

AHC 8/18/9

DAVIATOR D

Bus: 303-296-6762 • Fax: 303-296-6971

1801 Broadway, Suite 630 • Denver, CO 80202

July 26th, 1999

Ms. Lori Wrotenberry New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

RE:

Administrative Approval to Downhole Commingle

Greystone Energy, Inc.

Tribal C #3

890' FNL, 490' FEL, Sec.6 A, T26N, R3W, N.M.P.M.

Rio Arriba County, New Mexico

Dear Ms. Wrotenberry:

Greystone Energy, Inc. requests administrative approval to downhole commingle the Blanco Mesaverde and Tapacito Pictured Cliff pools in the subject well. The well is currently producing as a Mesaverde / Pictured Cliff dual completion. The Mesaverde zone does exhibit signs of liquid loading problems and it is felt that downhole commingling will eliminate excessive operational problems and help mechanically configure the well in a way that will help keep the Mesaverde unloaded and producing at optimal rates.

To comply with the New Mexcio Oil Conservation Rules, Greystone Energy, Inc. is submitting the following data for your approval of the proposed commingling:

1. Form C-107 - Application for Downhole Commingling

2. Form C-102 - Location Plat showing each spacing unit and dedicated acreage

3. Production Curves for both the Mesaverde and Pictured Cliff

4. Offset operator list

5. Well spot map for offset operators

6. Working and Royalty Interest owner notification list

7. Bottom hole pressure data

In accordance to New Mexico Oil Conservation Division Rule 303C, all offset operators are being notified of this application by certified mail. As an offset operator, if you have no objection to this application, you do not have to respond to this notification.

If additional information is needed, please contact me.

Sincerely,

Brian D. Voigt Vice President

CC: NMOCD-Aztec, BLM - Farmington, Offset Operators

#### DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A New 3-12-96

# **OIL CONSERVATION DIVISION**

2040 S. Pacheco

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III DOO Rio Brazos Rd, Aztec, NM 87410-1693		Santa Fe, I	vew Me	XICO 8/5U5-	6429			EXISTING	WELLBO	)RF
300 No Brazos Nd, 72180, NW 07410-1000		ATION FO	OR DO	WNHOLE	COMM	INGLIN	G	X YES		_ NO
Greystone Energy, Inc.	5802 Hwy 64		-	VI 87401				ı		
perator ribal C	3	Address A-6-26			R	io Arriba				
ease	Well No.		- Sec - Tw	/p - Rge			Count	у		
GRID NO. 173252	Property Code	24080	API NO.	30-039-067	7610 Fe	edera <u>l</u> X	State	áse Type: (Ch	d/or) Fee	e)
ne following facts are submitted in upport of downhole commingling:	Upper Zone			Interme Zone				Low Zon		
Pool Name and Pool Code	Tapacito (Pictur 85920	ed Cliffs)						Blanco (	<b>Mesa</b> ve 72319	•
Top and Bottom of Pay Section (Perforations)	3922'-3940'							6010'-61	45'	
Type of production (Oil or Gas)	Gas							Gas		
Method of Production (Flowing or Artificial Lift)	Flowing							Flowing		
Bottomhole Pressure il Zones - Artificial Lift: Estimated Current	a. (Current) 335 psi		a.				a.	395 psi		
as & Oil - Flowing:  Measured Current Il Gas Zones:	b. (Original) 1230 psi		b.				b.	1300 ps	i	
Estimated Or Measured Original  Oil Gravity ( API) or  Gas BTU Content	1.244							1.244		
Producing or Shut-in?	Producing	)					1	Producir	ng	
Production Marginal? (yes or no)	Yes							Yes		
* If Shut-In give date and oil/gas/ water rates or last production ote: For new zones with no production histo opticant shall be required to attach producti stimates and supporting data	Date: Rates:		Date: Rates:				Date: Rates:			
* If Producing, give date and oil/gas/ water rates of recent test (Within 60 days)	Date: 6/30/99 Rates: 60mcfd (	Obopd	Date: Rates:		, , , , , , , , , , , , , , , , , , , ,			6/30/99 87mcfd	0.1bopo	i
. Fixed Percentage Allocation Formula - % for each zone	oit: 0 %	Gas: 50.3	% Oil:	%	Gas:	%	Oil	100 %	Gas	49.7 %
* Produc * For zor * Data to * Notifica * Notifica	th supporting data ling, and royalty , overriding, and rs been given wr Yes X ecovered, and wi from all commination be decrease munitized with, of Land Manager	a and/or expinterests ider royalty interest ider royalty interest ider royalty interest in a location of the committen of the comming of the comming on method of the control of the contr	laining natical in a sests been formed are fluids on formed ompatible and lands an notifier as:  led show at least of the estimate of the esti	method and pall commingle notified by oposed down is compatible ula be reliable with each Yes in either the Cod in writing con one year. (If ated production, ovalty interest all comming its space one year.	provididing ed zones certified inhole come, will the X Youther? X N Commission this appoint and availage on rates a sets for uncontact.	g rate pro? mail? mail? mingling formation es	ojection  in restriction  in r	ns or oth X Ye X Ye X Ye be dama (If No, at No tach expl Lands or Yes	er requires es es ged, will tach ex anation the No	red dataNoNoNoNo i any cros

