	rce: 5F21019-	01	Prepared:	06/22/05 A	nalyzed: 06	5/23/05			
% Moisture	0.8	0.1	%		0.9			11.8	20	
Batch EF52705 - Water Extraction						0.5/0.4/0.5				
Blank (EF52705-BLK1)				Prepared 8	k Analyzed:	: 06/24/05				·
Chloride	ND	0.500	mg/kg							
LCS (EF52705-BS1)				Prepared &	k Analyzed	06/24/05				
Chloride	11.3		mg/L	10.0		113	80-120			
Calibration Check (EF52705-CCV1)				Prepared &	k Analyzed:	: 06/24/05				
Chloride	11.1		mg/L	10.0		111	80-120			
Duplicate (EF52705-DUP1)	Sou	rce: 5F22011-	01	Prepared &	k Analyzed	: 06/24/05				
Chloride	24.4	5.00	mg/kg		28.9		•	16.9	20	

Project: Friscoe Skelly
Project Number. 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
06/28/05 08:50

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:

Raland Kestul

Date:

6/28/2005

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer Jeanne Me Murrey, Inorg. Tech Director LaTasha Cornish, Chemist Sandra Sanchez, Lab Tech.

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If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

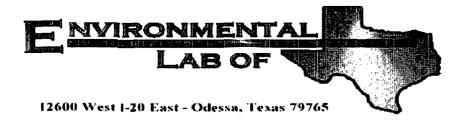
Page 8 of 8

Temperature Upon Request Z.O.B. Laboratory Comments: TAT brabast2 TAT HEUS Sulfates Sample Containers LyT Chlorides Project Loc: Raymond Anderson Backfill Material Enitiabilty Corrosivity **Reactivity** 45 BLEX 8051B/2030 Semivolatiles Friscoe Skelly 2004-00197 Volatilea 3:00 8:00 Time Metals 1 20 50 - 174) тризонамсковно 122/18 TCLP Date 1.814 H41 Project Name: Project #: LDS/CT/SVB/EC Other (Specify) lios Sladge тэлеМ Other (Specify) SnoN OSH HORN HCI ONH ICE No. of Containers FAX RESULTS TO Pat McCasland ASAP Received by: 800 Time Sampled 06/22/2005 Time ... 30 Time S. C.D. Environmental Lab of Texas, Inc. Date Sampled 915-563-1800 915-563-1713 Date 6.22 Date 7 Phone: Fax: Project Manager: Pat McCasland SLFS062206SPC Company Name: Plains Pron Roome Sampler Signature: 12600 West 1-20 East Odessa Texas 79763 City/State/Zip: Company Address: Special Instructions Retinquiabed

Variance / Corrective Action Report – Sample Log-In

Client: Plains				
Date/Time: (d/22/05 5:00				
Order #: 6FN01				
nitials:				
Sample Receip	t Checkli	st		
emperature of container/cooler?	Yes	No	20 C	
hipping container/cooler in good condition?	(E)	No		
ustody Seals intact on shipping container/cocier?	Yes	No !	McCorasegt	
Sustody Seals intact on sample bottles?	Yes	No	chici presant	
hair of custody present?	(60)	No	<u> </u>	
ample Instructions complete on Chain of Custody?	(ES)	No		
hain of Custody signed when relinquished and received?	/es	No		
hain of custody agrees with sample label(s)	(€3)	No		
Container labels legible and intact?	(Xes	No_		
ample Matrix and properties same as on chain of custody?	्रिड्ड	No		
Samples in proper container/bottle?	Yes	No		
amples properly preserved?	(€\$	No		
Eample bottles intact?	(6)	No		
reservations documented on Chain of Custody?		No		
Containers documented on Chain of Custody?	(53)	No		
Sufficient sample amount for indicated test?	Y (E)	No		
All samples received within sufficient hold time?	<u> </u>	No		
/OC samples have zero headspace?	1 XES	No	Not Applicable	
Variance Docu Contact Person: Date/Time:			Contacted by:	
Regarding:			-	
- •				

Carrothy Asian Takan				
Corrective Action Taken:				
		····		
	a Tables to use developping and an incident			
***************************************		************	······································	
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Analytical Report

Prepared for:

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Friscoe-Skelly #2
Project Number: 2004-00197
Location: UL-f Section 6 T17S R37E

