

1801 Broadway, Suite 630 • Denver, CO 80202

DHC [8/18/99

Bus: 303-296-6762 • Fax: 303-296-6971

) 29 1999

CONSERVATION DIVISION

July 26th, 1999

Ms. Lori Wrotenberry New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

 RE: Administrative Approval to Downhole Commingle Greystone Energy, Inc. Champlin # 7 1650' FNL, 990' FEL, Sec.25 H, T27N, R4W, N.M.P.M. Rio Arriba County, New Mexico

Dear Ms. Wrotenberry:

Greystone Energy, Inc. requests administrative approval to downhole commingle the Blanco Mesaverde and Tapacito Pictured Cliff pools in the subject well. The well is currently producing as a Mesaverde / Pictured Cliff dual completion. The Mesaverde zone does exhibit signs of liquid loading problems and it is felt that downhole commingling will eliminate excessive operational problems and help mechanically configure the well in a way that will help keep the Mesaverde unloaded and producing at optimal rates.

To comply with the New Mexcio Oil Conservation Rules, Greystone Energy, Inc. is submitting the following data for your approval of the proposed commingling:

- 1. Form C-107 Application for Downhole Commingling
- 2. Form C-102 Location Plat showing each spacing unit and dedicated acreage
- 3. Production Curves for both the Mesaverde and Pictured Cliff
- 4. Offset operator list
- 5. Well spot map for offset operators
- 6. Working and Royalty Interest owner notification list
- 7. Bottom hole pressure data

In accordance to New Mexico Oil Conservation Division Rule 303C, all offset operators are being notified of this application by certified mail. As an offset operator, if you have no objection to this application, you do not have to respond to this notification.

If additional information is needed, please contact me.

Sincerely,

Brian D. Voigt

Vice President

CC: NMOCD-Aztec, BLM - Farmington, Offset Operators

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II 811 South First St., Artesia, NM 88210-2835 DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410-1693

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State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107A New 3-12-96

NO

APPROVAL PROCESS:

Administrative _____ Hearing

EXISTING WELLBORE

YES

X

APPLICATION	FOR DOWNHOLE	COMMINGLING

Operator	7	Address	1 4147			- • "				-
Champlin	7	4-25-27		Dee	Ri	o Arriba		A		-
Lease	Well No.	Unit Ltr S	Sec - Twp -	Rge		Spacing	Count Unit Lea	ty ase Type: (Che	eck 1 or more)	
OGRID NO. 173252	Property Code	<u>24023</u> A	P <u>I NO. 3</u>	0-039-069	5 Fe	dera <u>X</u>	State	(and	l/or) Fee	_
The following facts are submitted in	Upper		Τ	Intermed	ate			Lowe	er	
support of downhole commingling:	Zone			Zone				Zone	• 	
1. Pool Name and Pool Code	Tapacito (Pictur '85920	e Cliffs)							Mesaverde) 2319	
2. Top and Bottom of Pay Section (Perforations)	4022'-4092'							6156'-6	3294'	
3. Type of production (Oil or Gas)	Gas							Gas		
 Method of Production (Flowing or Artificial Lift) 	Flowing							Flowing		
	**	· · · · · · · · · · · · · · · · · · ·	1					¥	·····	
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) 375 psi		a.				a.	410 psi		
Estimated Current Gas & Oil - Flowing: Measured Current	b. (Original) 1350 psi	<u> </u>	b.				b.	1390 psi		
All Gas Zones: Estimated Or Measured Original										
o 6. Oil Gravity (API) or	1.210							1.202		
Gas BTU Content 7. Producing or Shut-in?	Producing]				· · · · · · · · · · · · · · · · · · ·		Producin	ig	
Production Marginal? (yes or no)	yes		-					yes		
* If Shut-In give date and oil/gas/	Date:		Date:				Date:			
water rates or last production	Rates:		Rates:				Rates:			
Note: For new zones with no production histo applicant shall be required to attach producti										
estimates and supporting data	Date: 6/30/99		Date:				Data	6/30/99	<u></u>	
* If Producing, give date and oil/gas/ water rates of recent test	Rates: 65 mcfd	0 bopd	Rates:				Rates:		d 0.2 bopd	
(Within 60 days)		·								
8. Fixed Percentage Allocation	Oil: 0 %	Gas: 50.5 %	6 Oil:	%	Gas:	%	Oil	100 %	Gas 49	.5 %
Formula - % for each zone			<u> </u>				<u> </u>			<u></u>
 If allocation formula is submit attachments w Are all working, overright If not, have all working 	ith supporting dat ding, and royalty , overriding, and	ta and/or expla interests ident royalty interes	aining me ical in all sts been i	thod and p commingle notified by c	ovididng d zones certified r	rate pro ? mail?	jectio	ns or othe X Ye X Ye	er required o esNo esNo	data. o
Have all offset operato 11. Will cross-flow occur?		No If yes, a						X Ye		
flowed production be r									ttach explan	
12. Are all produced fluids				with each o				No		
 Will the value of product If this well is on, or contract 				aithor the C	X N			tach expl		
United States Bureau	of Land Manage	ment has been	notified	in writing of	this app	oner or r	X	Yes	No	
15. NMOCD Reference C 16. ATTACHMENTS:				ORDER NC						
	for each zone to									
* Produ * For 70	ction curve for ea	ach zone for at luction history	least on estimate	e year. (If i	not availa	able, atta	Ch ex	planation	.)	
* Data i	to support allocat	ion method or	formula.		in rates a	and Supp	orang	j uala.		
* Notific	ation list of all of	fset operators.								
	ation list of worki dditional stateme									
I hereby certify that the info	ormation above is		plete to tl	the best of n	ny knowl	edge and	belie	ef.	2/2/10	 I G
SIGNATURE	D Voroz	TITLE		VT				DATE	12017	· }
-	BriAN D.									

