

DATE IN 6/26/06	SUSPENSE 7/11/06	ENGINEER WILL JONES	LOGGED IN 7/3/06	TYPE SWD	APP NO. 27D50618441606
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Gree Rasmussen
 Print or Type Name

Signature

Engineer
 Title

Date

Ras@t3wireless.com
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Greg Rasmussen PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Greg Rasmussen TITLE: Engineer
SIGNATURE:  DATE: 6/21/06
E-MAIL ADDRESS: Ras@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Taylor B 3WELL LOCATION: 1980' FEL & 1980' FSL
FOOTAGE LOCATIONUNIT LETTER J SECTION 7 TOWNSHIP 12S RANGE 38EWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface Casing

See Attached

Hole Size: 17" Casing Size: 13 3/8"
Cemented with: 325 sx. or ft³
Top of Cement: Surface Method Determined: Surface

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"
Cemented with: 1227 sx. or ft³
Top of Cement: 610' Method Determined: Temp. Surv.

Production Casing

Hole Size: 7 " Casing Size: 5 1/2"
Cemented with: 625 sx. or ft³
Top of Cement: 9520' est Method Determined: Estimated
12,030' Original

Total Depth: 12,800' ProposedInjection Interval

12,026' feet to 12,800'
12,026-12,030 Cased; 12,030-12,800 open hole
(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 4 1/2" & 3 1/2" L-80 Lining Material: IPCType of Packer: Arrow Set 1Packer Setting Depth: 11,975'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No _____

If no, for what purpose was the well originally drilled? Oil Production

Dev producer 10/18/57, P&A 9/69 Re-entry Wolfcamp producer 1/73 P&A 8/73

2. Name of the Injection Formation: Devonian
3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev

12,026'-12,030' perfs, Wolfcamp perfs: 9424-9549, & 11,370-11,405.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12000', Wolfcamp 9200'

Permian Treating Chemicals, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : Platinum Expl.

Lease : Oberheister

Well No.: 1

Location:

Attention:

Date Sampled : 01-December-2005

Date Analyzed: 07-December-2005

Lab ID Number: Dec0705.001- 4

Salesperson :

File Name : G:\ANALYSES\DATA\Dec0705.001

ANALYSIS

1. Ph	6.430
2. Specific Gravity 60/60 F.	1.047
3. CACO3 Saturation Index @ 80F	-0.334
@ 140F	0.591

DEVONIAN

Dissolved Gasses

	MG/L.	EQ. WT.	*MEQ/L
4. Hydrogen Sulfide	Not Present		
5. Carbon Dioxide	Not Determined		
6. Dissolved Oxygen	Not Determined		

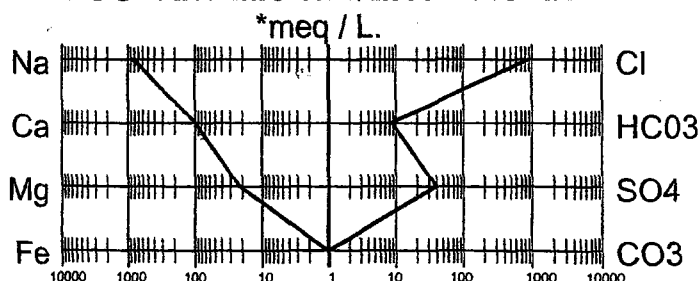
Cations

7. Calcium (Ca++)	1,936	/ 20.1 =	96.32
8. Magnesium (Mg++)	255	/ 12.2 =	20.90
9. Sodium (Na+) (Calculated)	18,474	/ 23.0 =	803.22
10. Barium (Ba++)	Not Determined		

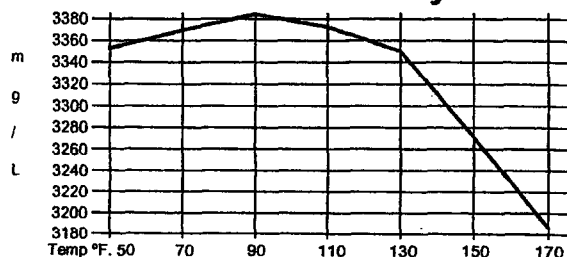
Anions

11. Hydroxyl (OH+)	0	/ 17.0 =	0.00
12. Carbonate (CO3=)	0	/ 30.0 =	0.00
13. Bicarbonate (HCO3-)	516	/ 61.1 =	8.45
14. Sulfate (SO4=)	1,850	/ 48.8 =	37.91
15. Chloride (Cl-)	30,993	/ 35.5 =	873.04
16. Total Dissolved Solids	54,024		
17. Total Iron (Fe)	7	/ 18.2 =	0.36
18. Total Hardness as CaCO3	5,885		
19. Resistivity @ 75 F. (Calculated)	0.176 Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	8.45		81.04		684
CaSO4	37.91		68.07		2,581
CaCl2	49.96		55.50		2,773
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	20.90		47.62		995
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	802.18		58.46		46,895

* milliequivalents per Liter

Rebekah Norris
Rebekah Norris, Analyst

Permian Treating Chemicals

WATER ANALYSIS REPORT

MPLE

Oil Co.: **Platinum Exploration**
 Lease: **Sec 8 T 12 R 38 E**
 Well No.:
 Location: **Windmill**
 Attention:

Date Sampled: **10-September-2004**Date Analyzed: **17-September-2004**Lab ID Number: **Sep1704.001- 4**

Salesperson:

File Name: **F:\ANALYSES\Sep1704.001****ANALYSIS**

1. Ph 7.550
2. Specific Gravity 60/60 F. 1.003
3. CaCO₃ Saturation Index @ 80F 0.704
@140F 1.404

Dissolved Gases

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

	MG/L.	EQ. WT.	*MEQ/L
Hydrogen Sulfide	Not Present		
Carbon Dioxide	Not Determined		
Dissolved Oxygen	Not Determined		

Cations

7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

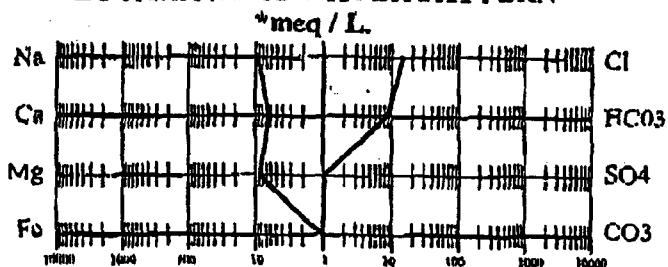
Calcium (Ca++)	120	/ 20.1 =	5.97
Magnesium (Mg++)	103	/ 12.2 =	8.44
Sodium (Na+) (Calculated)	207	/ 23.0 =	9.00
Barium (Ba++)	Below 10		

Anions

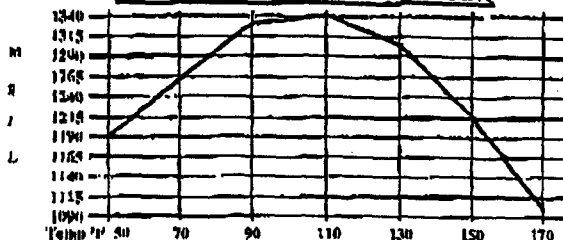
11. Hydroxyl (OH-)
12. Carbonate (CO₃=)
13. Bicarbonate (HCO₃-)
14. Sulfate (SO₄=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO₃
19. Resistivity @ 75 F. (Calculated)

Hydroxyl (OH-)	0	/ 17.0 =	0.00
Carbonate (CO ₃ =)	0	/ 30.0 =	0.00
Bicarbonate (HCO ₃ -)	513	/ 61.1 =	8.40
Sulfate (SO ₄ =)	45	/ 48.8 =	0.92
Chloride (Cl-)	500	/ 35.5 =	14.08
Total Dissolved Solids	1,488		
Total Iron (Fe)	2	/ 18.2 =	0.11

726
4.572 Ohm · meters

LOGARITHMIC WATER PATTERN**PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO ₃) ₂	81.04		5.97	484
CuSO ₄	68.07		0.00	0
CaCl ₂	55.50		0.00	0
Mg(HCO ₃) ₂	73.17		2.43	178
MgSO ₄	60.19		0.92	56
MgCl ₂	47.62		5.09	243
NaHCO ₃	84.00		0.00	0
NaSO ₄	71.03		0.00	0
NaCl	58.46		8.99	526

Calcium Sulfate Solubility Profile

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Taylor B3 SWD

API # 30-025-07157

1980 FEL & 1980 FSL

Unit J, Sec 7, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Taylor B3 deepen it to 12,800' and convert it to a salt water disposal well. The existing perforations in the Wolfcamp will be squeezed with 200 sx. An Arrowset pkr and tbq will be run and set at 11,975'. Produced Devonian water will be disposed into the open- hole Devonian formation from 12,026'-12,800.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Greg Rasmussen (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 12 wells in the area of review. Nine wells are P&A'd, 1 is shut-in and 2 are Devonian producers. The shut-in well and the 2 producers are operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Taylor B3**, is in the central part of the field (7J, T-12S, R-38E) encountering the Siluro-Devonian at 11,987 feet (*75 feet above the original oil-water contact*) in January, 1958, produced, and was re-completed in the Wolfcamp formation in Jan., 1973. Platinum proposes deepen this well, from the old total depth of 12,030 feet in the Siluro-Devonian, to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the oil-water contact, at an interval between **12,026 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is 1 water well located in Sec 5, approximately 1500' south of the proposed disposal well. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

John & Mary Chapman Family Trust
1890 Belair Ave
Walla Walla, WA 99362

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

Current

GL: 3872 KB: 3887'