Lab Order Number: 5F30008

Report Date: 07/06/05

Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported: 07/06/05 16:42

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bettis Backfill Soil	5F30008-01	Soil	06/30/05 10:30	06/30/05 13:15

Project: Friscoe-Skelly #2
Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
07/06/05 16:42

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bettis Backfill Soll (5F30008-01) Soil				Diminon	Datai	-repared	Analyzed	Memod	
Benzene	ND	0.0250	mg∕kg dry	25	EF53022	06/30/05	07/01/05	EPA 8021B	
Toluene	ND	0.0250	"	11	"	,,	11	"	
Ethylbenzene	ND	0.0250	"	n	"	"	п	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	н	"	
Xylene (o)	ND	0.0250	n	11	**	"	н	"	
Surrogate: a,a,a-Trifluorotoluene		94.5 %	80-12	20	"	"	и	"	
Surrogate: 4-Bromofluorobenzene		118 %	80-12	20	"	"	"	"	
Gasoline Range Organics C6-C12	NĐ	10.0	mg∕kg dry	1	EG50501	07/01/05	07/05/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	*	н	"	"	n	n	
Total Hydrocarbon C6-C35	ND	10.0	*	*	н	"	"	n	
Surrogate: 1-Chlorooctane		108 %	70-1.	30	"	*	"	"	
Surrogate: 1-Chlorooctadecane		129 %	70-1.	30	"	"	"	"	

Project: Friscoe-Skelly #2
Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
07/06/05 16:42

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bettis Backfill Soil (5F30008-01) Soil				<u></u>					
Chloride	35.2	5.00	mg/kg	10	EG50608	07/05/05	07/05/05	EPA 300.0	
% Moisture	0.5	0.1	%	1	EG50101	06/30/05	07/01/05	% calculation	

Project: Friscoe-Skelly #2
Project Number: 2004-00197

Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported: 07/06/05 16:42

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF53022 - EPA 5030C (GC)										
Blank (EF53022-BLK1)		<u></u>		Prepared: 0	6/30/05	Analyzed: 07.	/01/05			
Веплепе	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	,,							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	0							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	82.3		ug/kg	100		82.3	80-120			
Surrogate: 4-Bromofluorobenzene	115		"	100		115	80-120			
LCS (EF53022-BS1)				Prepared: 0	6/30/05	Analyzed: 07	/01/05			
Benzene	96.9		ug/kg	100		96.9	80-120			
Toluene	94.7		"	100		94.7	80-120			
Ethylbenzene	102		"	100		102	80-120			
Xylene (p/m)	182		"	200		91.0	80-120			
Xylene (o)	91.2		"	100		91.2	80-120			
Surrogate: a,a,a-Trifluorotoluene	81.3		"	100		81.3	80-120			
Surrogate: 4-Bromofluorobenzene	116		"	100		116	80-120			
Calibration Check (EF53022-CCV1)				Prepared: 0	6/30/05	Analyzed: 07.	/02/05			
Benzene	85.4		ug/kg	100		85.4	80-120			
Toluene	80.6		н	100		80.6	80-120			
Ethylbenzene	87.7		и	100		87.7	80-120			
Xylene (p/m)	164		"	200		82.0	80-120			
Xylene (o)	87.3		"	100		87.3	80-120			
Surrogate: a,a,a-Trifluorotoluene	81.4		н	100		81.4	80-120			
Surrogate: 4-Bromofluorobenzene	116		"	100		116	80-120			
Matrix Spike (EF53022-MS1)	Sour	rce: 5F30008-	-01	Prepared: 0	6/30/05	Analyzed: 07	/01/05			
Benzene	105		ug/kg	100	ND	105	80-120			
Toluene	100		,,	100	ND	100	80-120			
Ethylbenzene	103		,,	100	ND	103	80-120			
Xylene (p/m)	184		"	200	ND	92.0	80-120			
Xylene (o)	85.7		"	100	ND	85.7	80-120			
Surrogate: a,a,a-Trifluorotoluene	104		"	100		104	80-120			
Surrogate: 4-Bromofluorobenzene	117		"	100		117	80-120			