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. Jargi C=128 (6-57) 4 MEXIC	co oil coi	NSERV	ATION COMM	IS IN				
Well Loc	ation and A	creage	Dedication	<u>P</u>				
Section A.				Date.	5 -2	2-63		
Operator <u>CONSOLIDATED OIL AND GAS</u> , IN Well No. <u>7-25</u> Unit Letter <u>H</u> Secti Located <u>1650</u> Feet From the NORTH County <u>RIQ ARRIBA</u> G. L. Elevation Name of Producing Formation <u>PICTURED</u> 1. Is the Operator the only owner in the dedicate	on 25 Line, 720 CLIFFS	9 8.8 5	Dedica Pool	ip <u>27 NC</u> Feet Fro ted Acres TAF	unt uge	he EA 160	ST	NMPM Line Acres
Yes X No 2. If the answer to question one is "no", hav agreement or otherwise? Yes No	·································	lf an	swer is ''yes	a", Type	of Co	nsolida		itiz ation
3. If the answer to question two is "no", list a	all the own	ers and				eicw:		· .
<u>Owaer</u>			• <u>1</u>	and Desci		.4	DEC M	<u>EIVE</u> 10 1963
		·					U. S. GECI	LOGICAL SURVE
Section B.	Note: Al	l dista	ices must be l	from oute	bound	laries o	r rape childing 7	ION, NEW MEXI
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Consolidated Oil & Gas, Inc.) , !		3 3 3 1	1650	 -, :	
(Operator) (Representative) General Production Superintendent	1		1 1 1		1 1 1 2		990'	
(Address) Writer Building 4150 E. Mexico Avenue	 		i i 	25	1 1 		1	
Denver 22, Colorado Ref: GLO plat dated 8 FEb. 1884			<mark>1</mark>		• • •		1 	N
*	1 1		+ + 1		1 1 1		1 • 1 •	
			• 	+	! 1 !		· -+ + !	
· .	0 230 660	990 132	0 1650 1980 2310	2840 20	00 190	00 1000	BCC	1
This is to cert	ify that the		Scale 4 inch	es equal	1 mile			

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief₄

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28 September 1962 Date Surveyed Registered Professional Engineer and/or Land Surveyor Genes F. Leese, N. Mex. Reg. No. 1403 San Juan Engineering Company

Farmington, New Mexico

(Seal)

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Z.	Forme C-128	(6-57)

