

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 2040 South Pacheco, Santa Fe, NM 87505



2437

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

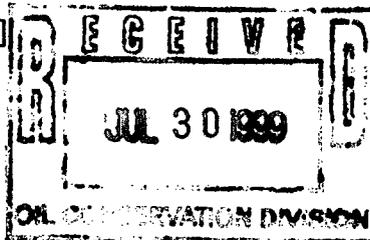
[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name _____ Signature [Signature] Title _____ Date _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

DISTRICT II
811 South First St., Artesia, NM 88210-2835

OIL CONSERVATION DIVISION

APPROVAL PROCESS :

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Administrative
 Hearing

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

YES NO

Burlington Resources Oil & Gas Company

PO Box 4289, Farmington, NM 87499

Operator **HUBBELL** Address **5 N T-29-N R-10-W SAN JUAN**
Lease Well No. Unit Ltr. - Sec - Twp - Rge County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7133 API NO. 30-45-823300 Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	MESA VERDE - 72319		DAKOTA - 71599
2. Top and Bottom of Pay Section (Perforations)	4010'- 4600'		6510'-6531', 6567'-6646'
3. Type of production (Oil or Gas)	gas		Gas
4. Method of Production (Flowing or Artificial Lift)	flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) Est. a. 305	a.	a. 559
	(Original) Est. b. 1059	b.	b. 856
6. Oil Gravity (°API) or Gas BTU Content	BTU 1178		BTU 1313
7. Producing or Shut-In?	Not yet completed		Producing
Production Marginal? (yes or no)	yes		Yes
* If Shut-In and oil/gas/water rates of last production <small>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data</small>	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: n/a Rates: n/a	Date: Rates:	Date: n/a Rates: 102 MCF/D
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: % Gas: % will be supplied upon completion	Oil: % Gas: %	Oil: % Gas: % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:
 * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 * Production curve for each zone for at least one year. (If not available, attach explanation.)
 * For zones with no production history, estimated production rates and supporting data.
 * Data to support allocation method or formula.
 * Notification list of all offset operators.
 * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 * Any additional statements, data, or documents required to support commingling.

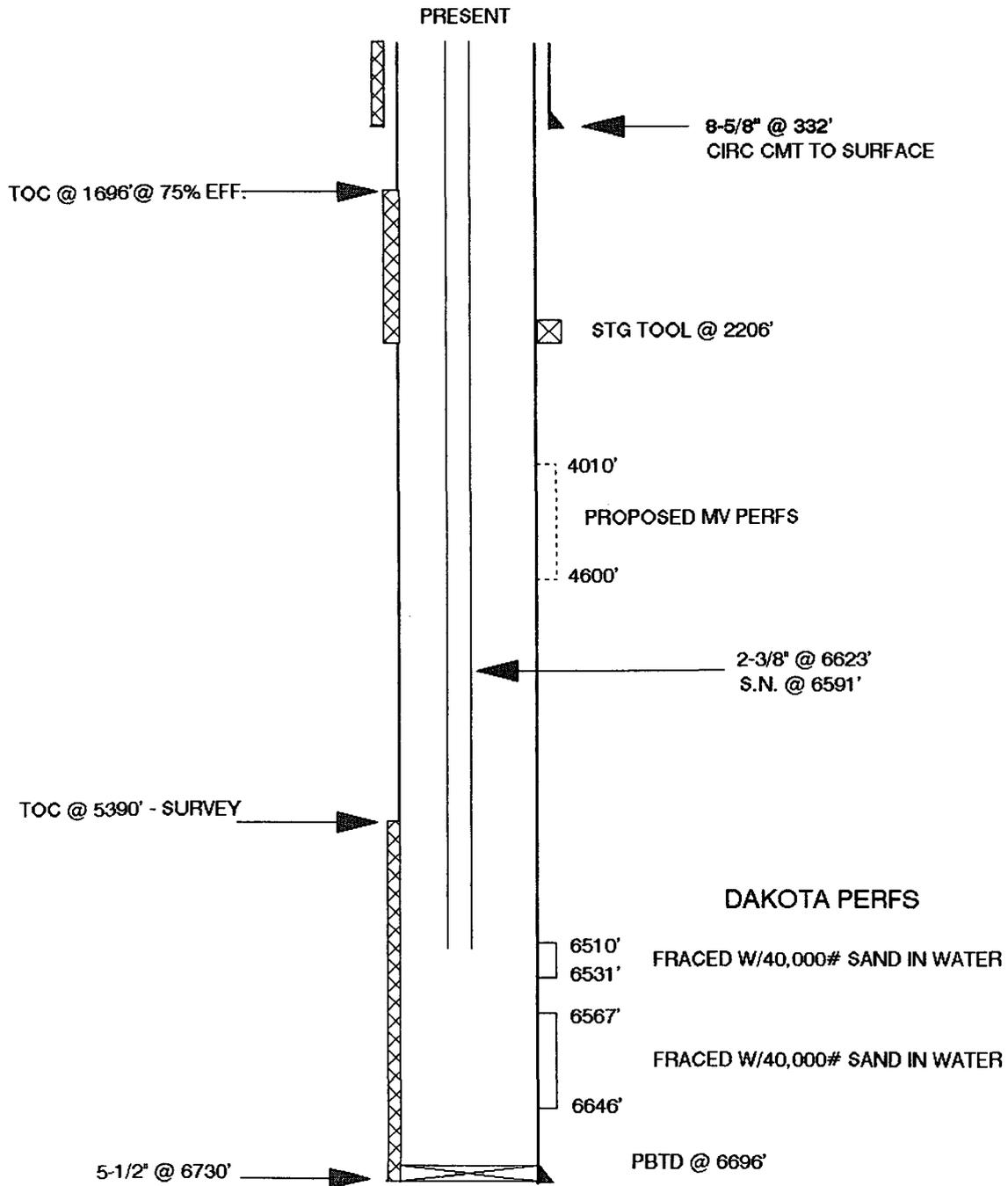
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Production Engineer DATE 07-28-99