Taylor B3 SWD**Originally Taylor B No. 3**

1980' FEL & 1980' FSL

Sec 7 (J), T-12S, R-38E

Lea County, NM

Well Type: Plugged (8/73)

Re-entered in (1/73) to 9600'

Originally plugged (9/69)

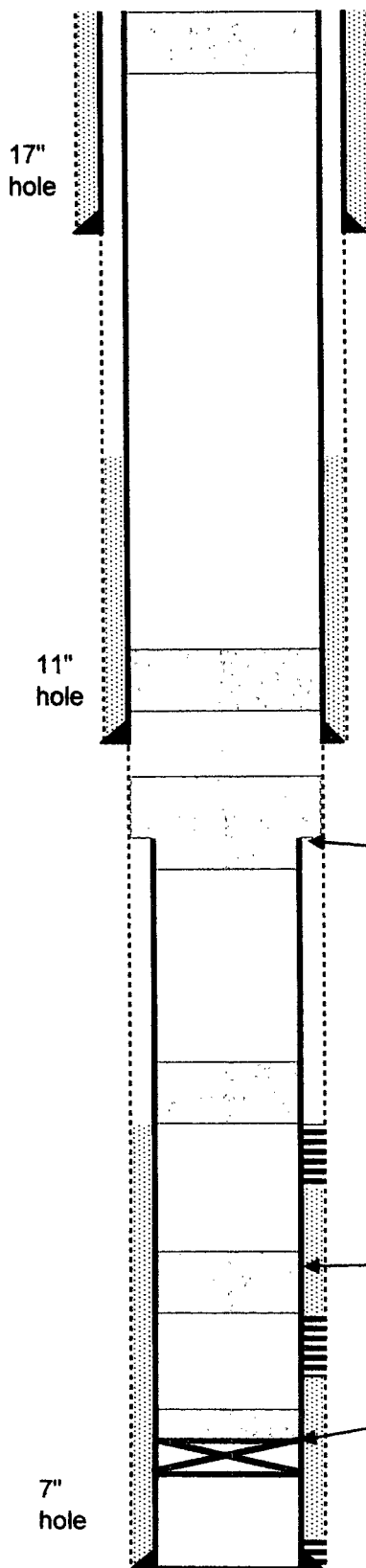
Spud Date 10/18/57

API #30-025-07157

Cmt plug @ surf
w/ 25 sx13 3/8" @ 377' w/ 325 sx
TOC: circulated to surface

Note:

This well was originally plugged in 1970. 5 1/2" Csg was cut and pulled at 4737'. Re-entered in 1973, tied back into original 5 1/2" Csg. Replugged in 8/73.



TD: 12,030'

Cmt plug @ 4400' w/ 25 sx

8 5/8" @ 4486' w/ 1227 sx
TOC: 610', temp surveyCmt plug in and out of 5 1/2" Csg stub w/ 50 sx
5 1/2" Csg cut & pulled @ 5700'; (8/73)

Cmt plug @ 9400' w/ 25 sx

Perfs from 9424'- 9549'; total of 13 holes (1/73)

50 sx plug above Perfs (1/74)

Perf 2 shots per foot 11,370'- 74'; 11,385'- 89';
11,405'- 17' (9/9/1969)

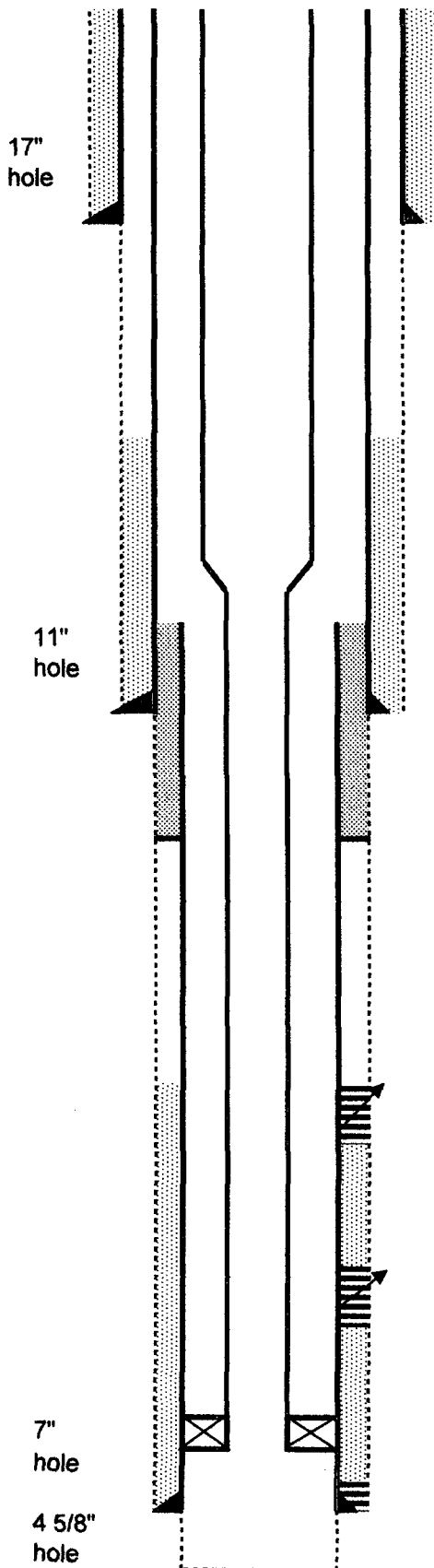
CIBP set @ 11,540' w/ 5 sx cmt on top; (9/9/1969)

Perfs from 12,026'- 30'

5 1/2" @ 12,029' w/ 625 sx
TOC: 9520', estimated

Proposed

GL: 3872 KB: 3887'

**Taylor B3 SWD****Originally Taylor B No. 3**

1980' FEL & 1980' FSL

Sec 7 (J), T-12S, R-38E

Lea County, NM

Well Type: Plugged (8/73)

Re-entered in (1/73) to 9600'

Originally plugged (9/69)

Spud Date 10/18/57

API #30-025-07157

13 3/8" @ 377' w/ 325 sx
 TOC: circulated to surface

Note:

This well was originally plugged in 1970. 5 1/2" Csg was cut and pulled at 4737'. Re-entered in 1973, tied back into original 5 1/2" Csg. Replugged in 8/73.

8 5/8" @ 4486' w/ 1227 sx
 TOC: 610', temp survey

5 1/2" Csg cut & pulled @ 5700'; (8/73)
 5 1/2" Csg to be tied back to 4400' and top sqzd. (6/2006

Perfs from 9424'- 9549'; total of 13 holes (1/73)
 Sqzd 200 sx (6-2006)
 TOC 9520' estimated

Perf 2 shots per foot 11,370'- 74'; 11,385'- 89';
 11,405'- 17' (9/9/1969)
 Sqzd 200 sx.(6-2006)

Arrowset Pkr @ 12,000'
 Perfs from 12,026'- 30'
 5 1/2" @ 12,029' w/ 625 sx
 Open Hole 12,029' - 12,800'
 TD 12,800'

Attachment "C" - Item VI. Tabulation of Wells									
Application for Authorization to Inject									
Platinum Exploration Inc.									
Taylor B3 SWD									
30-025-07157									
Sec 7, T12S, R38E "J" 1980FEL & 1980FSL									
Lea County, New Mexico									
Table of Wells within the 1/2 mile radius (area of review)									

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
5 Skelton Oil Co.	Byron Dale #1	30-025-07159	11/24/1972	330' FSL, 2317' FWL Sec 7, T12S, R38E Unit N	9648	P & A 1/1975
	Csg Detail: 13 3/8" @ 374' with 375 sx Cmt circ to surface 8 5/8" @ 4600' with 1700 sx 5 1/2" @ 9648' with 175 sx (12/72)					
6 Carr Well Service	Z Taylor #1	30-025-07160	12/8/1956	660' FNL, 1980' FEL Sec 7, T12S, R38E Unit B	12,043	P & A 2/1989
	Csg Detail: 13 3/8" @ 335' with 325 sx Cmt to surface 8 5/8" @ 4493' with 2777 sx Cmt to surface 5 1/2" @ 12,042' with 300 sx					
7 Pride	Z Taylor #4	30-025-07163	5/20/1957	1980' FNL, 660' FEL Sec 7, T12S, R38E Unit H	12,030	P & A 7/1989
	Csg Detail: 13 3/8" @ 375' with 400 sx Cmt. to surface 8 5/8" @ 4498' with 1396 sx Cmt. to surface 5 1/2" @ 12,030' with 300 sx					
8 Rice Engineering	Gladiola SWD F #7	30-025-07165	6/7/1957	1980' FNL, 2310' FWL Sec 7, T12S, R38E Unit F	12,495	P & A 2/1988
	Csg Detail: 13 3/8" @ 372' with 400 sx Cmt to surface 9 5/8" @ 4484' with 2000 sx Cmt to surface 5 1/2" @ 12,022' with 500 sx 4 1/2" Liner from 11,965 to 12,212 (2/17/1960)					
9 Pride	Taylor #5	30-025-27854	6/23/1982	760' FNL & 1930' FEL Sec 7 T-12S, R-38E Unit B	12,042	P & A 2/1989
	Csg Detail: 13 3/8 @ 346' with 360 sx Cmt to surface 8 5/8 @ 4492' with 1500 sx Cmt to surface 5 1/2 @ 12,026' with 1550 sx TOC 5400' Calc.					
10 Sinclair	Henry A. Harris #3	30-025-07189	2/14/1958	660' FNL & 1980' FEL Sec 18 T-12S, R-38E Unit B	11,972	P & A 4/78
	Csg Detail: 13 3/8 @ 303 with 375 sx 9 5/8 @ 4530 with 1700 sx 5 1/2 @ 11,972 with 150 sx					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
11 Sunray Oil Co.	G. Hall #1	30-025-07174	7/17/1957	1980 FSL & 660 FWL Sec 8 T-12S, R-38E Unit L	12,020'	P & A 12/1967
	Csg Detail:	13 3/8 @ 375 with 400 sx Cmt to surface 8 5/8 @ 4518 with 1575 sx Cmt to surface 5 1/2 @ 12,012 with 300 sx				