W MEXICO OIL CONSERVATION COMMISSION

Nell Location and Acreage Deducation F

				22_63	
Section A.			Date	<u></u>	
Operator CONSOLIDATED OIL AND GAS, IN	C Lei	use (HAMPLIN		
Well No. 7-25 Unit Letter H Section	on25	Towns	mip 27 NORTH	Rance 4 WE the EAST	ST_NMPM
Located <u>1650</u> Feet From the NORTH County RIQ ARRIBA G. L. Elevation	Line,				
County G. L. Elevation Name of Producing Formation MESAVERD)E	Dealo Pool	BLANC		Acres
1. Is the Operator the only owner in the dedicate					
Yes_XNo	-				
2. If the answer to question one is "no", hav					munitization
agreement or otherwise? Yes No	If a	nswer is "ye	es", Type of C	consolidation.	
3. If the answer to question two is "no"; list :	all the owners an	d their respe	ctive interests	below:	
· Owner		Ī	Land Descriptio		
			າງ	DECEL	VEIN
				<u></u>	U
				- JUN 10	1963
				- JUIT 20-	
·				U. S. GEOLOGICA	- SUMVEY
				TETA BEGUN, NO	W MEAICO
Section B.	Note: All dista	inces must be	from outer bou	ndaries of section	on.
This is to certify that the information	1	1	1	1	
in Section A above is true and complete	1	4	1		
o the best of my knowledge and belief.			· +{		-
Concelidated Oil & Cas. Inc.	11	ļ	l I	. 195	
Consolidated Oil & Gas, Inc. (Operator)	1	1	·····	1	
2 and Roace	•	L	- 1	990	or 1
(Representativo)		1		©	
General Production Superintendent			- + '	• -	-
(Address) Writer Building		i I			
Writer Building		·	25		
4150 E. Mexico Avenue		ł			
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Denver 22, Colorado		,	- + - ,- ,		- N
ef: GLO plat dated 8 FEb. 1884		ł		t	
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

28 September 1962 Date Surveyed 9 Registered Protessional Engineer and/or Land Survey Genes F. Leese, N. Mex. Reg. No. 14 San Juan Engineering Company

Farmington, New Mexico

(Seal)

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Champlin 7 MV / PC

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Fixed Percentage Allocation Formula

	Oil (Barrels)	%	Gas (MCF)	%
Mesaverde Formation	3,301	100%	1,093,642	49.5%
Pictured Cliffs Formation	-	0%	1,114,846	50.5%
	3,301	100%	2,208,488	100%

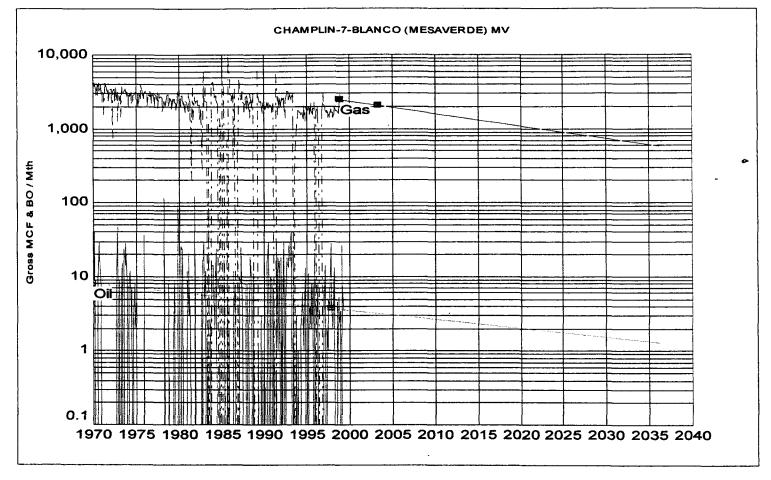
Based on production through Jan - 1999

Last Two. re Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name: County, ST: Location: CHAMPLIN (7) RIO ARRIBA, NM 27N-4W-25

Field Name: Operator: BLANCO (MESAVERDE) MV CHATEAU OIL & GAS INC



Date	Weli Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		3,247	1,068,540	530	0
04/1998	1	0	1,788	0	0
05/1998	1	0	1,745	0	0
06/1998	1	0	1,764	0	Ō
07/1998	1	5	1,755	0	Ō
08/1998	1	0	1,737	Ō	0
09/1998	1	5	1,616	Ō	Ő
10/1998	1	2	1,705	0	2,067
11/1998	1	4	2,879	0	2,539
12/1998	1	0	2,626	Ō	2,048
01/1999	1	27	2,443	Ó	1,958
02/1999	1	8	2,766	0	0
03/1999	1	3	2,278	Ō	0
Total:		3,301	1,093,642	530	8,612

