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6/9/06 THE DHC

APP NO. PTD SOGILO 05575

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





jerrys@mackenergycorp.com

e-mail Address

ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] NSL ☐ NSP SD Check One Only for [B] or [C] മ Commingling - Storage - Measurement \square DHC \square CTB \square PLC \square PC \square OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR [D] Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply [21 Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or. [E] [F]Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [31 OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative **[41** approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Jeny W. Stenell Fignature Jerry W. Sherrell **Production Clerk** 6/7/2006 Print or Type Name Title Date

State of New Mexico

Form C-107A Revised June 10, 2003

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME Jerry W. Sherrell

E-MAIL ADDRESS jerrys@mackenergycorp.com

Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

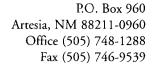
APPLICATION TYPE X Single Well Establish Pre-Approved Pools **EXISTING WELLBORE** X Yes ___No

<u>) 748-1288</u>

TELEPHONE NO. (__505

APPLICATION FOR DOWNHOLE COMMINGLING

P.O. Box 960, Artesia, NM 88211-0960 Mack Energy Corporation Operator Address 2 L-14-16S-33E Lea Pogo Napa Well No. Unit Letter-Section-Township-Range County OGRID No. 013837 Property Code 301454 API No. 30-025-37672 Fee Lease Type: Federal X State LOWER ZONE DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE Hume; Grayburg West Hume Queen West Pool Name 33560 97444 PoolCode Top and Bottom of Pay Section 4392-4404' 3928-3952' (Perforated or Open-Hole Interval) Method of Production Artificial Lift Artificial Lift (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% ofthe depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 36.8 36.8 Producing, Shut-In or Producing Producing New Zone Date and Oil/Gas/Water Rates of Last Production.
(Note: For new zones with no production history, Date: 5/21/2006 Date: Date: 5/21/2006 applicant shall be required to attach production estimates and supporting data.) Rates: 12/tstm/18 Rates: 66/tstm/102 Rates: Fixed Allocation Percentage (Note: If allocation is based upon something other oil oil Gas Oil Gas Gas than current or put production, supporting data or % explanation will be required.) ADDITIONAL DATA Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? No Are all produced fluids from all commingled zones compatible with each other? NoXWill commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands. or the United States Bureau of Land Management been notified in writing of this application? Νo NMOCD Reference Case No. applicable to this well: Attachments: C- 1 02 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data. I hereby certify that the information above is true and complete to the best of my knowledge and belief TITLE Production Clerk _DATE 6/7/2006 SIGNATURE (





June 7, 2006

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe. NM 87505

Re: Downhole Commingling, and measurement of

Hydrocarbon Production for:

Pogo Napa #2

Section 14, T16S, R33E Lea County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Hume; Queen, West and Hume; Grayburg, West production in the Pogo Napa #2(State of NM Lease V-3809-1). Production of both pools will be measured at the Pogo Napa Tank Battery located in the NW/4 SW/4 Sec. 14 T16S R33E. This lease has common interest in both pools. Working interest is owned 100% by the Chase's. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures

Form C-102 Permit 22478

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources**

Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

	TIEDE DOCKLIGHT IN THE	
1. API Number	2. Pool Code	3. Pool Name
30-025-37672	33560	HUME;QUEEN, WEST
4. Property Code	5. Propert	y Name 6. Well No.
301454	POGO	NAPA 002
7. OGRID No.	8. Operati	or Name 9. Elevation
13837	MACK ENE	RGY CORP 4194

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	14	16S	33E		2310	S	330	w	LEA

11. Bottom Hole Location If Different From Surface

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Li	ne	Feet From	E/W Line	County
İ											·
		cated Acres	13	Joint or Infill		14. Consolidation Co	ode			15. Order No.	, .
ı	40	0.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 1/31/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 1/30/2006 Certificate Number: 12641 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102

WELL LO	CATION AND	ACREAGE DEDI	CATION PLAT

1. API Number 30-025-37672	2. Pool Code 97444	3. Pool Name HUME;GRAYBURG, WEST
4. Property Code 301454	5. Prope POGO	ty Name 6. Well No. NAPA 002
7. OGRID No. 13837	8. Opera MACK ENE	or Name 9. Elevation RGY CORP 4194

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	14	16S	33E		2310	S	330	w	LEA

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UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	:								
	cated Acres	13	. Joint or Infill		14. Consolidation Co	ode		15. Order No.	

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A. 2000	L		

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SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 1/30/2006 Certificate Number: 12641