Pride Energy
Z. Taylor #2

51

Current

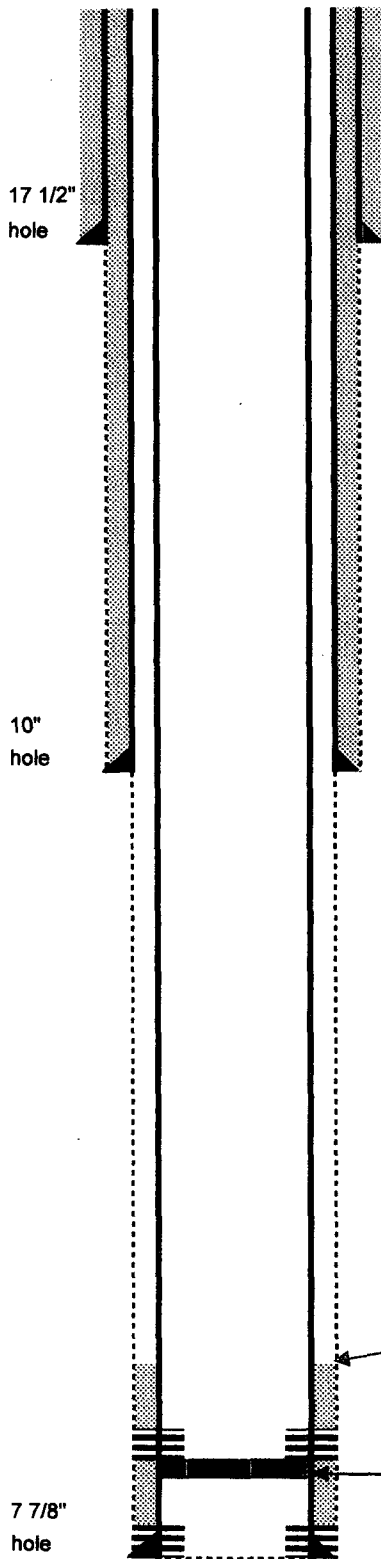
GL: 3872' KB: 3886'

1980' FNL & FEL
Unit G, Sec 7, T-12S, R-38E
Lea County, NM

API: 30-025-07161

Well Type: **Active** 8/1/05
Spud Date: 3/1/1957

Prod. Dates: Devonian 5/57-5/80
Mississippian 6/80-8/05



13 3/8" , 36# , @ 375' w/ 400 sx
TOC: surface; circ.

8 5/8" , 24# & 32# , J-55 @ 4472' w/ 1215 sx
TOC: surface; circ.

TOC: 10,575' (temp. survey)

(5/80) Perf (Miss) 11,405'-20' & 11,442'-62'; A/ 2000g; F/ 130 BOPD

(5/80) Set CIBP @ 11,525'

5 1/2" csg, 17# , 20# , & 23# , N-80, to 12,019' w/ 300 sx

TOC: 10,575' (temp. survey)

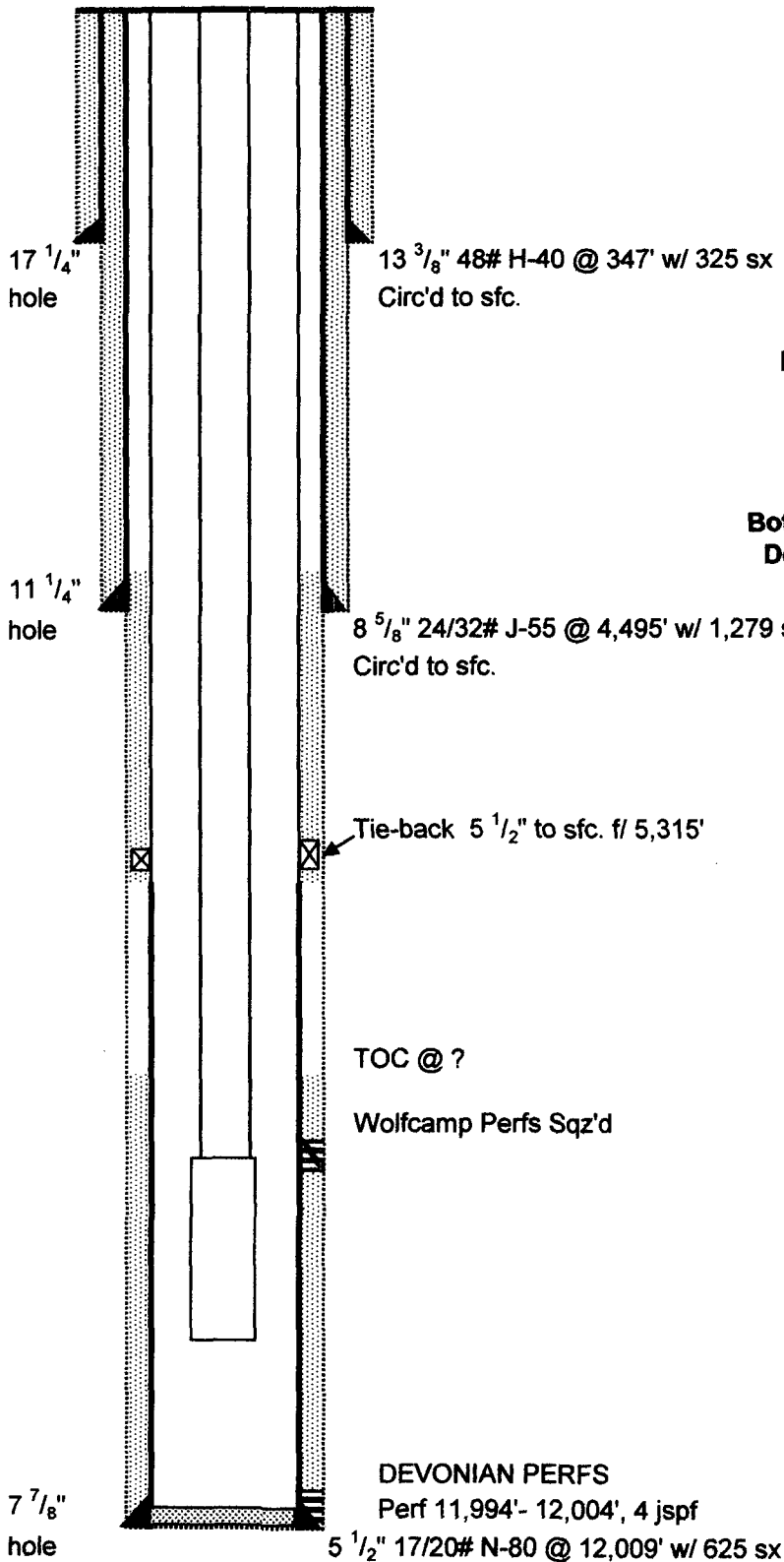
(5/57) PB 12,018'; Perf 11,984'-12,018'; F/ 1200 BOPD

TD: 12,025' (5/7/1957)

DN 1/5/2006

PROPOSED

GL: 3,872' KB: 3,886'



Cities Service

TAYLOR "B" No. 1

660' FSL & 1980' FEL

Unit O, Sec 18, T-12S, R-38E

Lea County, NM

API# 30-025-07155

Spud Date: 7/30/1957

Completion: 10/8/1957

Potential: 10/13/1957

IPF: 1,605 BO + 21 BW + 128 MCF, FTP 240 psi

25/64" chk, GOR: 120, 45° API

Well Type: Plugged (6/69)

Tbg: 32 jts 2 -7/8" L-80 PH6-1,007.91'

220 jts 2 -7/8" L-80 EUE-7,135.07'

Bottom of tbg: 8,145.23 ft

Pump: 5 - TD 3000 pumps w/ 504 stages

Motors: 2-160 HP @ 135 V - 72 amps

Cable: #2 flat Reda Lead

Date Ran:

Bottom of motor: 8,320.47 ft

Depth of Intake:

Tie-back 5 1/2" to sfc. f/ 5,315'

TOC @ ?