Project: Friscoe-Skelly #2 Project Number: 2004-00197

Project Number: 2004-00197

Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported: 07/06/05 16:42

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF53022 - EPA 5030C (GC)										
Matrix Spike Dup (EF53022-MSD1)	Sou	rce: 5F30008	F-01	Prepared: ()6/30/05 A	nalyzed: 07	//01/05			
Benzene	104		ug/kg	100	ND	104	80-120	0.957	20	
Toluene	98.2		*	100	ND	98.2	80-120	1.82	20	
Ethylbenzene	104		.,	100	ND	104	80-120	0.966	20	
Xylene (p/m)	187		•	200	ND	93.5	80-120	1.62	20	
Xylene (o)	89.0		ņ	100	ND	89.0	80-120	3.78	20	
Surrogate: a.a,a-Trifluorotoluene	101		"	100		101	80-120			
Surrogate: 4-Bromofluorobenzene	119		"	100		119	80-120			
Batch EG50501 - Solvent Extraction (GC)										
Blank (EG50501-BLK1)				Prepared &	Analyzed:	07/01/05				
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet				•••			
Diesel Range Organics >C12-C35	ND	10.0	U							
Total Hydrocarbon C6-C35	ND	10.0	n							
Surrogate: 1-Chlorooctane	43.7		mg/kg	50.0		87.4	70-130			.
Surrogate: 1-Chlorooctadecane	54.3		"	50.0		109	70-130			
Blank (EG50501-BLK2)				Prepared: (07/01/05 A	nalyzed: 07	//05/05			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet		•				-	
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	,,							
Surrogate: 1-Chlorooctane	59.6		mg/kg	50.0		119	70-130			
Surrogate: I-Chlorooctadecane	63.6		"	50.0		127	70-130			
LCS (EG50501-BS1)				Prepared &	Analyzed:	07/01/05				
Gasoline Range Organics C6-C12	378	10.0	mg/kg wet	500		75.6	75-125			
Diesel Range Organics >C12-C35	546	10.0	19	500		109	75-125			
Total Hydrocarbon C6-C35	924	10.0	"	1000		92.4	75-125			
Surrogate: 1-Chlorooctane	54.4		mg/kg	50.0		109	70-130			
Surrogate: 1-Chlorooctadecane	54.1		"	50.0		108	70-130			

Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
07/06/05 16:42

Analyse	n. *	Reporting	TT= 14	Spike	Source	0/ P.P.G	%REC	p.m-	RPD Limit	NT -
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EG50501 - Solvent Extraction (GC)										
LCS (EG50501-BS2)				Prepared: 0	07/01/05 A	nalyzed: 07	/05/05			
Gasoline Range Organics C6-C12	382	10.0	mg/kg wet	500		76.4	75-125			
Diesel Range Organics >C12-C35	558	10.0	11	500		112	75-125			
Total Hydrocarbon C6-C35	940	10.0	n	1000		94.0	75-125			
Surrogate: 1-Chlorooctane	57.1		mg/kg	50.0		114	70-130			
Surrogate: 1-Chlorooctadecane	55.8		"	50.0		112	70-130			
Calibration Check (EG50501-CCV1)				Prepared &	k Analyzed:	07/01/05				
Gasoline Range Organics C6-C12	449		mg/kg	500		89.8	80-120			
Diesel Range Organics >C12-C35	546		"	500		109	80-120			
Total Hydrocarbon C6-C35	995		n	1000		99.5	80-120			
Surrogate: 1-Chlorooctane	47.3			50.0		94.6	70-130			
Surrogate: 1-Chlorooctadecane	43.0		"	50.0		86.0	70-130			
Calibration Check (EG50501-CCV2)				Prepared: (07/01/05 A	nalyzed: 07	/02/05			
Gasoline Range Organics C6-C12	451		mg/kg	500		90.2	80-120			
Diesel Range Organics >C12-C35	537.		D	500		107	80-120			
Total Hydrocarbon C6-C35	987		"	1000		98.7	80-120			
Surrogate: 1-Chlorooctane	48.0		"	50.0		96.0	70-130			
Surrogate: 1-Chlorooctadecane	42.4		"	50.0		84.8	70-130			
Matrix Spike (EG50501-MS1)	Sour	ce: 5F 3 0008	⊢01	Prepared: (07/01/05 A	nalyzed: 07	/05/05			
Gasoline Range Organics C6-C12	586	10.0	mg/kg dry	503	ND	117	75-125			
Diesel Range Organics >C12-C35	583	10.0	"	503	ND	116	75-125			
Total Hydrocarbon C6-C35	1170	10.0	"	1010	ND	116	75-125			
Surrogate: 1-Chlorooctane	48.1		mg/kg	50.0		96.2	70-130			
Surrogate: 1-Chlorooctadecane	49.6		"	50.0		99.2	70-130			
Matrix Spike (EG50501-MS2)	Sour	ce: 5G01011	1-06	Prepared: (07/01/05 A	nalyzed: 07	/05/05			
Gasoline Range Organics C6-C12	465	10.0	mg/kg dry	518	ND	89.8	75-125			
Diesel Range Organics >C12-C35	585	10.0	"	518	ND	113	75-125			
Total Hydrocarbon C6-C35	1050	10.0	"	1040	ND	101	75-125			
Surrogate: 1-Chlorooctane	48.3		mg/kg	50.0		96.6	70-130			
Surrogate: 1-Chlorooctadecane	45.1		"	50.0		90.2	70-130			

