

ConocoPhillips

DATE IN 6/2/06	SUSPENSE 6-22-06	ENGINEER MIKE STOGNER	LOGGED IN 6/2/06	TYPE NSL	APP NO. p DSO615349294
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
_____			
e-mail Address			
_____			



P.O. Box 4289  
Farmington, NM 87499-4289

2006 JUN 2 AM 11 56

Sent Overnight UPS

May 31, 2006

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

Re: Non-Standard Location Application  
San Juan 31-6 Unit #40M  
1916' FNL & 469' FEL, Sec. 1, T30N, R6W  
API- #30-045-26932

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota and Blanco Mesaverde pools.

The San Juan 31-6 Unit #40M is staked at an unorthodox location due to large archaeological site that extends from the west edge of the proposed location, west approximately 1000 feet. As a result, no suitable location could be found within the window. Consequently, this location was staked non-standard for the Dakota and Mesaverde formations, to avoid the archaeological site. See the attached statement from the Archaeological Surveying Company for further clarification.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

1. C102 plat showing location of the well
2. Copy of approved APD (top page)
3. Plat showing offset owners/operators,
4. Affidavit of notification of offset owner/operators
5. Statement from Archaeological Consultant verifying archeology.

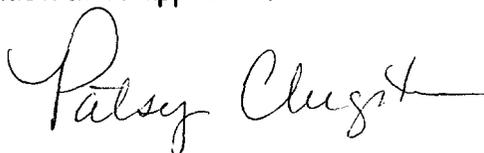
A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your office in Santa Fe a Waiver of Objection and return one copy to this office.

Sincerely,

Patsy Clugston  
Regulatory Specialist

Re: San Juan 31-6 Unit #40M  
1916' FNL & 469' FEL, Sec. 1, T30N, R6W  
API- #30-045-26932

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.



BP America Production Company  
Attn Karen Clay  
San Juan BU  
West Lake 1 Room 19.179  
501 Westlake Park Blvd  
Houston, TX 77079

Coastline Petroleum Com  
P.O. Box 841080  
Dallas, TX 75284

Dugan Production Corporation  
P.O. Box 420  
Farmington, NM 87499-0420

Four Star Oil & Gas Company  
Attn Barbara Nelms  
P.O. Box 36366  
Houston, TX 77236

Langdon D Harrison Revoc Trust B  
C/O Zia Data Search  
Jacqueline M Harrison Succ Trustee  
P.O. Drawer 2188  
Roswell, NM 88202

Mar Oil & Gas Corp. Inc.  
M A Romero President  
P.O. Box 5155  
Santa Fe, NM 87502

Navatex Energy LP  
C/O Zia Data Search Corp/Agent  
P.O. Box 2188  
Roswell, NM 88202-2188

Providence Minerals LLC  
14860 Montfort Dr. Ste 209  
Dallas, TX 75254

Rio Aribasgas LTD  
Attn Eddy Dreyer Agenat  
4925 Greenville Ave Ste 900  
Dallas, TX 75206

Ruth Zimmerman Trust  
Hazel Hart AIF  
842 Muirlands Vista Way  
La Jolla, CA 92037

The Tinmil  
C/O Robert Tinnin  
500 Marquette NW Ste 1300  
Albuquerque, NM 87102

Thomas P. Tinnin  
P.O. Box 1885  
Albuquerque, NM 87103

Williams Production Company  
One Williams Center  
P.O. Box 3102 MD25-1  
Tulsa, OK 74101

# ***WORKING INTEREST OWNERS***

***SAN JUAN 30-5 DK , PA NUMBER 6880115001***

THOMAS P TINNIN

CONOCOPHILLIPS COMPANY

DUGAN PRODUCTION CORPORATION

LANGDON D HARRISON REVOC TRUST B

MAR OIL AND GAS CORP INC

NAVATEX ENERGY LP

PROVIDENCE MINERALS LLC

RIO ARIBAGAS LTD

RUTH ZIMMERMAN TRUST

THE TINMIL

BP AMERICA PRODUCTION COMPANY

***SAN JUAN 30-5 MV , PA NUMBER 6880465000***

CONOCOPHILLIPS COMPANY

WILLIAMS PRODUCTION COMPANY

DUGAN PRODUCTION CORPORATION

FOUR STAR OIL & GAS COMPANY

LANGDON D HARRISON REVOC TRUST B

MAR OIL AND GAS CORP INC

NAVATEX ENERGY LP

PROVIDENCE MINERALS LLC

RIO ARIBAGAS LTD

***Friday, May 26, 2006***

***Page 1 of 2***

RUTH ZIMMERMAN TRUST

THE TINMIL

THOMAS P TINNIN

COASTLINE PETROLEUM CO

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**ORL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