Wolfcamp Perfs Sqz'd

DEVONIAN PERFS

Perf 11,994'- 12,004', 4 jspf

5 1/2" 17/20# N-80 @ 12,009' w/ 625 sx

TD: 12,009' (10/12/1957)

6/13/06 JMR

Current

GL: 3870' KB: 3884'

Taylor B #2**Originally Taylor B No. 2**

660' FEL & 1980' FSL

Sec 7 (I), T-12S, R-38E

Lea County, NM

Well Type: Plugged (3-70)

Re completed 2/65

Spud Date 8/29/57

API #30-025-07156

Cmt plug @ surf
w/ 10 sx13 3/8" @ 348' w/ 325 sx
TOC: circulated to surface

Cmt plug @ 4400' w/ 35 sx

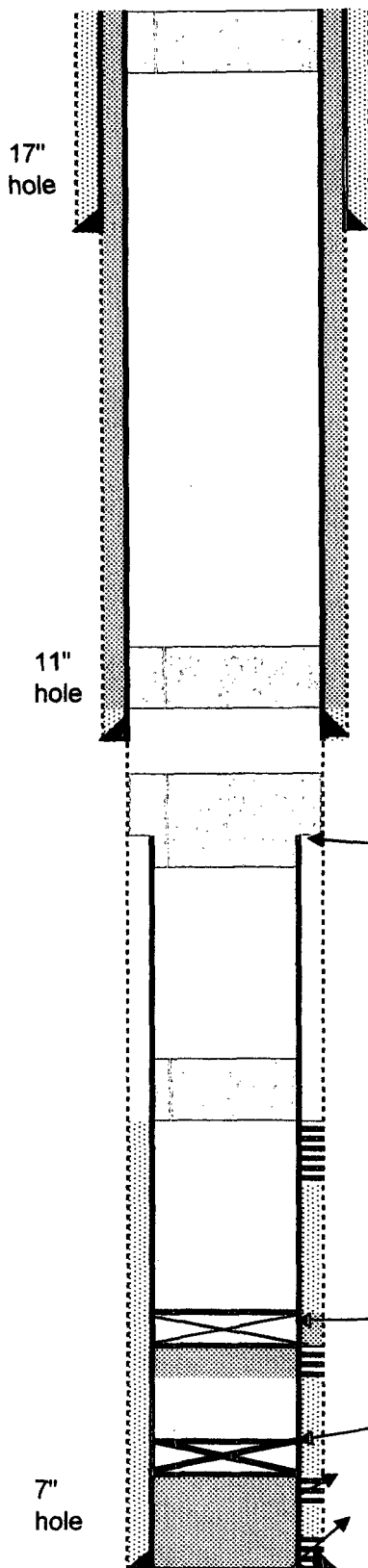
8 5/8" @ 4485' w/ 1042 sx
TOC: Circulated to Surface35 sx. Cmt plug @ 5 1/2" Csg stub @ 5,025'
5 1/2" Csg cut & pulled @ 5,025'

Cmt plug @ 9000' w/ 50 sx

Perfs 9479'- 9590'; total of 56 holes (2/65)

Set CR@10,914'. Sqzd Perfs @ 11,012'-21' w/ 50sx.
Perfs @ 11,012'-21'Set CR@11,307'. Sqzd Perfs @ 11,393'-412' w/ 50 sx.
Perfs @ 11,393'-412'
Sqzd Perfs @ 12,016'-012' w/ 50 sx.
Perfs @ 12,016'-021'5 1/2" @ 12,027' w/ 625 sx.
PBSD @ 12,018'

TD: 12,030'



Newmont No. 1

2317' FWL & 330' FSL
 Sec 7 (N), T-12S, R-38E
 Lea County, NM

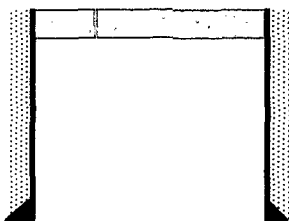
API #30-025-07159

Well Type: Plugged (1/75)

Re-entered (12/72)

Originally plugged (8/67)

GL: 3870' KB:



Cmt plug @ surf w/ 10 sx

13 3/8" @ 374' w/ 375 sx

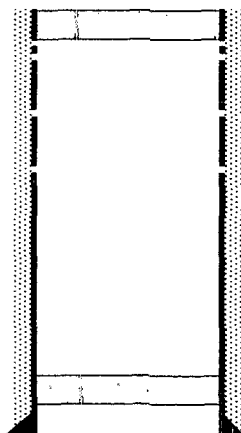
Shot 8 5/8" Csg off @ 426' & pulled

Cmt plug @ 426' w/ 100 sx

Shot 8 5/8" Csg off @ 511'

Shot 8 5/8" Csg off @ 750'

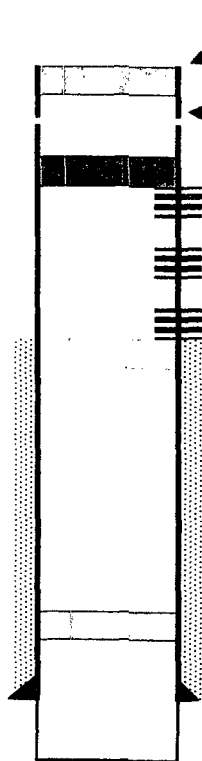
Shot 8 5/8" Csg off @ 810'



Cmt plug @ 4400' w/ 35 sx

8 5/8" @ 4600' w/ 1700 sx

TOC: surf



Shot off 5 1/2" Csg @ 7276' & pulled

Cmt plug @ 7282' w/ 50 sx

Shot off 5 1/2" Csg @ 7498'

CIBP @ 9400' w/ 35' cmt on top; (1/75)

Perf 9478'- 9483' (12/72)

Perf 9535'- 9579' (12/72)

Perf 9601'- 9613' (12/72)

Re-entered to 9648'; (12/72)

Cmt plug @ 11,233' w/ 36 sx; (8/67)

5 1/2" @ 11,994' w/ 200 sx

Perf 11,994'- 12,001 OH

TD: 12,001'
 PBTD: 9648' (12/72)

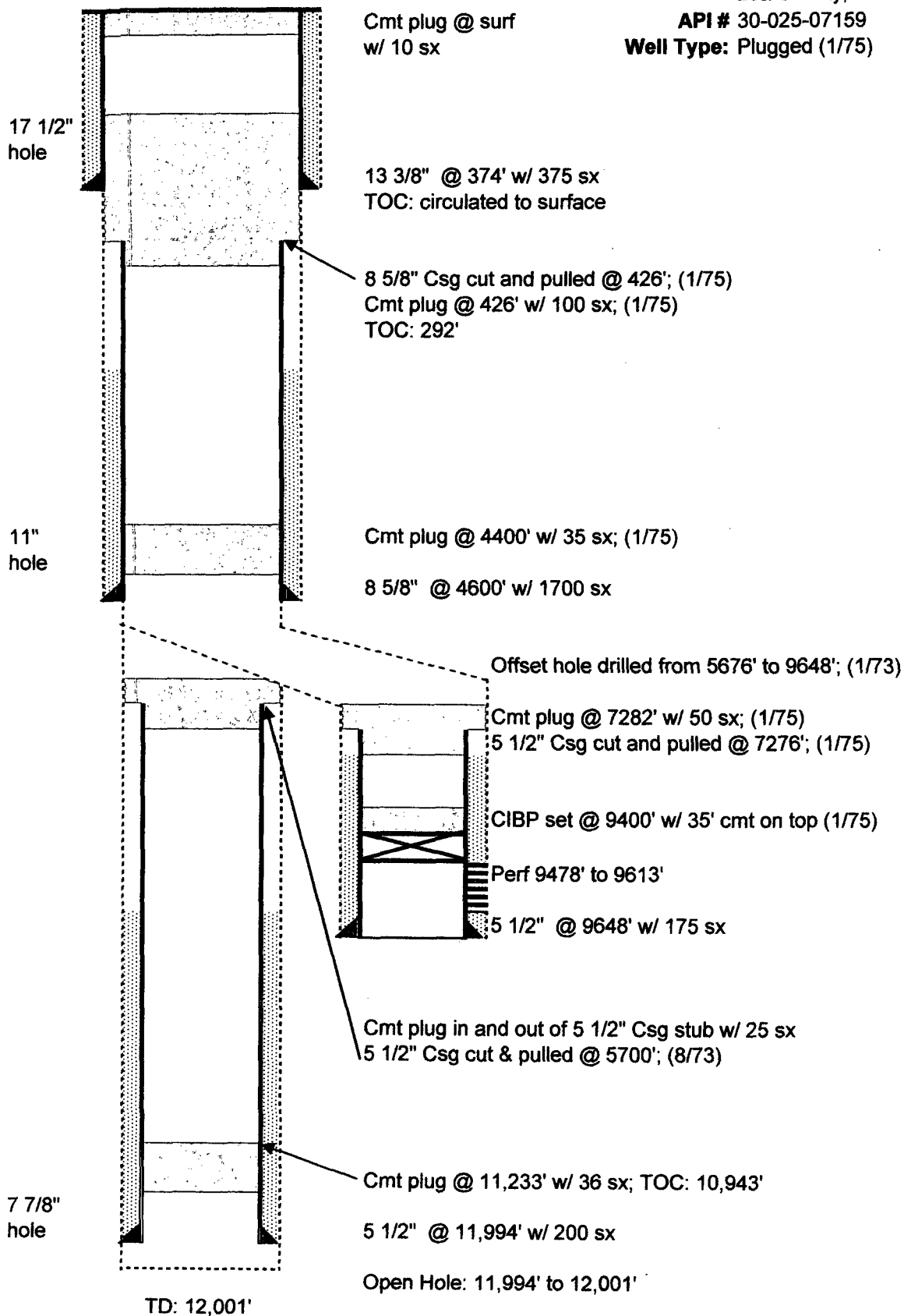
Byron Dale No. 1

330' FSL & 2317' FWL
Sec 7 (N), T-12S, R-38E
Lea County, NM

API # 30-025-07159

Well Type: Plugged (1/75)

GL: 3870' DF:



Z. Taylor No. 1

660' FNL & 1980' FEL

Unit B, Sec 7, T-12S, R-38E

Lea County, NM

API# 30-025-07160

Well Type: Plugged (2/89)