Project Number: 2004-00197
Project Manager: Camille Reynolds

Fax: (432) 687-4914

Reported:
07/06/05 16:42

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EG50501 - Solvent Extraction (GC)										
Matrix Spike Dup (EG50501-MSD1)	Sou	rce: 5F30008	-01	Prepared: (07/01/05 A	nalyzed: 07	//05/05			
Gasoline Range Organics C6-C12	527	10.0	mg/kg dry	503	ND	105	75-125	10.6	20	
Diesel Range Organics >C12-C35	562	10.0	n	503	ND	112	75-125	3.67	20	
Total Hydrocarbon C6-C35	1090	10.0		1010	ND	108	75-125	7.08	20	
Surrogate: 1-Chlorooctane	47.4		mg/kg	50.0		94.8	70-130			
Surrogate: 1-Chlorooctadecane	49.5		"	50.0		99.0	70-130			
Matrix Spike Dup (EG50501-MSD2)	Sou	rce: 5G01011	I-0 6	Prepared: (07/01/05 A	nalyzed: 07	//05/05			
Gasoline Range Organics C6-C12	469	10.0	mg/kg dry	518	ND	90.5	75-125	0.857	20	
Diesel Range Organics >C12-C35	567	10.0	**	518	ND	109	75-125	3.12	20	
Total Hydrocarbon C6-C35	1040	10.0	,,	1040	ND	100	75-125	0.957	20	
Surrogate: 1-Chlorooctane	48.7		mg/kg	50.0		97.4	70-130	-		
Surrogate: 1-Chlorooctadecane	45.4		"	50.0		90.8	70-130			

Project: Friscoe-Skelly #2

Project Number: 2004-00197 Project Manager: Camille Reynolds Fax: (432) 687-4914

Reported: 07/06/05 16:42

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

	D 1	Reporting	** **	Spike	Source	a/PEG	%REC	7.70	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EG50101 - General Preparation (Prep)										
Blank (EG50101-BLK1)				Prepared: 0	6/30/05 Ar	ialyzed: 07	/01/05			
% Moisture	ND	0.1	%							
Batch EG50608 - Water Extraction										
Blank (EG50608-BLK1)				Prepared &	Analyzed:	07/05/05				
Chloride	ND	0.500	mg/kg							
LCS (EG50608-BS1)				Prepared &	Analyzed:	07/05/05				
Chloride	11.9		mg/L	10.0		119	80-120			
Calibration Check (EG50608-CCV1)				Prepared &	Analyzed:	07/05/05				
Chloride	10.6		mg/L	10.0		106	80-120			
Duplicate (EG50608-DUP1)	Som	ce: 5F29008-	01	Prepared &	: Analyzed:	07/05/05				
Chloride	29.1	5.00	mg/kg		34.7			17.6	20	

 Plains All American EH & S
 Project:
 Friscoe-Skelly #2
 Fax: (432) 687-4914

 1301 S. County Road 1150
 Project Number:
 2004-00197
 Reported:

 Midland TX, 79706-4476
 Project Manager:
 Camille Reynolds
 07/06/05 16:42

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Duplicate

Dup

	Kaland KJulis			
Report Approved By:	Kutton C 100	Date:	7/6/2005	

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer Jeanne Mc Murrey, Inorg. Tech Director LaTasha Cornish, Chemist Sandra Sanchez, Lab Tech.

