MC.

NSC

pMFSO-318937881

Par: 1-22-03

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE) (505) 982-2151 (FAX)

jamesbruc@aol.com

July 22, 2003

Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

> Re: Amended application of Devon Energy Production Company, L.P. for administrative approval of an unorthodox oil well location:

Well:

Eagle 35E Fed. Well No. 10

Location:
Well Unit:

2310 feet FNL & 215 feet FWL

Pange

SW¼NW% of Section 35, Township 17 South, Range 27 East, NMPM, Eddy County, New

Mexico

Administrative application reference No. pMES0-318937881

Dear Mr. Stogner:

Regarding your letter of July 15, 2003 (copy attached): Due to the matters pointed out in your letter, applicant at this time abandons its plans to complete the well in the Red Lake Queen-Grayburg-San Andres Pool, and requests approval of the unorthodox location only in the Northeast Red Lake Glorieta-Yeso Pool (which is the primary zone of interest). With that amendment, applicant requests that its application be approved.

I will be submitting to you a separate letter with information on the Red Lake Queen-Grayburg-San Andres Pool, and would like the Division's guidance as to how to proceed with well units which contain two or more wells completed in different intervals of that pool. (There are several depth severances of leasehold ownership in this area.)

The original application is also enclosed. Please let me know if you need additional information to process this application.

Thank you.

Very truly yours,

James Bruce

Attorney for Devon Energy Production Company, L.P.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

July 17, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Devon Energy Production Company, L.P. c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87501

Re: Administrative application filed with the Division on July 7, 2003 on behalf of Devon Energy Production Company, L.P. (administrative application reference No. pMES0-318937881) for an exception to Division Rule 104.B (1) for its proposed Eagle "35-E" Federal Well No. 10 to be drilled at an unorthodox oil well location into both the Red Lake Queen-Grayburg-San Andres Pool (51300) and Undesignated Northeast Red Lake-Glorieta-Yeso Pool (96836) 2310 feet from the North line and 215 feet from the West line (Unit E) of Section 35, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dear Mr. Bruce:

I find in reviewing the subject application that the SW/4 NW/4 (Unit E) of Section 35, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, being a standard 40-acre oil spacing and proration unit in the Red Lake Queen-Grayburg-San Andres Pool, is currently dedicated to Smith and Marrs, Inc.'s Harbold Federal Well No. 12 (API No. 30-015-00613), located at a standard oil well location 1650 feet from the North line and 990 feet from the West line of Section 35. The vertical extent of the Red Lake Queen-Grayburg-San Andres Pool includes all of the Queen, Grayburg, and San Andres formations. Since Smith and Marrs, Inc. being the operator of the Harbold Federal Well No. 12 is also the operator of the 40-acre unit comprising the SW/4 NW/4 (Unit E) of Section 35 in the Red Lake Queen-Grayburg-San Andres Pool. Further, it is the Division's long-standing policy, if not a rule, that only one operator can control a producing spacing and proration unit.

Also, my review of the subject application at face value, and assuming no other factors, there appear to be other locations within the northeastern portion of Unit "E" of Section 35 that meet the required 330 foot set back requirements while avoiding the Navajo Refining Company pipeline for a well to the Undesignated Northeast Red Lake-Glorieta-Yeso Pool.

I therefore find at this time that the subject application cannot be authorized administratively and is hereby **denied** and being returned to you. Should Devon wish to pursue this matter it will be necessary to docket a hearing.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Artesia U. S. Bureau of Land Management – Carlsbad

ENGINEER 115

LOGGED IN 7-7-03

ME NGL

PMESO-318937831 appno.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLIC	ATION CHECK	LIST
	THIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DI		ON RULES AND REGULATIONS
Appi	DHC-Dow PC-P	indard Location] [NSP-Non-Standard Prora inhole Commingling] [CTB-Lease Commi iool Commingling] [OLS - Off-Lease Stora	ngling] [PLC-Pool/Lea ge] [OLM-Off-Lease M sure Maintenance Expa ction Pressure Increase	se Commingling] easurement] nsion]]
[1]	[A]	PPLICATION - Check Those Which Apply Location - Spacing Unit - Simultaneous De NSL NSP SD Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC F		PECEIVED JUL 7 2003 Oil Conservation Division M
	[C]	Injection - Disposal - Pressure Increase - E WFX PMX SWD	nhanced Oil Recovery IPI	PR
<i>→</i>	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Whice Working, Royalty or Overriding Royal		Apply
	[B]	Offset Operators, Leaseholders or Sur	face Owner	
	[C]	Application is One Which Requires Pu	iblished Legal Notice	
	[D]	Notification and/or Concurrent Approvus. Bureau of Land Management - Commissioner of Public		
	[E]	For all of the above, Proof of Notificat	ion or Publication is Atta	ached, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATITION INDICATED ABOVE.	ION REQUIRED TO	PROCESS THE TYPE
[4] approv applica	val is accurate an ation until the req	TON: I hereby certify that the information st d complete to the best of my knowledge. I a uired information and notifications are subm	ilso understand that no actited to the Division.	ction will be taken on this
1	Note: James Bruce	Statement must be completed by an individual with	managerial and/or superviso Attorney for Ap	7/2/12
	r Type Name	Signature	Title	Date
		/	jamesbruc@aol.c	com