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 326-9700

HUBBELL #5 MV-DK

UNIT N SECTION 17 T29N R10W
SAN JUAN COUNTY, NEW MEXICO



NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A

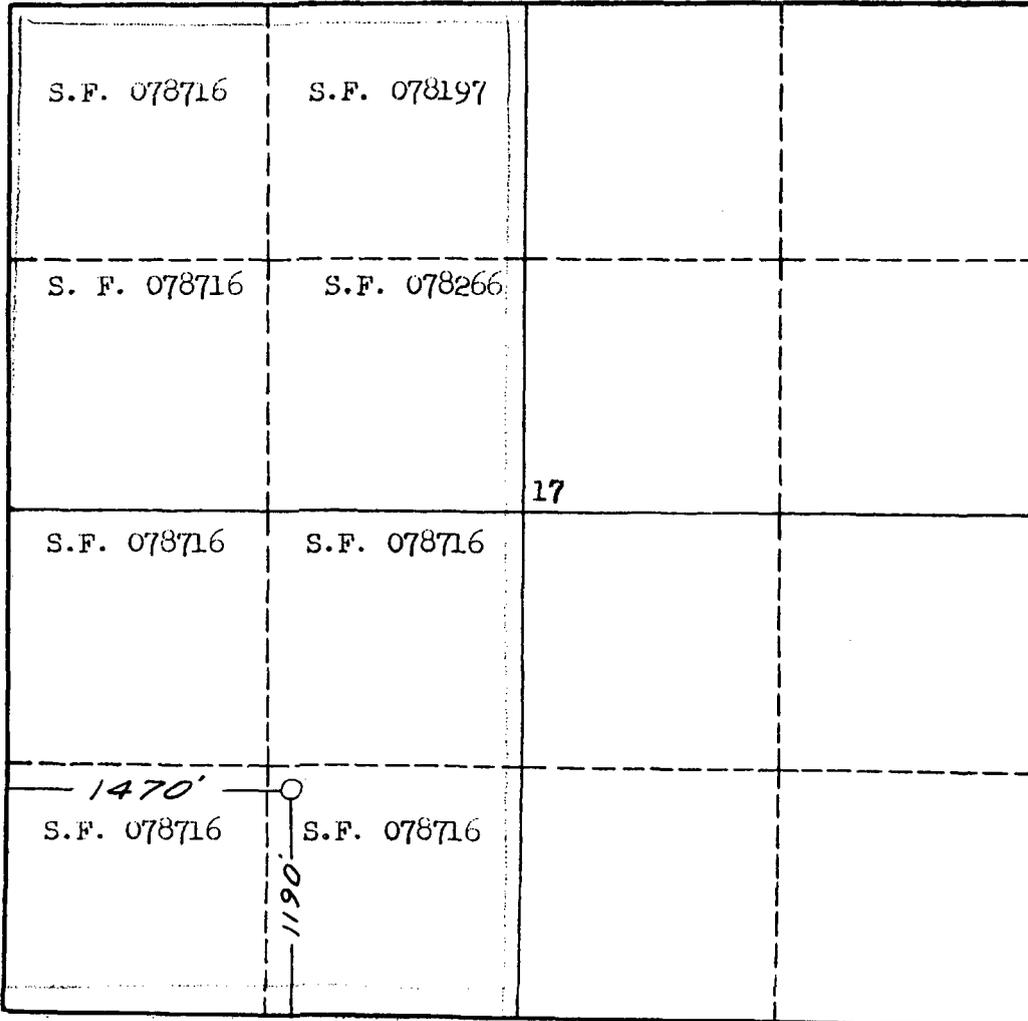
Operator J. GLENN TURNER		Lease TURNER-HUBBELL		Well No. 17-1
Unit Letter N	Section 17	Township 29 NORTH	Range 10 WEST	County SAN JUAN
Actual Footage Location of Well: 1190 feet from the SOUTH line and 1470 feet from the WEST line				
Ground Level Elev. 5754.0	Producing Formation Dakota	Pool Undesignated	Dedicated Acreage: 316.19 320 Acres	