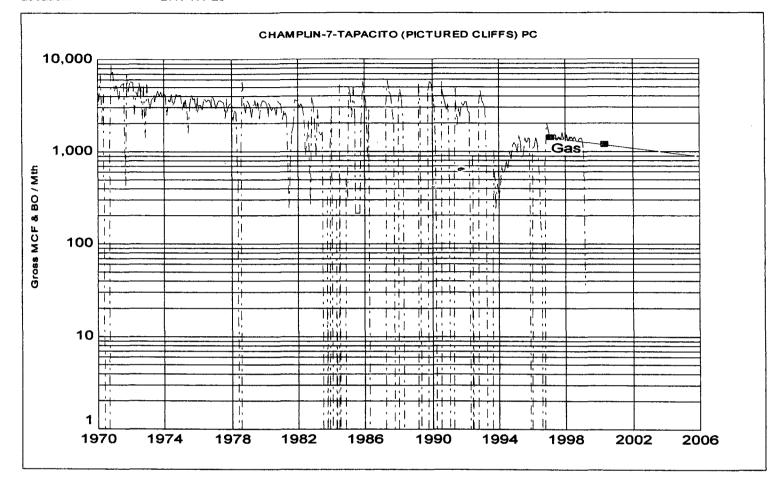
Date: 7/21/1999

Last Twe. re Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name: County, ST: Location: CHAMPLIN (7) RIO ARRIBA, NM 27N-4W-25

Field Name: Operator: TAPACITO (PICTURED CLIFFS) PC CHATEAU OIL & GAS INC



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		0	1,100,153	0	0
03/1998	1	0	1,456	0	0
04/1998	1	0	1,375	0	0
05/1998	1	0	1,454	0	Ō
06/1998	1	0	1,314	0	Ō
07/1998	1	0	1,439	Ō	Ō
08/1998	1	0	1,347	Ō	Ō
09/1998	1	0	1,155	0	Ő
10/1998	1	0	1,343	Ō	1,383
11/1998	1	0	1,402	0	1,107
12/1998	1	0	1,358	Ō	1,227
01/1999	1	0	1,015	Ō	763
02/1999	1	0	35	0	0
Total:		0	1,114,846	0	4,480

Time: 3:26 PM

Offset Operator List

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Operator	Reservoir	Townshir Rang	e Section
BURLINGTON RES O&G CO	MESAVERDE	27 N 3	W 19
P.O. Box 4289	PICTURED CLIFFS	27 N 4	W 23
Farmington, NM 87499		27 N 4 V	W 26
-		27 N 4	W 36
	PICTURED CLIFFS	27 N 4	W 24
۵			<u> </u>
Greystone Energy, Inc.	MESAVERDE	27 N 4	W 25
1801 Broadway, Suite 630	PICTURED CLIFFS	27 N 4	W 35
Denver, CO 80202			

WILLIAMS PRODUCTION CO
PO Box 215
Bloomfield, NM 87413

MESAVERDE	27 N	3 W	30	
PICTURED CLIFFS	27 N	<u>3 W</u>	31	

PowerTools Map

17	20	59	32	Q
18	* * 19 *	* 30 * *	* * 33 * * * * * * * * * * * * * * * *	ω
6	* 24 *	25 CHAMPLIN	* * % * *	-
4	* 53	** 5 **	* * 32 * *	AV / PC ed Cliff Well Soots
15	27N 4W 22	27	34	Champlin 7 - MV / PC

Date: 7/21/1999 Time: 3:43 PM O Flow ing Labor TAPACITO (PICTURED CLIFFS) PC CHATEAU OIL & GAS INC 375 psi 1999 TAPACITO (PICTURED CLIFFS) PC 1995 CHATEAU OIL & GAS INC 0 1991 0 CHAMPLIN - 7 Field Name: Operator: 1987 0 Θ 1983 0 Time Θ 1979 0 0 1975 0 0 0 0 1971 CHAMPLIN (7) RIO ARRIBA, NM 27N-4W-25 1967 1963 đ 1,500 1,000 500 0 Lease Name: County, ST: Location: 1350 001 Original Pressure

 BHP
 Flow ing Date: 7/21/1999 Time: 3:41 PM Today - 410 ps BLANCO (MESAVERDE) MV CHATEAU OIL & GAS INC 1999 Pressure/Time Graph # C:\Program Files\HS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb BLANCO (MESAVERDE) MV CHATEAU OIL & GAS INC 1995 0 0 1991 CHAMPLIN - 7 0 Field Name: Operator: 1987 0 0 1983 0 Time Θ 1979 0 0 1975 0 Θ 1971 CHAMPLIN (7) RIO ARRIBA, NM 27N-4W-25 0 1967 1963 1,500 1,000 500 0 Lease Name: County, ST: Original 1390 Location: Pressure