e-mail Address

JAMES BRUCE ATTORNEY AT LAW

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jamesbruc@aol.com

July 7, 2003

RECEIVED

JUL 7 2003

Oil Conservation Division

Via Hand Delivery

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Devon Energy Production Company, L.P. ("Devon") applies for administrative approval of an unorthodox oil well location for the following well:

Well: Eagle 35E Federal Well No. 10
Location: 2310 feet FNL & 215 feet FWL

Well Unit: SW%NW% of Section 35, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to test the San Andres formation (the San Andres member of the Red Lake Queen-Grayburg-San Andres Pool) and the Glorieta/Yeso formations (Undesignated Northeast Red Lake Glorieta-Yeso Pool), which are both developed on statewide rules. A Form C-102 for the well is attached as Exhibit A.

The application is based on topographic reasons. Attached as Exhibit B is a survey plat of the well unit. There is a Navajo Refining Company pipeline crossing the well unit to the east and north of the proposed location, and Navajo will not allow Devon to move the well any closer to the pipeline than the proposed location. Therefore, the location must be unorthodox.

Attached as Exhibit C is a land plat. The S½NE½ and N½SE½ of offsetting Section 34, and the S¼½NW½ of Section 35, are covered by United States Lease NM 0557370, which has common royalty and overriding royalty ownership. As to the working interest, Devon and OXY USA WTP Limited Partnership ("OXY") are 50/50 owners in the

proposed well. As to the offsetting acreage in Section 34, Devon owns 100% of the working interest in the San Andres formation, and Devon and OXY are 50/50 working interest owners in the Glorieta/Yeso formations. Therefore, there are no adversely affected offset interest owners, and no one was notified of this application. As a result, applicant requests that the 20 day notice period be waived.

Please call me if you need any further information on this matter.

Very ruly yours,

James Bruce

Attorney for Devon Energy Production Company, L.P.

¹Devon and OXY own the working interest below 2000 feet subsurface, so they do not own rights in the Queen and Grayburg formations. Therefore, although the well is in the Red Lake Queen-Grayburg-San Andres Pool, only the San Andres interval is affected by this application.

DISTRICT 1 1825 N. Prench Dr., Hobbs, NM 88240 DISTRICT 11 811 South First, Artesia, NM 88210 State of New Mexico

Energy, Minerals and Returnl Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease — 4 Copies
Fee Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT IV 2040 South Pachoco, Santa Pe, NM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