I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 7 26 99 SIGNATURE TITLE BriAN TYPE OR PRINT NAME TELEPHONE NO. (505) 632-8056

NUMBER 3: COPI	ES RECEIVED	
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SANTA FF	· -	
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	gas	
PROBATION OFFI	CE /	
OPERATOR		

#### NEW MEXICO OIL CONSERVATI COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.9.		WELL LOCAT	TION AND	ACREAG	E DEDI	CATION P	LAT	
TRANSPORTER GAS		SEE INSTRUCTION	S FOR COMP	LETING THIS	FORM ON	THE REVERSE	E SIDE	
PROBATION OFFICE  OPERATOR								
- I			SECTIO	N A			<u> </u>	
Operator			Lease	N A			Well No.	
CONSOLIDAT	TED OIL AND	GAS, INC.	T	RIBAL "C"			_   3	
Unit Letter A	Section 6	Township 26 NORTH	Range 3	ange County 3 WEST RIO ARRIBA			ļ	
Actual Footage Lo		NOT THE	P/	20	•	EACO.		
890 Ground Level Elev	feet from the	NORTH line as		90 feet	from the	EAST	line	
7126.0	v. Producing Mesave		Pool Blanco	`		De	dicated Acreage 320	Acres
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Owner		ı	1	Land Descript	ion			
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LAND OFFICE		_	
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TRANSPORTER	gas		
PROBATION OFFI			

# NEW MEXICO OIL CONSERVATI COMMISSION FORM C-128 Revised 5/1/57

THANSPORTER ONLY PROMATION OFFICE OPERATOR  Operator  CONSOLIDAT  Unit Letter			SEE INSTRUC	TIONS FOR	COMPLETING T	HIS FORM	ON THE REVERSE	SIDE
Operator  CONSOLIDA  Unit Letter	TED OII							
Operator CONSOLIDA Unit Letter								
CONSOLIDAT Unit Letter				<del></del>				
CONSOLIDAT Unit Letter				S E C	TION A			Well No.
	Sectio	CONSOLIDATED OIL AND GAS, INC. TRIBAL "C" 3						
	1 6	,	Township 26 NORTH		Range County 3 WEST RIO ARRIBA			
Actual Footage	Location	of Well:				<del></del>		
890		rom the NO		ne and	790 £	eet from the		line
Ground Level E		Producing For		Pool			Dedi	icated Acreage:
7126.0		Pictured	Cliffs	Ta	picito			160 Acres
who has the another. (6 2. If the answe wise? YES. 3. If the answe	right to a 5-3-29 ( r to quest NO	rill into and e) NMSA 193 ion one is " . If	to produce from a 5 Comp.) no," have the in answer is "yes,"	any pool and terests of all '' Type of Co	to appropriate the the owners been nsolidation	e production consolidate	n either for himself	Ouner" means the person or for himself and on agreement or other-
Owner					Land Descr	iption		
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			SECTION	F			CER	TIFICATION
			6				in SECTION A plete to the be belief.  Name  Position  Chief Engi Company	ted Oil & Gas, Inc
			0 2310 2640	2000			shown on the polotted from firsurveys made supervision, as and correct to and belief.  Date Surveyed 2 March	ofessional Engineer arveyor Leese