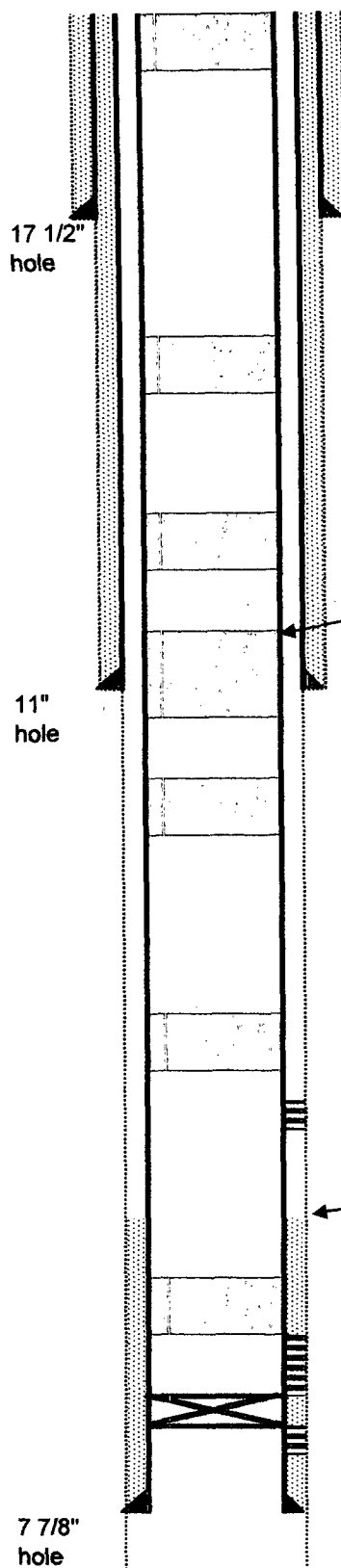
Originally drilled in Devonian (2/57)

Re-completed in WC (7/75) & then in

Miss. (7/80)

Spud Date: 12/8/1956

GL: 3873' KB:



Cmt plug @ surf w/ 10 sx

13 3/8" 36# @ 335' w/ 325 sx
TOC: Circulated to Surface

Cmt plug @ 2275' w/ 50 sx; TOC: 2099'

Cmt plug @ 3300' w/ 50 sx; TOC: tagged 3124'

Cmt plug @ 4650' w/ 35 sx; TOC: tagged 4350'

8 5/8" 24# & 32.3# @ 4493' w/ 2777 sx
TOC: Circulated to Surface

Cmt plug @ 5870' w/ 35 sx; TOC: 5649'

Cmt plug @ 9080' w/ 35 sx; TOC: 8764'

Perf 9,490'- 9494'; WC; squeezed (7/75)

TOC: 10,800' (temp survey)

Cmt plug @ 11,300' w/ 35 sx; TOC: tagged 11,170'

Perf 11,380'- 11,388'; Miss.; (7/80)

Perf 11,416'- 11,426'; Miss.; (7/80)

CIBP set @ 11,526'; (7/80)

Perf 11,970'- 11,990'; original Perfs

5 1/2" @ 12,042" w/ 300 sx

TD: 12,043'
PBTD: 12,003'

5/17/2006

Current

GL: 3868' KB:

Z Taylor No. 4

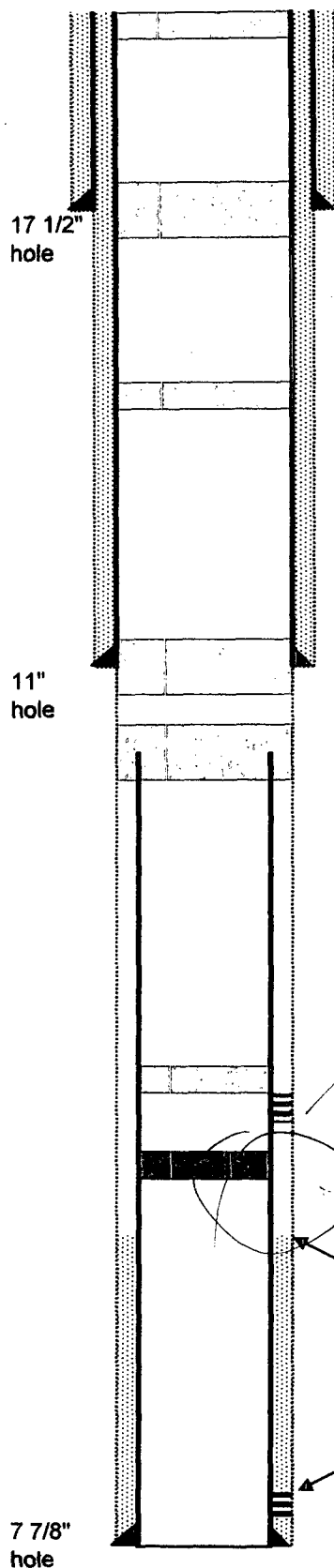
1980' FNL & 660' FEL
 Sec 7 (H), T-12S, R-38E
 Lea County, NM
 API# 30-025-07163

Spud Date: 5/20/1957

P&A 3/77

Re-entered 5/83

Well Type: Plugged (7/89)



Cmt plug @ surf
 w/ 10 sx; (7/89)

Cmt plug @ 425' w/ 35 sx; (7/89)
 13 3/8" 36# @ 375' w/ 400 sx
 TOC: Circulated to Surface

Cmt plug @ 2450' w/ 35 sx; (7/89)

8 5/8" 24# & 32# @ 4498' w/ 1396 sx
 TOC: Circulated to Surface
 Cmt Plug @ 4550' w/ 35 sx; (7/89)

5 1/2" Csg cut off @ 5100'
 Cmt plug @ 5150' w/ 35 sx; (7/89)

WC?
 Cmt plug @ 9400' w/ 25 sx (3/77)
 Perf 9,500'- 9,585'; (10/75)

CIBP @ 9630'; (10/75)

TOC: 10,020' (Temp survey)

Perf 12,008'- 12,028'

5 1/2" 17#, 20# & 23# @ 12,030' w/ 300 sx

TD: 12,030'

6/15/2006

Gladiola SWD "F" No. 7

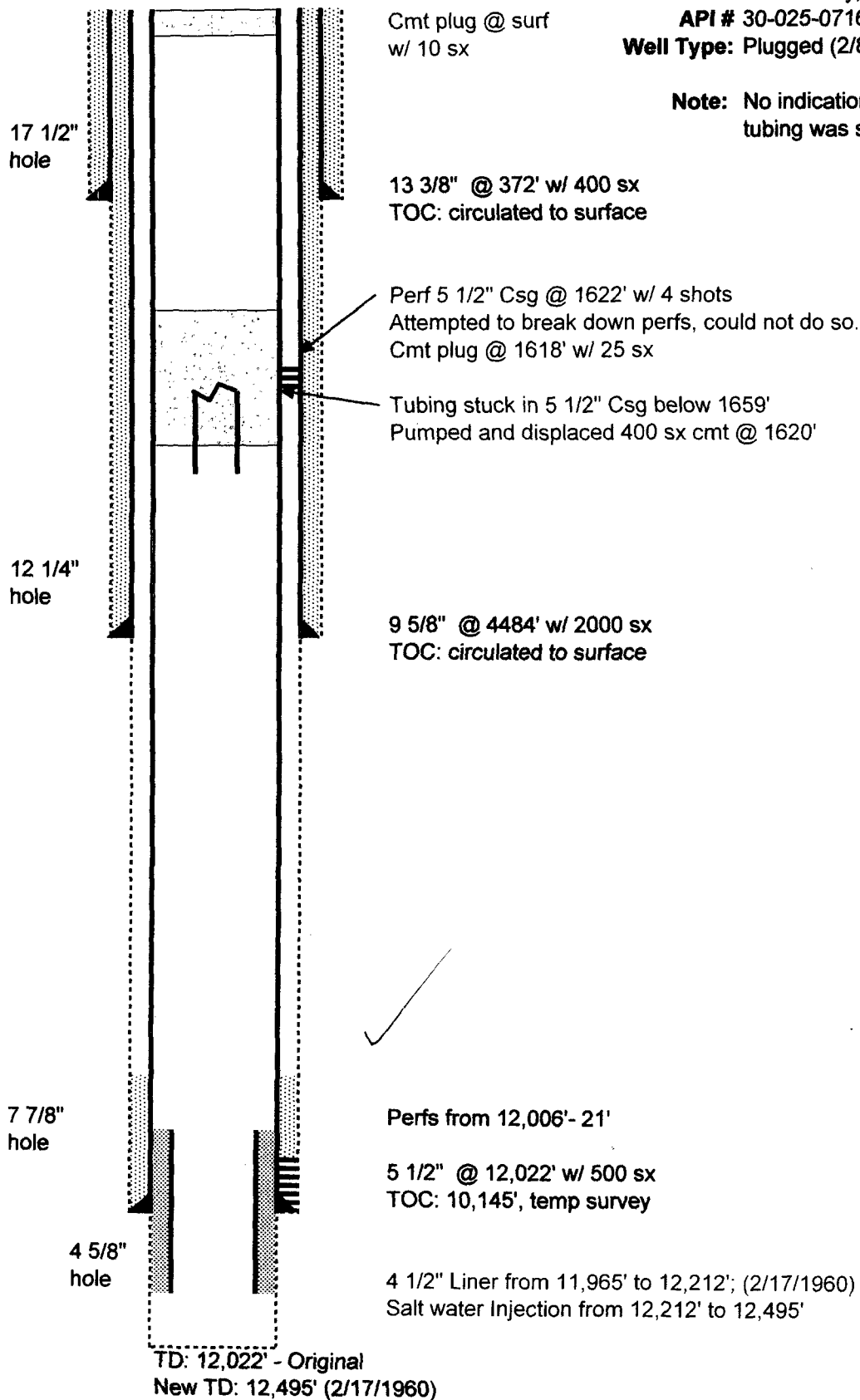
1980' FNL & 2310' FWL
Unit F, Sec 7, T-12S, R-38E
Lea County, NM

GL: KB: 3886'

API # 30-025-07165

Well Type: Plugged (2/88)