Champlin 7 - Mesa Verde

MINERALS MANAGEMENT SERVICE PO BOX 5810					
со	80217-5810				
UNION PACIFIC RESOURCES POBOX 843169					
ТХ	75284-3169				
СО	80901-1778				
ID	83353				
тх	79913-0992				
PATRICIA PENROSE SCHIEFFER C/O THOMAS SCHIEFFER					
SUITE 300 TX	76011				
MARY F ROBERTS C/O MR. D. KEITH ROBERTS PO BOX 15940					
NM	87506				
MO	64116				
СА	90403				
СА	95621				
	CO ES TX CO ID TX IEFFER SUITE 300 TX RTS NM MO CA				

Champlin 7 - Mesa Verde

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CRAIG MCCAULEY 1130 G STREET SPARKS	NV	89431
KIRK P MCCAULEY		
PO BOX 2498		
GRASS VALLEY	CA	95945
JOHN H THOMPSON JR		
78698 CASCADIA DRIVE		
BERMUDA DUNES	СА	92201
FINCHER OIL INVESTMEN	ITS, INC	
107 ST FRANCIS ST, #19	502	
MOBILE	AL	36602
MODILL	~-	00002
J & R PROPERTIES, LLC 1 COLORADO BLVD		
DENVER	СО	80206
SALLY ROYCE		

ADDRESS UNKNOWN

Champlin 7 - Pictured Cliffs

MINERALS MANAGEMENT SERVICE PO BOX 5810				
DENVER	СО	80217-5810		
UNION PACIFIC RESOURCES POBOX 843169				
DALLAS	ТХ	75284-3169		
LMA ROYALTIES LTD PO BOX 1778				
COLORADO SPRINGS	້ເວ	80901-1778		
HAROLD W SMITH JR PO BOX 1527				
SUN VALLEY	ID	83353		
ROBBY E BAKER C/O ALVIN D. BAKER JR				
PO BOX 12992 EL PASO	тх	79913-0992		
PATRICIA PENROSE SCHIEFFER C/O THOMAS SCHIEFFER				
1000 BALLPARK WAY, S ARLINGTON	SUITE 300 TX	76011		
ARLINGTON MARY F ROBERTS C/O MR. D. KEITH ROBE	тх	76011		
ARLINGTON MARY F ROBERTS	тх	76011 87506		
ARLINGTON MARY F ROBERTS C/O MR. D. KEITH ROBE PO BOX 15940 SANTA FE LESLIE C TATUM	TX RTS			
ARLINGTON MARY F ROBERTS C/O MR. D. KEITH ROBE PO BOX 15940 SANTA FE	TX RTS			
ARLINGTON MARY F ROBERTS C/O MR. D. KEITH ROBE PO BOX 15940 SANTA FE LESLIE C TATUM PO BOX 7392	TX RTS NM	87506		
ARLINGTON MARY F ROBERTS C/O MR. D. KEITH ROBE PO BOX 15940 SANTA FE LESLIE C TATUM PO BOX 7392 NORTH KANSAS CITY SHARON GILBERT	TX RTS NM	87506		
ARLINGTON MARY F ROBERTS C/O MR. D. KEITH ROBE PO BOX 15940 SANTA FE LESLIE C TATUM PO BOX 7392 NORTH KANSAS CITY SHARON GILBERT 922 LINCOLN BLVD #2	TX RTS NM MO	87506 64116		

Champlin 7 - Pictured Cliffs

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CRAIG MCCAULEY 1130 G STREET SPARKS	NV	89431
KIRK P MCCAULEY		
PO BOX 2498		
GRASS VALLEY	CA	95945
JOHN H THOMPSON JR		
78698 CASCADIA DRIVE		
BERMUDA DUNES	СА	92201
FINCHER OIL INVESTMEN	-	
107 ST FRANCIS ST, #1	502	
MOBILE	AL	36602
J & R PROPERTIES, LLC		
1 COLORADO BLVD		
DENVER	ĊO	80206
SALLY ROYCE		

ADDRESS UNKNOWN