# Tribal C3 MV / PC

#### **Fixed Percentage Allocation Formula**

	Oil (Barrels)	%	Gas (MCF)	%
Mesaverde Formation	3,622	100%	1,387,783	49.7%
Pictured Cliffs Formation	-	0%	1,407,292	50.3%
	3,622	100%	2,795,075	100%

Based on production through Jan - 1999

Date: 7/21/1999 Time: 3:33 PM

## Last Twe.ve Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name:

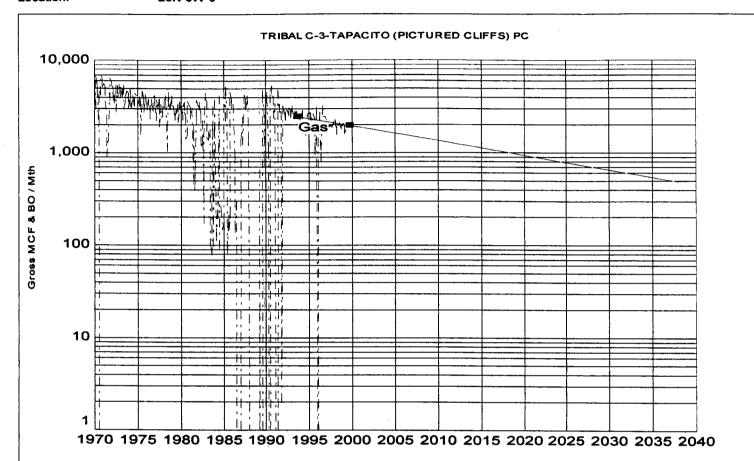
TRIBAL C (3)

Field Name: Operator: TAPACITO (PICTURED CLIFFS) PC

**CHATEAU OIL & GAS INC** 

County, ST: Location:

RIO ARRIBA, NM (Jicarilla) 26N-3W-6



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbi)	Injection (bbl)
Previous		0	1,383,789	61	0
04/1998	1	0	1,991	0	0
05/1998	1	0	1,940	0	0
06/1998	1	0	2,088	0	ō
07/1998	1	0	2,108	Ö	Ŏ
08/1998	1	0	2,087	Ó	Ō
09/1998	1	0	1,807	Ō	ō
10/1998	1	0	1,986	0	1,829
11/1998	1	0	1,935	0	1,430
12/1998	1	0	2,099	0	1,903
01/1999	1	0	2,027	0	1,861
02/1999	1	0	1,609	0	0
03/1999	1	0	1,826	0	Ō
Total:		0	1,407,292	61	7,023

Time: 3:32 PM Date: 7/21/1999

# Last Twelve Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name: County, ST:

TRIBAL C (3)

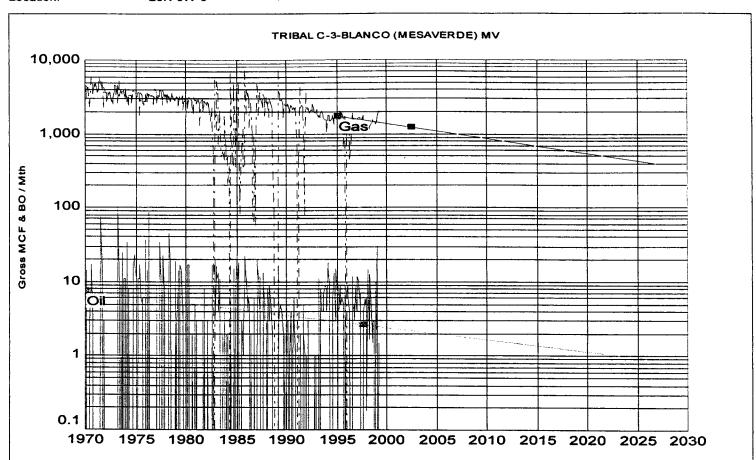
RIO ARRIBA, NM (Jicarilla)