Ref. GLO Plat dated 19 April 1881

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO _____. If answer is "yes," Type of Consolidation Unitized
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



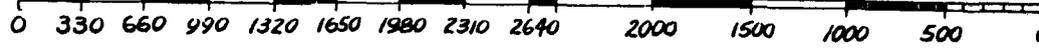
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

C. Beeson Neal
 Name
C. Beeson Neal
 Position
Agent in Farmington for
 Company
J. Glenn Turner
 Date
November 2, 1960

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

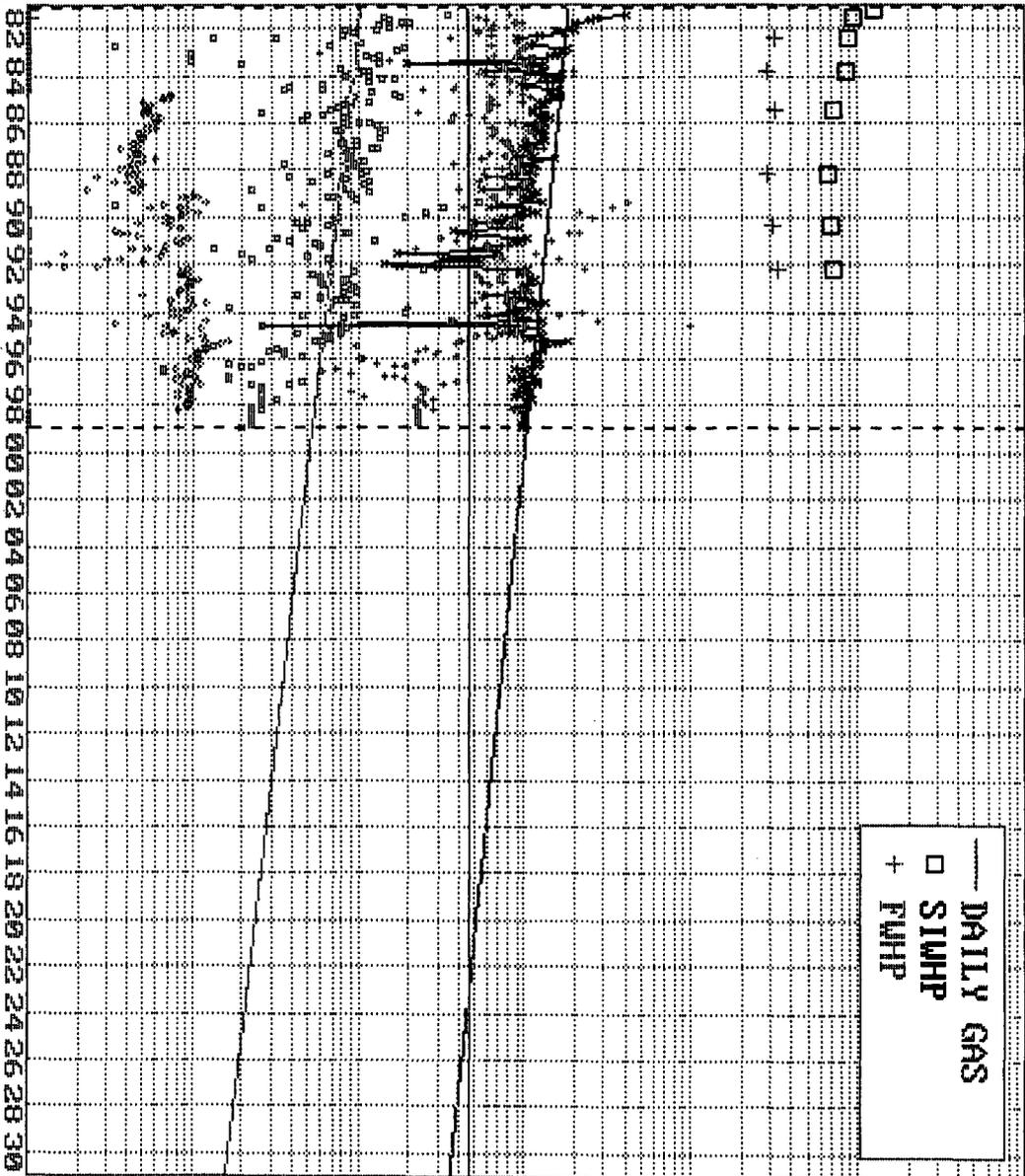
Date Surveyed
27 October 1960
 Registered Professional Engineer and/or Land Surveyor
James P. Lease
James P. Lease
 Certificate No.
1463



0.1 1 10 100 1000 10000 * WATER
 0.01 0.1 1 10 100 1000 * OIL/GAS
 0.01 0.1 1 10 100 1000 * OIL
 0.1 1 10 100 1000 10000 * GAS

HUBBELL 1 3E 1 50553A-1

OFFSET M.V.



— DAILY GAS
 □ SIWHP
 + FWHP

Prop 10103 *

- * GAS Mcf/d
- * OIL Bbl/d
- * OIL/GAS
- * WATER Bbls/d

RateTime
 Semi Log

EUR 1,737,661

Cum 701,474

