

CMD : ONGARD 08/04/03 15:51:20
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPX3

OGRID Idn : 167067 API Well No: 30 39 26924 APD Status(A/C/P): A
Opr Name, Addr: XTO ENERGY, INC. Aprvl/Cncl Date : 09-12-2002
2700 FARMINGTON AVENUE
BUILDING K, SUITE 1
FARMINGTON, NM 87401

Prop Idn: 22849 VALENCIA CANYON UNIT Well No: 43 C

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: F	27	28N	04W			FTG 2690 F N	FTG 1565 F W
OCD U/L	: F		API County	: 39				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 7249

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 6925 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM14921

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
VALENCIA CANYON UNIT 43C

2. Name of Operator
XTO ENERGY INC
Contact: REGULATORY
E-Mail: Regulatory@xtoenergy.com

9. API Well No.
30-039-26924-00-X1

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

10. Field and Pool, or Exploratory
MESAVERDE POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T28N R4W NESW 2690FNL 1565FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reached intermediate TD of 3,861' MD @ 5:30 a.m. (5/20/03). TIH w/87 jts 7", 20.0#, J-55, ST&C csg to 3,861' KB. Cmt'd csg as follows: (lead) 300 sx Type III cmt w/8% gel, 4% Phenoseal (LCM) & 1/2 #/sx celloflake (mixed @ 11.4 ppg & 3.06 cuft/sx) followed by (tail) 150 sx Type III cmt w/1% gel, 4% Phenoseal (LCM) & 1/2 #/sx celloflake (mixed @ 14.2 ppg & 1.50 cuft/sx). Circ 65 bbls cmt to surf. PT BOP's & intermediate csg to 1,500 psig for 30". Reached drillers TD of 6,918' @ 6:45 a.m. 05/24/03. TIH w/162 jts 4-1/2", 10.5#, J-55, ST&C csg to 6,918' KB. Cmt'd csg as follows: (lead) 130 sx Premium Lite cmt w/2% KCl, 0.2% DC32, 0.5% FL52, 2% Phenoseal & 1/4 #/sx celloflake (mixed @ 11.4 ppg & 3.03 cuft/sx) followed by (tail) 100 sx Premium Lite w/6% gel, 2% Phenoseal, 2% DC32, 0.5% FL52 & 1/4 #/sx celloflake (mixed @ 12.5 ppg & 2.01 cuft/sx). TOC @ 2,900' by temp survey. Released Aztec WS rig #124 @ 6:00 a.m. (05/25/03). ****PRODUCTION CASING WILL BE PRESSURE TESTED @ COMPLETION****

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #22406 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 05/30/2003 (03AXG1270SE)

Name (Printed/Typed) REGULATORY	Title FOR EC APPROVALS
Signature (Electronic Submission)	Date 05/28/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 05/30/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NIMNM14921
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. VALENCIA CANYON UNIT 43C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T28N R4W NESW 2690FNL 1565FWL		9. API Well No. 30-039-26924-00-X1
		10. Field and Pool, or Exploratory MESAVERDE POINT LOOKOUT
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. spudded 13-1/2" hole at 4:45 p.m. (5/14/03). Drid to 325' KB. TIH w/7 jts, 9-5/8", 36.0#, J-55, ST&C casing to 321.40'. Cmt'd csg w/215 sx Type III cmt w/2% CaCl2 & 1/4#/sx celloflake (mixed @ 14.6 ppg, 1.39 cuf/sx). Circ 20 bbls cmt to surf. PT BOP's & surf csg to 1,500 psig for 30". Held OK.

Drilling ahead.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #22027 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 05/27/2003 (03AXG1225SE)	
Name (Printed/Typed) REGULATORY	Title FOR EC APPROVALS
Signature (Electronic Submission)	Date 05/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 05/27/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

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** BLM REVISED **

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