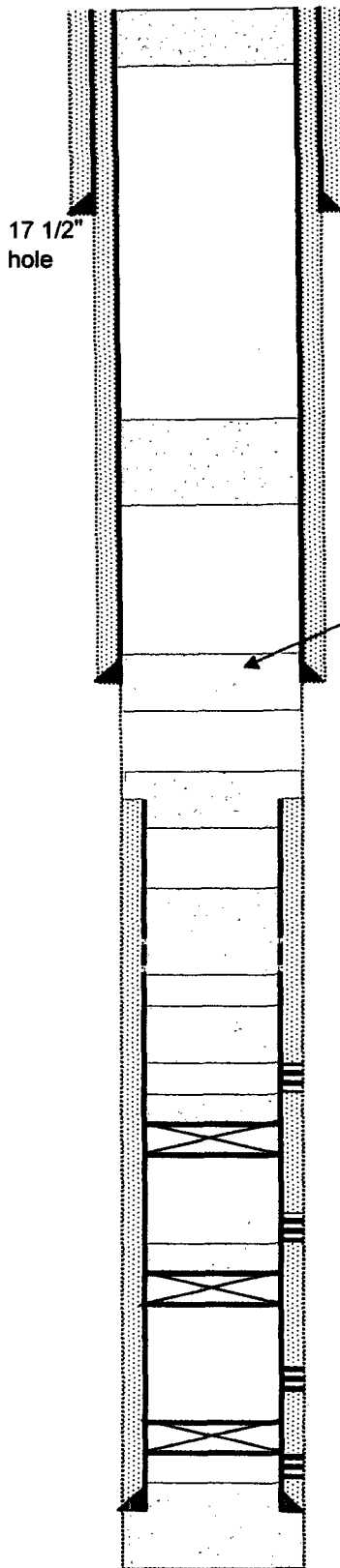
Note: No indication of how much tubing was stuck in hole.



Taylor No. 5

760' FNL & 1930' FEL
 Sec 7(B), T-12S, R-38E
 Lea County, NM
 API# 30-025-27854
Well Type: Dry Hole - Plugged (2/89)
Spud Date: 6/23/1982

DF: 3885' KB:



10 sx cmt plug @
 Surface

13 3/8" 48# @ 346' w/ 360 sx
 TOC: Circulated out Est. 60 sx cmt

Cmt plug @ 2354' w/ 35 sx, tagged @ 2254'; (2/89)

Cmt plug @ 4542' w/ 50 sx, tagged @ 4403'; (2/89)

8 5/8" 32# @ 4492' w/ 1500 sx
 TOC: Circulated out Est. 150 sx cmt

Cmt plug @ 5450' w/ 50 sx, tagged @ 5310'; (2/89)
 Cut & pulled 5 1/2" Csg @ 5400'

Cmt plug @ 6400' w/ 35 sx, tagged @ 6048'; (2/89)
 Cut 5 1/2" Csg @ 6250' but could not pull

Cmt plug @ 9450' w/ 35 sx, tagged @ 9300'; (2/89)

Perf 9484'- 94' w/ 20 holes (7/85)

CIBP @ 9660' capped w/ 2 sx cmt

Perf 10,374'- 82' w/ 9 holes (7/85)
 Unsuccessful in attempt to make producer
 CIBP @ 10,420' capped w/ 2 sx cmt

Perf 11,388'- 98' & 11,408'- 22' w/ 3 JSPF

CIBP @ 11,920'; New PBTD
 Perf 11,984'- 89' w/ 6 shots

5 1/2" 17# & 20# @ 12,026' w/ 1550 sx
 TOC: 5400' Calc

TD: 12,042'

Sinclair Oil & Gas Company

Current**Henry A. Harris No. 3**

660' FNL & 1980' FEL

Unit B, Sec 18, T-12S, R-38E

Lea County, NM

API# 30-025-07189

Well Type: Plugged (4/78)**Spud Date: 2/14/1958**

GL: 3,870'

Cmt Plug @ surface w/ 10 sx

17 1/2"
hole13 3/8" 48# @ 303' w/ 375 sx
spotted 25 sx @ bottom of 13 3/8"; top cmt @ 269'Shot off 9 5/8" csg @ 511' & pulled (4/68)
spotted 25 sx @ csg stub; top cmt @ 515'12 1/2"
holeShot off 5 1/2" csg @ 4000' & pulled (4/68)
spotted 50 sx @ csg stub; top cmt @ 3869'
9 5/8" 36# & 40# @ 4530' w/ 1700 sx7 7/8"
hole✓
set CIBP @ 11,840' w/ 2 sx (4/68)
Perf 11,954'-68'
5 1/2" 17# & 20# @ 11,972' w/ 150 sx

TD: 11,972'

JMR

Sunray Mid-Continent Oil Company

G. Hall No. 1

1980' FSL & 660' FWL

Sec 8(L), T-12S, R-38E

Lea County, NM

API#: 30-025- 07174

Well Type: Plugged (12/67)**Spud Date: 7/17/1957****Current**

GL: DF: 3880'

Cmt Plug @ surface w/ 10 sx
& marker13 3/8" 36# @ 375' w/ 400 sx
TOC: Circulated to Surface

Cmt Plug @ 4555'- 4480' w/ 25 sx; (12/67)

8 5/8" 24# & 32# @ 4518' w/ 1575 sx

TOC: Circulated to Surface

Shot off 5 1/2" csg @ 5110' & pulled (12/67)

Covered stub of 5 1/2" csg with 25 sx of cmt from 5160'- 5045'

Shot off 5 1/2" csg @ 6980', could not pull (12/67)

Shot off 5 1/2" csg @ 9870', could not pull (12/67)

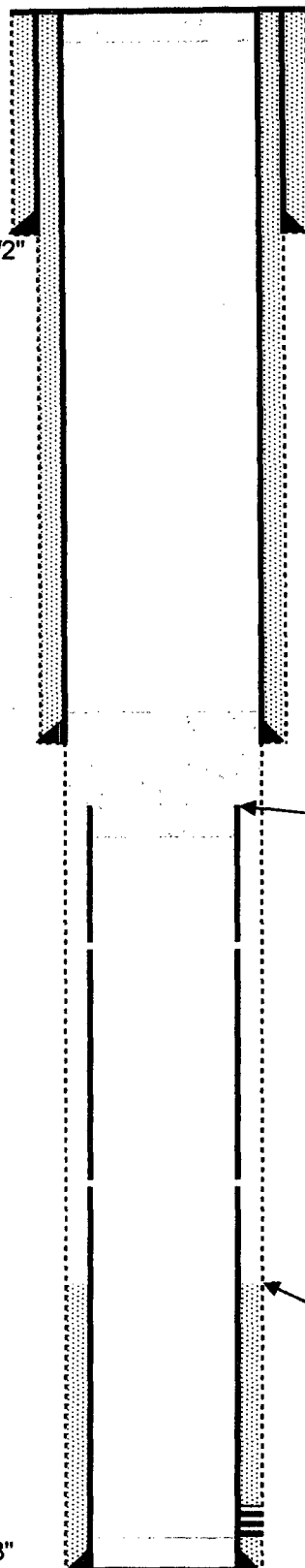
TOC: 10,338' Calc w/20% ex
✓

Perf 12,004-12,014' w/ 4 shots per foot; (9/57)

Squeezed w/ 75 sx cmt; (12/67)

5 1/2" 17# @ 12,012' w/ 300 sx

TD: 12,020' PBTD: 12,011'

17 1/2"
hole11"
hole7 7/8"
hole

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KENNETH NORRIS

Advertising Manager

of the Hobbs News-Sun, a news-
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issue(s).

Beginning with the issue dated

May 24, 2006

and ending with the issue dated

May 24, 2006

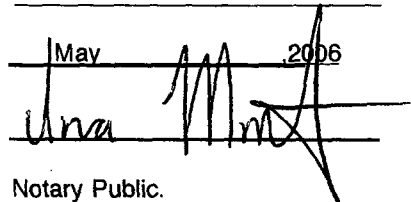


Advertising Manager

Sworn and subscribed to before

this 26th day of

May, 2006



Notary Public.

My Commission expires

February 7, 2006

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE
May 24, 2006

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-
land, TX 79701 is filing form C108 (Application for Authori-
zation to Inject) with the New Mexico Oil Conservation Divi-
sion seeking administrative approval for a salt water dispos-
al well. The proposed well, Taylor B3 SWD, is located 1980
FEL & 1980 FSL of Section 7, Township 12 South, Range
38 East of Lea County, New Mexico. Produced Devonian
water will be disposed into the Devonian formation at a
depth of 12,026' to 12,800' with a maximum pressure of
2,500 psi and a maximum rate of 20,000 BWPD. Any inter-
ested party who has an objection to this application must
give notice to the Oil Conservation Division, 1220 South
Saint Francis Street, Santa Fe, New Mexico 87505, within
fifteen (15) days of this notice. Additional information can be
obtained by contacting Conrad Turner at (432) 687-1664.
#22387

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said

67100868000

67537999

PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

June 20, 2006

Drue A Dunn
1218 Oriole Drive
Kerrville, Texas 78028

RE: C108 Notification for Taylor B #3 Well

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Taylor B3 SWD, is located 1980' FEL & 1980' FSL of Section 7, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,026' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Conrad Turner at (432) 687-1664.

Sincerely,

Conrad Turner
Platinum Exploration Inc.
550W. Texas, Suite 500
Midland, TX 79701

June 21, 2006

John & Mary Chapman Family Trust
1890 Belair Ave.
Walla Walla, WA 99362

RE: C108 Notification for Taylor B3 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed wells are located in Section 7, Township 12 South, Range 38 East;

Taylor B3 SWD, is located 1980' FEL & 1980' FSL

Produced Devonian water will be disposed into the Devonian formation at a depth of 12,026'-12,800', respectively. Expected pressures and rates are a maximum pressure of 2,500 psi with a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Conrad Turner at (432) 687-1664.