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	TO DE	Nan	dres	ite/Z	au t	<u>ğ</u>			σ	sttis								2		
	Environmental Lab of Texas, Inc. 12600 West I-20 East Phone: 432-563-180 Odessa Texas 79763 Fax: 432-563-171 Project Manager: Camille Revnolds	Company Name: Plains Pipeline, L.P.	Company Address: 3705 E Hwy 158	City/State/Zip: MIDLAND, TX 79706	Telephone No: (505)396-3341	Ō Ō			WHAT WAS A SECOND	Ď			CHICAL AN				S	The state of the s	1 5	
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	Environmen 12600 West I-20 East Odessa Texas 79763								- 30%					1 1			Special Instructions	Relinquished	Relinquished	1
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Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

Date/Time: 4/36/05 1:15			
rder#: <u>5F30608</u>			
itials:			
itials.			
Sample R	eceipt Checkl	ist	
emperature of container/cooler?	Yes	No	3,5 C
hisping container/cooler in good condition?	Yes	No	none
ustody Seals intaction shipping container/cooler?	Yes 1	No	Net present
ustody Seals intact on sample bottles?	Yes	No	NCt present
hain of custody present?	(ES	No	
Sample Instructions complete on Chain of Custody?	1935	No	
Chain of Gustody signed when relinquished and received			
Shain of custody agrees with sample label(s)	(20)		
Container labels legible and intact?	1/25	No]
Sample Matrix and properties same as on chain of custor		No	<u> </u>
Samples in proper container/bottle?	G	No	į
Samples properly preserved?	(a)	No.	;
Sample bottles intact?	1 (33	Nic	
reservations documented on Chain of Custody?	1 29	No.	
		No	•
Containers decumented on Chain of Custody?		No No	i
ontainers decumented on Chain of Custody? ufficient sample amount for indicated test?		Nic	;
ontainers documented on Chain of Custody? ufficient sample amount for indicated test? Il samples received within sufficient hold time? OG samples have zero headspace?		No.	;
Containers documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VOO samples have zero headspace? Other observations:	Documentation	No No	;
Containers documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VOC samples have zero headspace? Other observations: Variance Contact Person:	Documentation	No No	Not Applicable
Containers documented on Chain of Custody? Sufficient sample amount for indicated test? Sufficient hold time? Sufficient hold time? Sufficient hold time? Sufficient hold time? Wariance Contact Person:	Documentation	No No	Not Applicable



ATTACHMENT IV
SITE INFORMATION & METRICS FORM AND INFORMATIONAL C-141



Plains Pipeline, L.P. Site	Incident Da	ate:		NMOC	D Notified:						
Information and Metrics	September		10:00AM		mber 20, 2004 10:00AM						
SITE: Friscoe Skelly #2					2004-00197						
Company: Plains Pipeline, L.P.	L				E CENTER - 800.424.8802						
Street Address: PO Box 1660			Notified Dat								
Mailing Address: 5805 East Highw	vay 80		Notified by:	ic/ Time.							
City, State, Zip: Midland, Texas			Person Noti	fied:							
Representative: Camille Reynolds	. , , , , , 2		NRC Report								
	41.0965		ivic Report	11 ·	A A A A A A A A A A A A A A A A A A A						
Telephone:	1210703										
Fluid volume released (bbls): 10 bbls Recovered (bbls): 0 bbls											
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.											
(Also appl	ies to unauthor	rized releas	ses >500 mcf	Natural (Gas)						
5-25 bbls: Submit form C-141 within			o unauthorize	d release	s of 50-500 mcf Natural Gas)						
Leak, Spill, or Pit (LSP) Name:		<u>y #2</u>									
Source of contamination: 6" Steel		C D:									
Land Owner, i.e., BLM, ST, Fee, O LSP Dimensions 18' x 20'	tner: Robert	C. Rice	· ·								
LSP Area: 338 ft ²											
Location of Reference Point (RP)											
Location distance and direction fro	m R P										
Latitude: 32°52'4.316"N	III KT										
Longitude: 103°17'38.146"W											
Elevation above mean sea level:	3,810'ams										
Feet from South Section Line	3,610 ams	21		 							
Feet from West Section Line					teter.						
Location- Unit or ¼¼: SE¼ of the	h o N W 14		Unit	Letter:	E						
Location- Section: 6	11C IN W 74		Onit	Letter.	Г						
Location- Township: T17S			-								
Location- Range: R37E	· · · · · · · · · · · · · · · · · · ·										
Location- Range. R3/E											
Surface water body within 1000 'ra	dins of site:	none									
Surface water body within 1000 'ra											
Domestic water wells within 1000'					Manual de la companya						
Agricultural water wells within 100			e								
Public water supply wells within 10											
Public water supply wells within 10											
Depth from land surface to ground			et bgs								
	46-feet bgs		8								
Depth to ground water (DG - DC =		32-feet	•								
1. Ground Water			otection A	rea	3. Distance to Surface Water Body						
If Depth to GW <50 feet: 20	If <1000' f	rom wate	r source		<200 horizontal feet: 20						
points			te domestic	water	points						
If Depth to GW 50 to 99 feet: 10	source: 20		te domestic	Water	200-100 horizontal feet: 10						
points		•			points						
If Depth to GW > 100 feet: 0	If > 1000' f				>1000 horizontal feet: 0						
points	1	•	domestic wa	ater	points						
•	source: 0 p				*						
Ground water Score = 20	Wellhead Pr	otection A	rea Score= 0	2	Surface Water Score= 0						
Site Rank $(1+2+3) = 20$. 11 . 0										
Total Site Ranking Score and Accep	otable Conce			Т							
Parameter >19)-19		0-9						
Benzene ¹ 10 ppm			ppm		10 ppm						
BTEX ¹ 50 ppm			ppm		50 ppm						
TPH 100 ppm			0 ppm	1 - 1	5000 ppm						
1100 ppm field VOC headspace measurement may be substituted for lab analysis											