Rem 1,036,187

Rem% 59.6%

Yrs 70.92

Date 1/1/1999

Act 0

Qmo 3,230

Q 104.3

n 0

De 3.273

Qab 10

GetQual 99PDP

Major = GAS

HUBBELL 5 (DK)

72866

	MOL %	GPM (AT 14.73)
HYDROGEN	_____	
HELIUM	_____	
NITROGEN	1.18	
OXYGEN	_____	
HYDROGEN SULFIDE	_____	
CARBON DIOXIDE	0.44	
METHANE	85.77	
ETHANE	6.88	1.8404
PROPANE	2.87	0.7910
ISO-BUTANE	0.52	0.1701
N-BUTANE	0.75	0.2365
ISO-PENTANE	0.30	0.1098
N-PENTANE	0.22	0.0797
HEXANE	_____	
HEXANE PLUS	1.07	0.4668
HEPTANE PLUS	_____	
TOTALS	100.00	3.6943

** DATA AT 14.730 PSIG UNLESS NOTED **

MP NUMBER 72866
EFFECTIVE DATE 19960701

-- GASOLINE CONTENT (GPM) --
26/70 GASOLINE _____
100% PROPANE _____
EXCESS BUTANES _____
TOTAL _____

----- SPECIFIC GRAVITY -----
CALCULATED 0.6830
MEASURED _____

SULPHUR GRAINS / 100 CU FT _____

03=MAIN SCREEN

24=HELP

PA1=TERMINATE

Btu 1184.000

DK

FDG056M1 1153
START OF DATA
DP NO: 50401A
HUBBELL

WELL PRODUCTION NRI VOLUME

02/09/99 09:30:58

DATE: 990113 (YYMMDD FORMAT)

