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**OIL CONSERVATION
DIVISION**

AMERADA HESS CORPORATION

P. O. BOX 840
SEMINOLE, TEXAS 79360
915-758-6700

June 26, 2003

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Order DHC-3139
Fred Turner Jr. "A" Well No. 13
API No. 30-025-07809
Unit A, Sec. 19, T20S, R38E
Lea County, N.M.

Dear Sir,

Amerada Hess Corporation respectfully submits following data on recent Downhole Commingling of above referenced well as approved by NMOCD, Hobbs Office.

Blinebry Oil & Gas (06660) = 53% Oil, 50% Gas, & 61% Water

Nadine; Tubb, West (47530) = 47% Oil, 50% Gas, & 39% Water

If we can furnish additional information, please let us know at your earliest convenience.

Sincerely,


Roy L. Wheeler, Jr.

Attachments: Form C-103
Administrative Order DHC-3139

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-07809 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Amerada Hess Corporation (000495) | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 840, Seminole, Texas 79360 | | 7. Lease Name or Unit Agreement Name: Fred Turner Jr. "A" |
| 4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 19 Township 20S Range 38E NMPM Lea County | | 8. Well Number 13 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560' GR | | 9. OGRID Number 000495 |
| | | 10. Pool name or Wildcat Nadine; Tubb West & Blinebry Oil & Gas |

| | |
|---|--|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Downhole Commingled <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please refer Administrative Order DHC-3139

04/14 thru 05/16/2003

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & pkr. testing at intervals & located csg. leak at 5580'. TIH w/5-1/2" CIBP & set at 6330'. Rotary Wireline TIH w/3" perf. gun & shot 4 squeeze holes at 5975'. TIH w/Halliburton 5-1/2" SV EZ Cement retainer set at 5900'. Halliburton squeezed 85 sks. Premium Plus cement. WOC. TIH w/4-3/4" bit, tagged TOC at 5580' & drld. cement, retainer at 5900' & cement out at 5985', circ. clean. Schlumberger TIH & perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5907'-5910', 6008'-6011', 6064'-6066', 6138'-6141', 6229'-6231' & fr. 6297'-6298'. B.J. Svc. acidized Blinebry Zone perfs. w/4000 gal. 15% HCL acid. Swabbed well. B.J. Svc. frac'd Blinebry Zone perfs. fr. 5907'-6298' w/82,600 gal. Spectrafrac 35# XL Borate & 175,000# 16/30 sand. Cleaned out frac sand to PBD at 6330'. TIH w/5-1/2" Md. R pkr. set at 5867'. Removed BOP & installed wellhead. Swabbed well. 5-12: MIRU Key Energy Svc. pulling unit & installed BOP. TIH & cleaned out frac sand to CIBP at 6330'. TIH w/4-3/4" bit, drilled & pushed CIBP to 6750'. TIH w/2-7/8" tbg. set at 6696'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & began pumping well 05/16 as downhole commingled in Blinebry Oil & Gas (Perfs. fr. 5907'-6298'), & Nadine-Tubb, West Zones (Perfs. fr. 6388'-6647'). Allocation Percentage: Blinebry (6660) - 53% Oil, 61% Water, & 50% Gas. Tubb (47530) - 47% Oil, 39% Water, & 50% Gas.

Test of 06/01/2003: Prod. 34 B.O./D., 180 B.W./D., & 115 MCFGPD in 24 hours. Tbg. press. 150 PSI & csg. press. 45 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin. DATE 06/03/2003
Type or print name Roy L. Wheeler, Jr. Telephone No. 432 758-6778

(This space for State use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ
APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE JUN 17 2003
Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3139

Amerada Hess Corporation
P.O. Box 840
Seminole, Texas 79360

Attention: Mr. Chad McGehee

*Fred Turner Jr. "A" Well No. 13
API No. 30-025-07809
Unit A, Section 19, Township 20 South, Range 38 East, NMPM,
Lea County, New Mexico
Undesignated Blinbry Oil & Gas (Oil - 06660), and
Undesignated West Nadine-Tubb (Oil - 47530) Pools*

Dear Mr. McGehee:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the well bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled oil pools shall be allowed to produce up to the top oil allowable and top casing head gas allowable applicable for that pool.

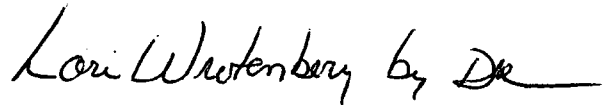
The applicant shall consult with the supervisor of the Division's Hobbs District Office upon completion of the well in order to determine a proper allocation of production from each of the commingled pools. Upon approval of the allocation formula by the Hobbs District Office, the applicant shall provide a copy of the allocation to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 14th day of April, 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Lori Wrotenbery by De".

LORI WROTENBERY
Division Director

LW/DRC

cc: Oil Conservation Division – Hobbs