District I  
 1825 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102  
 Revised June 10, 2003  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-039-26932</b>	Pool Code <b>71629</b>	71599	Pool Name <b>DAKOTA / MESAVERDE 72319</b>
Property Code <b>AG50263-AG50414</b>	<b>31328</b>	Property Name <b>SAN JUAN 31-6 UNIT</b>	Well Number <b>40M</b>
GRID No. <b>217817</b>	Operator Name <b>CONOCOPHILLIPS COMPANY</b>		Elevation <b>6435</b>

UL or lot no.	Section	Township	Range	Lot	Feet from the North/South line	North/South line	Feet from the East/West line	East/West line	County
H	1	30N	06W	(9)	1916	NORTH	469	EAST	RIO ARRIBA

UL or lot no.	Section	Township	Range	Lot	Feet from the North/South line	North/South line	Feet from the East/West line	East/West line	County

Dedicated Acres: **1/2 272.5, 1/2 228.5**  
 Joint or Infill:  Joint  
 Consolidation Code: **DAK**  
 Order No. **228.5**

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

*ConocoPhillips Company - to  
 San Juan 31-6  
 Unit #40  
 30-039-23789  
 970' E, NLY & 950' EUL  
 1/2 Basin Dakota  
 Dedication*

**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  
*Virgil Chavez*  
 Signature  
**Virgil Chavez**  
 Printed Name  
**Projects & Operations Lead**  
 Title and E-mail Address  
**March 22, 2006**  
 Date

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 Date of Survey: **10/24/04**  
 Signature of Registered Surveyor:  
  
 Certification No. **1155**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2006 APR 10 PM 9

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
NM-012299

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
SAN JUAN 31-6 UNIT #40M

9. APL Well No.  
30-039-26932

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE / BASIN  
DAKOTA

11. Sec., T. R. M. or Blk. and Survey or Area  
SECTION 1, T30N, R6W NMPM

1a. Type of work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
ConocoPhillips Company

3a. Address  
4001 Penbrook, Odessa, TX 79762

3b. Phone No. (include area code)  
432-368-1230

4. Location of Well (Report location clearly and in accordance with any State requirements, \*)  
At surface SENE 1916 FNL - 469 FEL  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

12. County or Parish  
RIO ARRIBA

13. State  
NM

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

16. No. of acres in lease  
386.61 ACRES

17. Spacing Unit dedicated to this well  
DK: 272.81 ACRES - N/2  
MV: 226.61 ACRES - E/2

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth  
7951'

20. BLM/BIA Bond No. on file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
6435' GL

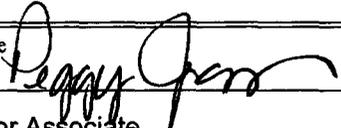
22. Approximate date work will start\*

23. Estimated duration

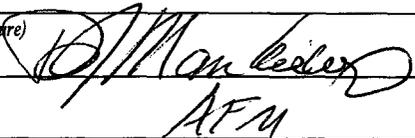
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM~

25. Signature  Name (Printed/Typed) Peggy James Date 04/06/2006

Title Senior Associate

Approved by (Signature)  Name (Printed/Typed) J. M. Anderson Date 5/8/06

Title AFM Office FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

ConocoPhillips Company proposes to drill a directional wellbore to the Blanco Mesaverde / Basin Dakota formations. This well will be drilled and equipped in accordance with the attachments submitted herewith. This application is for APD / ROW.

This well will be downhole commingled pursuant to the terms and conditions outlined in Order R-11363.