Sincerely,

Conrad Turner
Administration
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

Floyd H. Davis
22301 Hamilton Pool Road
Dripping Springs, Texas 78620

Pride Energy Company
PO Box 701950
Tulsa, OK 74170

Pogo Producing Company
PO Box 2504
Houston, Texas 77252-2504

Emil Mosbacher Oil & Gas LLC
712 Main Street, ST 2200
Houston, Texas 77002

Dorchester Mineral, L.P.
3738 Oaklawn Ave., St 300
Dallas, Texas 75219

Fairway Oil & Gas Co.
362 W. Shore Trail
Sparta, NJ 07871

Panhandle Royalty Company
5400 N.W. Grand Blvd., St 210
Oklahoma City, OK

John J Redfern, III
303 W. Wall
Midland, Texas 79701

Rosalinda Redfern Grover
303 W. Wall
Midland, Texas 79701

Roberta Redfern Garst
303 W. Wall
Midland, Texas 79701

Roy G. Barton and Opal Barton
Trust
1919 S. Turner
Hobbs, NM 88240

Flag-Redfern Oil Co.
PO Box 11050
Midland, Texas 79702

Robert Dale Evans
5401 75th Street
Lubbock, Texas 79424

Thomas Williams Evans
(Anita R. Evans, Individually and a
Administratrix of the Estate of Thomas
Williams Evans, dec's)
Route 20, Box 35
Lubbock, Texas 79423

Judy Van Gilder
5815 Duke Street
Lubbock, Texas 79424

Manon Markham McMullen
1500 Broadway, St 1212
Lubbock, Texas 79413

Roderick Allen Markham
1500 Broadway, St 1212
Lubbock, Texas 79413

Toles-Com-LTD.
PO Box 1380
Roswell, NM 88202-1300

W.R. Proctor, Executor of the Estate
of Pete Proctor, dec'd
82 San Clemente Circle
Odessa, Texas 79765

Bill J. Markham Estate Trust
PO box 21346
Mesa, AZ 85277-1346

Donald Marshall Markham and
LaDonna Rieger Markham, Trustee of
the Donald Markham Family Trust
PO Box 241
Center Pointe, Texas 78010-0241

Clarence Richard Markham and Joyce
Stanley Markham, Trustees of the Clarence
Richard Markham Family Trust
3110 38th Street
Lubbock, Texas 79413

C.B. Markham, Jr. Estate Trust
Donna Edwards, Trustee-
2512 Metzger Road SW
Albuquerque, NM 87405-6336

Albert David White, Jr.
2402 Sweetwater Country Club Dr
Apopka, Florida 32712

Jan Carol Cone Trust
1809 Tennyson
Arlington, Texas 76013

James Raymond Cone, Jr. Trust
5410 20th Street
Lubbock, Texas 79413

George M. O'Brien
PO Box 1743
Midland, Texas 79702

Clarence Richard Markham
Family Trust
3110 38th Street
Lubbock, Texas 79413

Donald Marshall Markham
Bonnie Caldwell
3534 Shell
Midland, Texas 79707

Mary Frances Antweill
5410 LedgeStone Dr.
Fort Worth, Texas 76132

Wytex Oil Company
405 Ross Avenue
Gillette, Wyoming 82716

M.W. Oil Investment Co., Inc
518 17th Street, Ste. 540
Denver, CO 80202

James Raymond Cone, Jr.
5410 20th Street
Lubbock, Texas 79411

Jan Cone Boweman
1809 Tennyson
Arlington, Texas 76013

Bud and Mary Lou Flocchini
Family Partnership
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San Jose, California 95159-6158

Ronald C. Agel
105 Countryside Road
Newton, MA 02159

Harle, Inc
22230 S W Taylors Dr.
Tualatin, Oregon 97062-7041

Richard L. Vandenberg
Suite P-300
17777 S. Harrison
Denver, Colorado 80210

Citadel Oil and Gas Corporation
PO Box 3052
Denver, Colorado 80201

Robert Eckels Family Trust
PO Box 30
Cedaredge, Colorado 81413

William M. Heiss Profit Sharing
Plan
PO Box 2951
Casper, Wyoming 82602

Louis A Oswald, III
5877 W. Asbury Place
Lakewood, Colorado 80227

Christa L. Leavell
PO Box 470
Robinson, Illinois 62454

Louis A. Oswald, III, Trust of the
Oswald Family Trust
PO Box 36157
Denver, Colorado 80236-0157

Jonathan S. Roderick and Carol
6154 West 83rd Way
Arvada, Colorado 80003

Lynn M. Baalman
4650 N. Flintwood Road
Parker, Colorado 80134

Brazos Limited Partnership
PO Box 911
Breckenridge, Texas 76424

Edge Petroleum, Inc
1301 Travis Street, Ste. 2000
Houston, Texas 77002

Kinsolving and Kinsolving Ranch
PO Box 325
Tatum, NM 88267

Jont Tyson
PO Box 3786
Midland, Texas 79702

Carolyn Cason, Independent
Executor of the Estate of Gertrude
Olinger Tyson, Dec'd
4804 Knight Place
Midland, Texas 79705

Oberholtzer Family Trust
Security State Bank and Trust and
Marjorie Oberholtzer, Co-Trustees
PO Box 29004
Kerrville, Texas 78029

Atlantic Richfield Company
200 Westlake Park Blvd.,
Rm 237 WL4
Houston, Texas 77079

J. Cleo Thompson and James Cleo
Thompson, Jr., LP
325 N. St. Paul, Ste 4300
Dallas, Texas 75201

Thelma Reese Houghton
201 Airport DE, Space 6
Farmington, NM 87401

Dorothy Green
219 W. Avenue J
Muleshoe, Texas 79347

Mozell Burkett
Route 3
Bonham, Texas 75418

Carl E. Oberholtzer, dec'd
Security State Bank and Trust
PO Box 29004
Kerrville, Texas 78029

Carl E. Oberholtzer, Jr.
10 Seaside Place
Norwalk, CT 06850

Carol ann Cantrell
5904 Sandhurst Land, 248
Dallas, Texas 75206

Sharon Kay Patrick
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Restricted Delivery Fee (Endorsement Required)		
Total Postage		
Sent To Pogo Producing Company		
PO Box 2504		
Houston, Texas 77252-2504		
PS Form 3800, June 2002 See Reverse for Instructions		

1801 1838 1897 1904 2510 2520 2550 7004

U.S. Postal ServiceTM		
CERTIFIED MAILTM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		
Sent To Emil Mosbacher Oil & Gas LLC		
712 Main Street, ST 2200		
Houston, Texas 77002		
PS Form 3800, June 2002 See Reverse for Instructions		

1801 1838 1897 1904 2510 2520 2550 7004

U.S. Postal ServiceTM		
CERTIFIED MAILTM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		
Sent To Fairway Oil & Gas Co.		
362 W. Shore Trail		
Sparta, NJ 07871		
PS Form 3800, June 2002 See Reverse for Instructions		

1801 1838 1897 1904 2510 2520 2550 7004

U.S. Postal ServiceTM		
CERTIFIED MAILTM RECEIPT		
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For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		
Sent To Dorchester Mineral, L.P.		
3738 Oaklawn Ave., St 300		
Dallas, Texas 75219		
PS Form 3800, June 2002 See Reverse for Instructions		

7004 2510 0001 1838 1924

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Post

Sent To **Robert Dale Evans**
5401 75th Street
 Street, Apt. or PO Box **Lubbock, Texas 79424**
 City, State

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1931

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Post

Sent To **Thomas Williams Evans**
(Anita R. Evans, Individually and a
Administratrix of the Estate of Thomas
Williams Evans, dec's)
 Street, Apt. or PO Box **Route 20, Box 35**
 City, State **Lubbock, Texas 79423**

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1955

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Post

Sent To **Manon Markham McMullen**
1500 Broadway, St 1212
 Street, Apt. or PO Box **Lubbock, Texas 79413**
 City, State

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1948

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Post

Sent To **Judy Van Gilder**
5815 Duke Street
 Street, Apt. or PO Box **Lubbock, Texas 79424**
 City, State

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1979

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Post

Sent To **Toles-Com-LTD.**
PO Box 1380
 Street, Apt. or PO Box **Roswell, NM 88202-1300**
 City, State

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1962

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Post

Sent To **Roderick Allen Markham**
1500 Broadway, St 1212
 Street, Apt. or PO Box **Lubbock, Texas 79413**
 City, State

PS Form

ctions

7004 2510 0001 1838 1993

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Bill J. Markham Estate Trust	
PO box 21346	
Street, Apt. No. or PO Box No. Mesa, AZ 85277-1346	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2013

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Clarence Richard Markham and Joyce Stanley Markham, Trustees of the Clarence Richard Markham Family Trust	
3110 38 th Street	
Street, Apt. No. or PO Box No. Lubbock, Texas 79413	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2037

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Albert David White, Jr.	
2402 Sweetwater Country Club Dr	
Street, Apt. No. or PO Box No. Apopka, Florida 32712	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 1996

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To W.R. Proctor, Executor of the Estate of Pete Proctor, dec'd	
82 San Clemente Circle	
Street, Apt. No. or PO Box No. Odessa, Texas 79765	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2002

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To LaDonna Rieger Markham, Trustee of the Donald Markham Family Trust	
PO Box 241	
Street, Apt. No. or PO Box No. Center Pointe, Texas 78010-0241	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2022