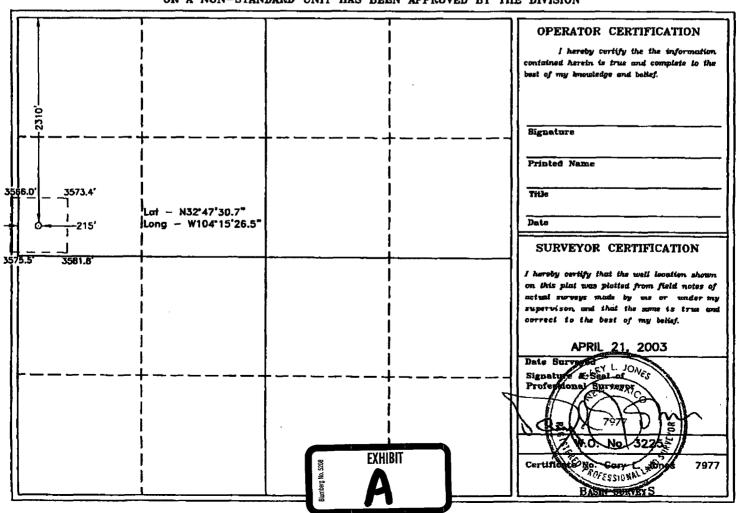
Santa Fe, New Mexico 87504-2088

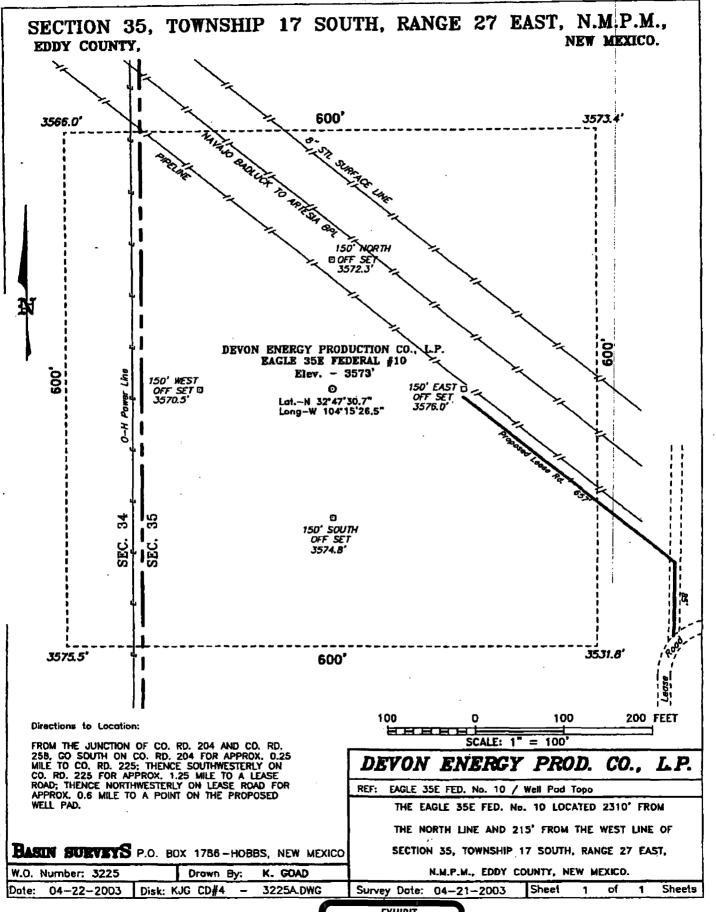
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code			Pool Name				
Property	Code		Property Name EAGLE 35E FEDERAL					Well Number		
OGRID N	o.	Operator Name DEVON ENERGY PRODUCTION CO., L.P.					Revation 3573'			
		<u> </u>			Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feel from the	North/South line	Feet from the	East/West line	County	
Ε	35	17 S	27 E		2310	NORTH	215	WEST	EDDY	
			Bottom	Hole Loc	eation If Diffe	erent From Sur	face		-	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint o	or Infili Con	nsolidation (Code Or	der No.	<u> </u>			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







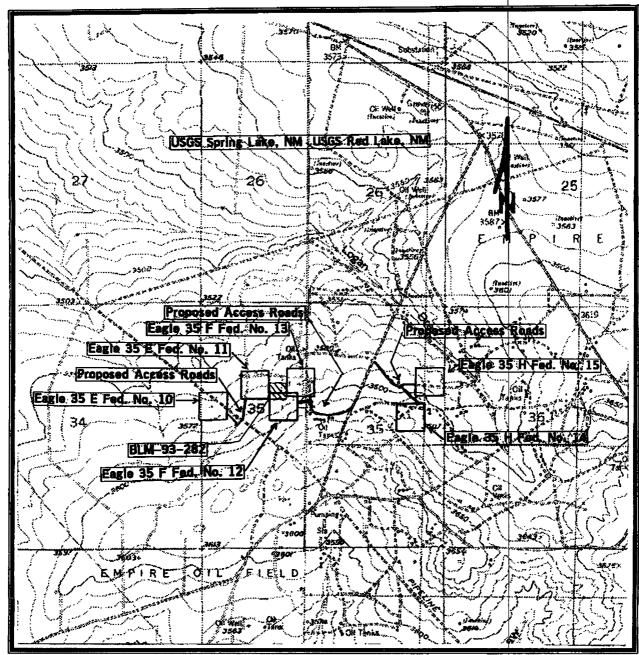


Figure 1. Survey Area for the Devon Energy Production Co., L.P.

Eagle "35E" Federal Number 10

Proposed Well Location and Access Road

Section 35, T.17S, R.27E

USGS Spring Lake, NM (1955), and Red Lake (1955) 7.5' topo map

Eddy County, New Mexico

Scale 1:24,000

Southern New Mexico Archaeological Services, Inc.