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERAT			Initial Re	eport 🛭 🛭	Final Report				
Name of Company: Plains Pipeline, L.P.					Contact: Camille Reynolds				
Address: P		Telephone	Telephone No.						
Address: PO Box 3119 (3705 E Hwy 158) Telephone No. Midland, Texas 79702 (79706) 505.441.0965									
Facility Name					Facility Type				
Friscoe Skell	6" Steel Pipeline								
Surface Owne		Mineral Owner Lease No.							
LOCATION OF RELEASE									
Unit Letter:	Section	Township	Range	Feet	North/South	Feet	East/West	County: Lea	
F	6	T17S	R37E	from the	Line	from	Line		
Latitude: 32°52'4.316"N Longitude: 103°17'38.146"W									
NATURE OF RELEASE									
Type of Releas	Volume of Release Volume Recovered								
Crude Oil				10 barrels			0 barrels		
Source of Release								Iour of Discovery:	
6" Steel Pipeline Was Immediate Notice Given?				9-20-04 9:45AM					
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required				Larry Johnson					
By Whom? Camille Reynolds				Date and Hour: 9-20-04 10:00 AM					
Was a Watercourse Reached?				If YES, Volume Impacting the Watercourse.					
Yes X	NA								
If a Watercourse was Impacted, Describe Fully.* NA									
Describe Cause of Problem and Remedial Action Taken: External corrosion of a 6" Steel Pipeline. The line was									
repaired and near surface contaminated soil placed on a plastic barrier.									
Describe Area Affected and Cleanup Action Taken: External corrosion of the 6" steel pipeline. A line clamp was									
installed to mitigate the release. The line is a 6-inch steel transmission pipeline that produces approximately 20 to									
30 barrels of crude oil per day. The pressure on the line is 28 psi and the gravity of the sweet crude oil is 39. The sweet crude has an H ₂ S content of <10 ppm. Approximately 338 sqft(18' x 20') of surface was affected. Site has been									
delineated and remediated according to "Site Investigation and Closure Proposal, Plains Pipeline, L.P., Friscoe									
Skelly #2, ref. #2004-00197, April 2005" approved by the NMOCD in May 2005. Contaminated soil was disposed of									
in the Lea Station Landfarm. Remedial Goals: TPH 8015m = 100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the									
mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release									
notifications and perform corrective actions for releases which may endanger public health or the environment. The									
acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to									
ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report									
does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
OH CONSEDVATION DIVISION									
Signature: Cample Keynolds					OIL CONSERVATION DIVISION				
Printed Name: Camille Reynolds					Approve	Approved by District Supervisor 160-50			
E-mail Addres		Approva	l Date: F	5.15.06	Expiration Date:				
Title: District		Conditio	Conditions of Approval: Attached						
Date: March 22, 2006 Phone: 505.396.33						*****			
Attach Additional Sheets If Necessary									