Field Name: Operator:

**BLANCO (MESAVERDE) MV CHATEAU OIL & GAS INC** 

Location:

26N-3W-6



Date	Well Count	Oil (bbi)	Gas (mcf)	Water (bbl)	Injection (bbl)
		(55.)	(11101)	(551)	(DDI)
Previous		3,554	1,369,953	971	0
04/1998	1	2	1,167	0	0
05/1998	1	13	1,226	0	0
06/1998	1	4	1,369	0	Ō
07/1998	1	1	1,468	0	0
08/1998	1	3	1,562	0	Ō
09/1998	1	3	1,444	0	0
10/1998	1	0	1,476	0	1,310
11/1998	1	10	1,426	0	1,181
12/1998	1	1	1,344	0	1,185
01/1999	1	30	1,567	0	1,535
02/1999	1	0	1,694	0	0
03/1999	1	1	2,087	0	Ō
Total:		3,622	1,387,783	971	5,211

### Offset Operator List

Operator
<b>BURLINGTON RES O&amp;G CO</b>
P.O. Box 4289
Farmington, NM 87499

Reservoir	Township	Range	Section
MESAVERDE	26 N	4 W	1
PICTURED CLIFFS	26 N	4 W	12
	26 N	4 W	36

PICTURED CLIFFS	26 N	3 W	8

Greystone Energy, Inc. 1801 Broadway, Suite 630 Denver, Colorado 80202

MESAVERDE	26 N	3 W	5
PICTURED CLIFFS	26 N	3 W	6
	26 N	3 W	7
	26 N	3 W	8

CONOCO INC 10 Desta Dr., Suite 100 W Midland, TX 79705

	CD OLICEO	00 11	4 14/	40
IPICTUR	ED CLIFFS	20 N 4	a vv	77 1
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TAURUS EXPL USA INC 2198 Bloomfield Highway Farmington, NM 87401

MESAVERDE	26 N	3 W	7
PICTURED CLIFFS			

PICTURED CLIFFS 26 N 3 W 8

WILLIAMS PRODUCTION CO P.O. Box 215 Bloomfield, NM 87413

MESAVERDE	27 N	3 W	31
PICTURED CLIFFS			

PICTURED CLIFFS 27 N 3 W 32

Map
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Date: 7/22/1999 Time: 6:06 PM

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Comingles\Tribal C 3.mdb

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30	* *	** TRIBAL C * * * * * * * * * * * * * * * * * *	* * * *	18	Well Stots
25	* * * % ** *	* * - * *	* 12 * * * * *		Tribal C3 - MV / PC
26	35	2	11	41	Tribal C3 - MV / PC

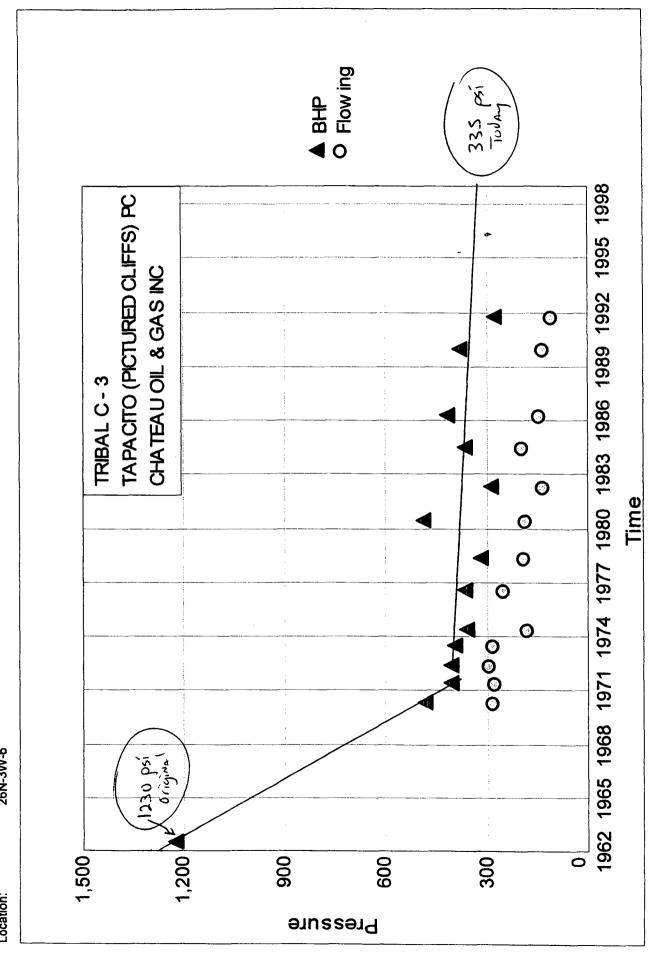
Pressure/Time Graph ∜: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name: County, ST: Location:

TRIBAL C (3) RIO ARRIBA, NM (Jicarilla) 26N-3W-6

Field Name: Operator:

Date: 7/21/1999 Time: 5:10 PM TAPACITO (PICTURED CLIFFS) PC CHATEAU OIL & GAS INC



Todas 7/21/1999 5:18 PM ► BHP O Flow ing g Date: Time: 395 BLANCO (MESAVERDE) MV CHATEAU OIL & GAS INC 1998 Pressure/Time Graph ∜: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb BLANCO (MESAVERDE) MV CHATEAU OIL & GAS INC 1995 0 1992 TRIBAL C-3 1989 0 Field Name: Operator: 1986 0 1980 1983 0 Time **(** 0 1962 1965 1968 1971 1974 1977 0 TRIBAL C (3) RIO ARRIBA, NM (Jicarilla) 26N-3W-6 0 1300 ps Onlying (estimated) 0 1,500 1,200 300 900 900 Lease Name: County, ST: Location: Pressure

#### Tribal C-3 - Mesa Verde

HAROLD W SMITH JR PO BOX 1527

SUN VALLEY

JICARILLA APACHE TRIBE

PO BOX 2053

ALBUQUERQUE NM 87103-5810

83353

ID

SHARON GILBERT

922 LINCOLN BLVD #2

SANTA MONICA CA 90403

**KEVIN R MCCAULEY** 

7259 MINUET WAY

CITRUS HEIGHTS CA 95621

CRAIG MCCAULEY

1130 G STREET

SPARKS NV 89431

KIRK P MCCAULEY

PO BOX 2498

GRASS VALLEY CA 95945

JOHN H THOMPSON JR

78698 CASCADIA DRIVE

BERMUDA DUNES CA 92201

FINCHER OIL INVESTMENTS, INC

107 ST FRANCIS ST, #1502

MOBILE AL 36602

J & R PROPERTIES, LLC

1 COLORADO BLVD

DENVER CO 80206

SALLY ROYCE

ADDRESS UNKNOWN

**ENERGEN RESOURCES CORPORATION** 

2101 SIXTH AVE, NO

BIRMINGHAM AL 35203-2784

#### Tribal C-3 - Pictured Cliffs

HAROLD W SMITH JR PO BOX 1527

SUN VALLEY

ID

83353

JICARILLA APACHE TRIBE

PO BOX 2053

ALBUQUERQUE

NM

87103-5810

SHARON GILBERT

922 LINCOLN BLVD #2

SANTA MONICA

CA

90403

**KEVIN R MCCAULEY** 

7259 MINUET WAY

CITRUS HEIGHTS

CA

95621

**CRAIG MCCAULEY** 

1130 G STREET

**SPARKS** 

NV

89431

KIRK P MCCAULEY

PO BOX 2498

**GRASS VALLEY** 

ÇA

95945

JOHN H THOMPSON JR

78698 CASCADIA DRIVE

**BERMUDA DUNES** 

CA

92201

FINCHER OIL INVESTMENTS, INC

107 ST FRANCIS ST, #1502

**MOBILE** 

AL

36602

J & R PROPERTIES, LLC

1 COLORADO BLVD

**DENVER** 

CO

80206

SALLY ROYCE

ADDRESS UNKNOWN

**ENERGEN RESOURCES CORPORATION** 

2101 SIXTH AVE, NO

**BIRMINGHAM** 

AL

35203-2784