May 25, 2006

Ms. Patsy Clugston  
 ConocoPhillips-Burlington Resources  
 P.O. Box 4289  
 Farmington, NM 87499

**RE: Proposed SJ 31-6 #40M well pad**

Dear Patsy:

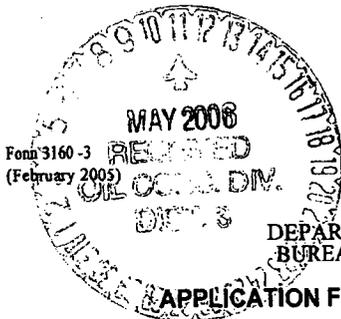
The SJ 31-6 Unit #40M well pad was staked and archaeologically surveyed in February and March, 2006 by personnel of La Plata Archaeological Consultants. The well was not staked at the original, standard well footages as the land surveyors saw that the well would have been within a large prehistoric archaeological site. During the subsequent archaeological survey of the well pad, which had been previously moved east to 1916 FNL/469 FEL, no cultural resources were found. The large archaeological site to the west (at about 1000 FEL) was noted, but was not recorded, as it lies west of the current survey area.

Let me know if you have any further questions concerning this matter.

Sincerely,

  
 Steven L. Fuller

Post-it® Fax Note	7671	Date	5-25	# of pages	1
To	Patsy Clugston				
From	Steve Fuller				
Co./Dept.	Co.				
Phone #	Phone #				
Fax #	599-4062				
	Fax #				



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OTC FARMINGTON

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. NM-012299	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. SAN JUAN 31-6 UNIT #40M	
9. API Well No. 30-039-26932	
10. Field and Pool, or Exploratory BLANCO MESAVERDE / BASIN DAKOTA	
11. Sec., T. R. M. or Blk. and Survey or Area SECTION 1, T30N, R6W NMPM H	
12. County or Parish RIO ARRIBA	13. State NM
14. Distance in miles and direction from nearest town or post office*	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 386.61 ACRES
17. Spacing Unit dedicated to this well DK: 272.81 ACRES - N/2 MV: 226.61 ACRES - E/2	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 7951'
20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6435' GL	22 Approximate date work will start*
23. Estimated duration	
24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM~

25. Signature <i>Peggy James</i>	Name (Printed/Typed) Peggy James	Date 04/06/2006
Title Senior Associate		

Approved by (Signature) <i>D. Mankiewicz</i>	Name (Printed/Typed)	Date 5/8/06
Title AFM	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

*NO DRILLING FOR NSP For Blanco Mesaverde NSL For each pool*

ConocoPhillips Company proposes to drill a directional wellbore to the Blanco Mesaverde / Basin Dakota formations. This well will be drilled and equipped in accordance with the attachments submitted herewith. This application is for APD / ROW.

This well will be downhole commingled pursuant to the terms and conditions outlined in Order R-11363.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.9 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102  
 Revised June 10, 2003  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-26932	Pool Code 71629	71599	Pool Name DAKOTA / MESAVERDE	72319
Property Code AG50263 AG50114	31328	Property Name SAN JUAN 31-6 UNIT		Well Number 40M
OGED No. 217817	Operator Name CONOCOPHILLIPS COMPANY			Elevation 6435

Surface Location

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
H	1	30N	06W	(9)	1916	NORTH	469	EAST	RIO ARRIBA

Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres N/2 272.6 E/2 222.6	Joint or Infill	Consolidation Code	Order No.
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DAK & NV

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>WEST</p> <p>WEST 4505.16'</p> <p>5272.74'</p> <p>5280.00'</p> <p>NORTH</p> <p>4515.06'</p> <p>89°58'W</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Virgil Chavez</i>                  Signature                  Virgil Chavez                  Printed Name                  Projects &amp; Operations Lead                  Title and E-mail Address                  March 22, 2006                  Date</p>
	<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 02/24/06                  Signature of Registered Surveyor:                    Certificate No. 2006-0003</p>

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-039-26932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NM-012299
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well Number #40M
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV / Basin DK

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location  
 Unit Letter H : 1916' feet from the North line and 469 feet from the East line  
 Section 1 Township 30N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6435' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Commingle</u>	<input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Proposed perforations are: MV 5351'-5871' DK 7801'-7951'  
 Allocation will be test.  
 Commingling will not reduce the value of the remaining production.  
 BLM has been notified of our intent  
 In reference to Order R - 11188 interest owners were not notified.

*DHC 2283AZ*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE *Patsy Clugston* TITLE Sr. Regulatory Specialist DATE 5/25/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY *[Signature]* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE MAY 30 2006  
 Conditions of approval, if any:

*g*