5 SCROLL FORWARD BY DATE:

NRI OIL % 79.2199890

NRI GAS % 79.2199890

S	E	DATE	HOURS	-OIL PRODN-		-GAS PRODN-	
L		PRODUCED	ON	(BOPD	BOPM)	(MCFD	MCFM)
-		01/13/99	24.0	1.10	14.32	201	2616
-		01/12/99	24.0	1.10	13.21	201	2415
-		01/11/99	24.0	1.10	12.11	201	2213
-		01/10/99	24.0	1.10	11.01	201	2012
-		01/09/99	24.0	1.10	9.91	201	1811
-		01/08/99	24.0	1.10	8.81	201	1610
-		01/07/99	24.0	1.10	7.71	201	1409
-		01/06/99	24.0	1.10	6.61	201	1207
-		01/05/99	24.0	1.10	5.51	201	1006
-		01/04/99	24.0	1.10	4.40	201	805
-		01/03/99	24.0	1.10	3.30	201	604

ENTER I UNDER SEL FOR MAINTENANCE

ENTR=BCKWRD PF6=8/8'S PF10=BRS MNU PF11=INQ/UPD MENU PF12=MAIN MENU PF24=HELP

DK

Page No.: 1

Print Time: Tue Feb 09 08:33:04 1999

Property ID: 10104

Property Name: HUBBELL | 5 | 50401A-1

Table Name: K:\ARIES\RR99PDP\TEST.DBF

--DATE--	PHA M	FWHP-	M FBHP-	M SIWHP	M SIBHP
.....Psi.....Psi.....Psi.....Psi.....
12/11/60		0.0		2068.0	2478.0
12/19/60				2067.0	
04/22/61				1600.0	
11/14/62				1601.0	
01/06/63				1615.0	
01/02/64				1457.0	
08/16/65				1400.0	
05/23/66				1079.0	
06/19/67				922.0	
05/28/68				892.0	
02/04/69				822.0	
08/14/70	419.0			745.0	874.0
07/08/71	391.0			839.0	986.0
05/15/72	449.0			878.0	1033.0
04/16/73	386.0			826.0	971.0
05/16/75	422.0			727.0	853.0
08/01/77	292.0			694.0	813.0
04/09/79	229.0			605.0	707.0
05/18/81	306.0			564.0	659.0
10/17/83	311.0			766.0	899.0
07/01/85	312.0			619.0	724.0
10/01/88	0.0			724.0	849.0
04/29/92	355.0			697.0	817.0

HUBBELL #5
 Bottom Hole Pressures
 Flowing and Static BHP
 Cullender and Smith Method
 Version 1.0 3/13/94

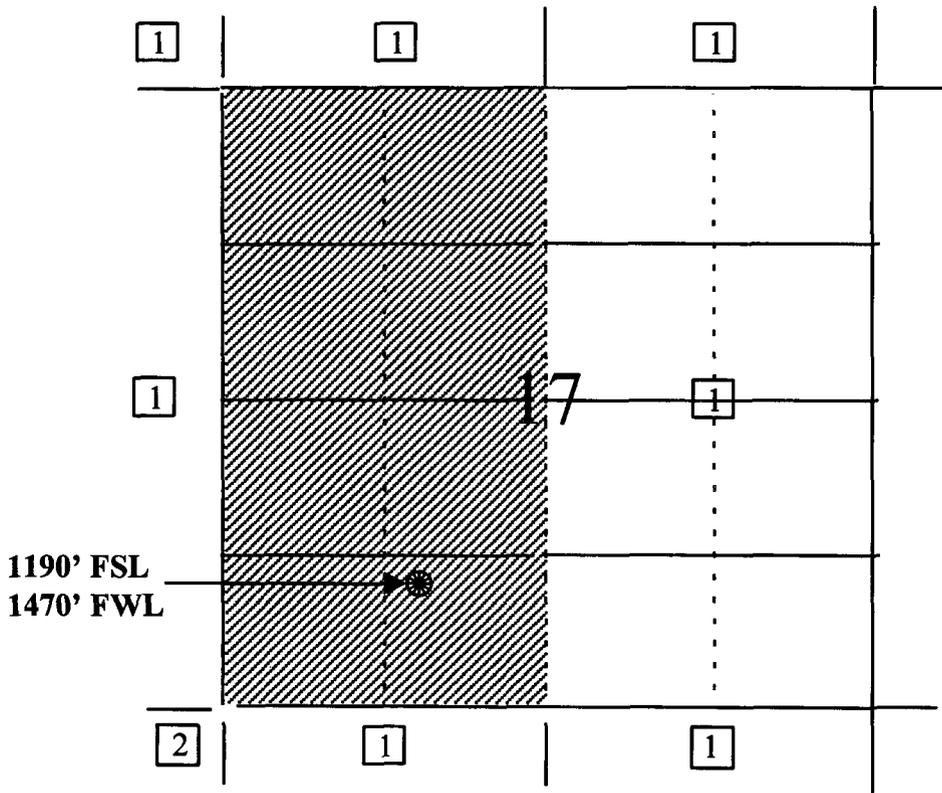
Mesaverde	Dakota																																																
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COND. OR MISC. (C/M)	C																																																
%N2	1.18																																																
%CO2	0.44																																																
%H2S	0																																																
DIAMETER (IN)	2																																																
DEPTH (FT)	6730																																																
SURFACE TEMPERATURE (DEG F)	60																																																
BOTTOMHOLE TEMPERATURE (DEG F)	144																																																
FLOWRATE (MCFPD)	0																																																
SURFACE PRESSURE (PSIA)	2068																																																
 BOTTOMHOLE PRESSURE (PSIA)	2524.0																																																

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Hubbell #5
OFFSET OPERATOR / OWNER PLAT
Downhole Commingle**

Mesaverde / Dakota Formations Well

Township 29 North, Range 10 West



1) Burlington Resources

2) Four Star Oil & Gas Company
c/o Texaco Exploration & Prod.
Attn: Rocky D. Holly
PO Box 2100
Denver, CO 80201

DATE: February 09, 1999

NAME: HUBBELL #5

FORM: DAKOTA

LOCATION
UNIT: N
SEC: 17
TWN: 29N
RNG: 10W

<p>4/63 Hubbell Fed 1 99/946 (99) 0/4</p> <p>Potter Canyon 18/338 (99) 0/1</p>	<p>1/61 Nye Fed #1 71/1824 (99) 0/16</p> <p>1/61 Nye Fed #2 6/1579 (99) 0/12</p>	<p>3/62 Nye #3 1/834 (99) 0/14</p> <p>2/65 Rock Island Fed #1 72/1894 (99) 0/13</p>
<p>12/60 WMI Hanley #1 55/473 (99) 0/4 [18]</p> <p>2/81 WMI Hanley #1E 55/473 (99) 0/4</p>	<p>4/81 Hubbell 3E 95/684 (99) 0/5</p> <p>12/60 Hubbell #5 185/4000 (99) 1/45</p>	<p>9/82 State B Gas Com #1E 112/694 (99) 0/5 [16]</p> <p>7/61 State B Gas Com #1 116/3498 (99) 0/35</p> <p>6/68 State E Gas Com #1 99/2504 (99) 0/14</p>
<p>1/81 Payne A #1E 54/2210 (99) 0/137 0/1</p> <p>12/60 Bunce Fed Com 1E 56/3214 (99) 0/8</p>	<p>10/84 San Jacinto #6 8/1076 (99) 0/7</p> <p>4/81 San Jacinto #6E 132/795 (99) 0/9</p> <p>10/64 Haney Gas Com B 1 25/2464 (99) 0/19</p>	<p>1/82 Garcia Gas Com B 1E 59/602 (99) 0/4</p> <p>8/68 Wood WNI Fed #1 70/12749 (99) 0/9</p>

State E Gas Com #1E
47/394 (99)
0/2

T
29
N

LEGEND
COMPLETION DATE

WELL NAME
MCF/D-CUM(MMF)
BOP/D-CUM(MBO)

R-10-W