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To C.B. Markham, Jr. Estate Trust	
Donna Edwards, Trustee-	
2512 Metzger Road SW	
Street, Apt. No. or PO Box No. Albuquerque, NM 87405-6336	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Panhandle Royalty Company**
 5400 N.W. Grand Blvd., St 210
 Street, Apt. No. or PO Box No. Oklahoma City, OK
 City, State, Zi

PS Form 3800, June 2002 See Reverse for Instructions

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(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **John J Redfern, III**
 303 W. Wall
 Street, Apt. No. or PO Box No. Midland, Texas 79701
 City, State,

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal Service[™]
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Roberta Redfern Garst**
 303 W. Wall
 Street, Apt. No. or PO Box No. Midland, Texas 79701
 City, State,

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Rosalinda Redfern Grover**
 303 W. Wall
 Street, Apt. No. or PO Box No. Midland, Texas 79701
 City, State,

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Flag-Redfern Oil Co.**
 PO Box 11050
 Street, Apt. No. or PO Box No. Midland, Texas 79702
 City, State,

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Roy G. Barton and Opal Barton**
 Trust
 1919 S. Turner
 Street, Apt. No. or PO Box No. Hobbs, NM 88240
 City, State,

PS Form 3800, June 2002 See Reverse for Instructions

2112 1891 1000 0152 7004

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **M.W. Oil Investment Co., Inc**
1518 17th Street, Ste. 540
Denver, CO 80202

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002

5012 1891 1000 0152 7004

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Wytex Oil Company**
405 Ross Avenue
Gillette, Wyoming 82716

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002

9212 1891 1000 0152 7004

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Jan Cone Boweman**
1809 Tennyson
Arlington, Texas 76013

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002

5212 1891 1000 0152 7004

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **James Raymond Cone, Jr.**
5410 20th Street
Lubbock, Texas 79411

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

0512 1891 1000 0152 7004

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Ronalds C. Agel**
105 Countryside Road
Newton, MA 02159

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002

5412 1891 1000 0152 7004

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CERTIFIED MAIL[™] RECEIPT
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Bud and Mary Lou Flocchini**
Family Partnership
PO Box 26158
San Jose, California 95159-6158

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **James Raymond Cone, Jr. Trust**
 5410 20th Street
 Lubbock, Texas 79413
 Street, Apt. No., or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Jan Carol Cone Trust**
 1809 Tennyson
 Arlington, Texas 76013
 Street, Apt. No., or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Clarence Richard Markham**
 Family Trust
 3110 38th Street
 Lubbock, Texas 79413
 Street, Apt. No., or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **George M. O'Brien**
 PO Box 1743
 Midland, Texas 79702
 Street, Apt. No., or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Mary Frances Antweill**
 5410 Ledgestone Dr.
 Fort Worth, Texas 76132
 Street, Apt. No., or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Donald Marshall Markham**
 Bonnie Caldwell
 3534 Shell
 Midland, Texas 79707
 Street, Apt. No., or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2235

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OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Louis A. Oswald, III, Trust of the	
Oswald Family Trust	
PO Box 36157	
Denver, Colorado 80236-0157	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2254

U.S. Postal Service™	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Lynn M. Baalman	
4650 N. Flintwood Road	
Parker, Colorado 80134	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2273

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Edge Petroleum, Inc	
1301 Travis Street, Ste. 2000	
Houston, Texas 77002	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2228

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Christa L. Leavell	
PO Box 470	
Robinson, Illinois 62454	
City, State, ZIP	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2242

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	
Sent To Jonathan S. Roderick and Carol	
6154 West 83 rd Way	
Arvada, Colorado 80003	
City, State, ZIP+4	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2266

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Brazos Limited Partnership	
PO Box 911	
Breckenridge, Texas 76424	
City, State, ZIP+4	
PS Form 3800, June 2002 See Reverse for Instructions	

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To **Richard L. Vandenberg**
 Suite P-300
 17777 S. Harrison
 Denver, Colorado 80210

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Harle, Inc**
 22230 S W Taylors Dr.
 Tualatin, Oregon 97062-7041

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Pos		

Sent To **Robert Eckels Family Trust**
 PO Box 30
 Cedaredge, Colorado 81413

Street, Apt.
 or PO Box
 City, State,

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal Service[™]
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Posta		

Sent To **Citadel Oil and Gas Corporation**
 PO Box 3052
 Denver, Colorado 80201

Street, Apt. N
 or PO Box N
 City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To **Louis A Oswald, III**
 5877 W. Asbury Place
 Lakewood, Colorado 80227

Street, Apt. N
 or PO Box N
 City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To **William M. Heiss Profit Sharing Plan**
 PO Box 2951
 Casper, Wyoming 82602

Street, Apt. N
 or PO Box N
 City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage Dorothy Green

Sent To 219 W. Avenue J

Street, Apt. No., or PO Box No. Muleshoe, Texas 79347

City, State, ZIP+4

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage Thelma Reese Houghton

Sent To 201 Airport DE, Space 6

Street, Apt. No. Farmington, NM 87401

City, State, ZIP

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage & Carl E. Oberholtzer, dec'd

Sent To Security State Bank and Trust

PO Box 29004

Street, Apt. No., or PO Box No. Kerrville, Texas 78029

City, State, ZIP+4

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage Mozell Burkett

Sent To Route 3

Street, Apt. No. or PO Box No. Bonham, Texas 75418

City, State, ZIP

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage Carol ann Cantrell

Sent To 5904 Sandhurst Land, 248

Dallas, Texas 75206

Street, Apt. No. or PO Box No.

City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage Carl E. Oberholtzer, Jr.

Sent To 10 Seaside Place

Norwalk, CT 06850

Street, Apt. No. or PO Box No.

City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 2297

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OFFICIAL USE			
Postage	\$	Postmark Here	
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage		Jont Tyson	
Sent To		PO Box 3786	
Street, Apt. No., or PO Box No.		Midland, Texas 79702	
City, State, ZIP+			
PS Form 3800, June 2002		See Reverse for Instructions	

7004 2510 0001 1838 2310

U.S. Postal Service [™]		CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$	Postmark Here	
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage &		Security State Bank and Trust and	
Sent To		Marjorie Oberholtzer, Co-Trustees	
Street, Apt. No., or PO Box No.		PO Box 29004	
City, State, ZIP+		Kerrville, Texas 78029	
PS Form 3800, June 2002		See Reverse for Instructions	

7004 2510 0001 1838 2334

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OFFICIAL USE			
Postage	\$	Postmark Here	
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage		J. Cleo Thompson and James Cleo	
Sent To		Thompson, Jr., LP	
Street, Apt. No., or PO Box No.		325 N. St. Paul, Ste 4300	
City, State, ZIP+		Dallas, Texas 75201	
PS Form 3800, June 2002		See Reverse for Instructions	

7004 2510 0001 1838 2282

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OFFICIAL USE			
Postage	\$	Postmark Here	
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage		Kinsolving and Kinsolving Ranch	
Sent To		PO Box 325	
Street, Apt. No., or PO Box No.		Tatum, NM 88267	
City, State, ZIP+			
PS Form 3800, June 2002		See Reverse for Instructions	

7004 2510 0001 1838 2302

U.S. Postal Service [™]		CERTIFIED MAIL [™] RECEIPT	
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For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$	Postmark Here	
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage		Carolyn Cason, Independent	
Sent To		Executor of the Estate of Gertrude	
Street, Apt. No., or PO Box No.		Olinger Tyson, Dec'd	
City, State, ZIP+		4804 Knight Place	
		Midland, Texas 79705	
PS Form 3800, June 2002		See Reverse for Instructions	

7004 2510 0001 1838 2322

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OFFICIAL USE			
Postage	\$	Postmark Here	
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage		Atlantic Richfield Company	
Sent To		200 Westlake Park Blvd.,	
Street, Apt. No., or PO Box No.		Rm 237 WL4	
City, State, ZIP+		Houston, Texas 77079	
PS Form 3800, June 2002		See Reverse for Instructions	

7004 2510 0001 1838 2419

U.S. Postal ServiceTM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Drue A Dunn	
1218 Oriole Drive	
Kerrville, Texas 78028	
PS Form 3800, June 2002 See Reverse for Instructions	

2042 9891 1000 0152 4007

U.S. Postal ServiceTM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Sharon Kay Patrick	
249 East Harbor Circle	
Grand Junction, CO 81505	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2426

U.S. Postal ServiceTM	
CERTIFIED MAILTM RECEIPT	
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OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To <i>John & Mary Chapman Family</i>	
1890 Belaire Ave	
Walter Wala, WA 99362	
PS Form 3800, June 2002 See Reverse for Instructions	

Injection Permit Checklist

SWD Order Number 1038 Dates: Division Approved _____ District Approved _____

Information Request Letter or Email sent _____

Well Name/Num: TAYLOR "B" #3 Date Spudded: < 1957

API Num: (30-) 025-07157 County: Lea

Footages 1980 FEL/1980 FSL Sec 7 Tsp 12S Rge 38E

Operator Name: PLATINUM EXPLORATION, INC Contact GREG RASMUSSEN

Operator Address: 550 W. TEXAS, SUITE 500 MIDLAND, TX 79701

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	17 13 3/8	377'	325	Surf.
Intermediate	11 8 5/8	4486	1227	610' T.S.
Production	7" 5 1/2"	12030	625	9520 EST.
Last DV Tool				
Open Hole/Liner				
Plug Back Depth				

Diagrams Included (Y/N): Before Conversion ☒ After Conversion ☒

Checks (Y/N): Well File Reviewed ☒ ELogs in Imaging ☒

Re-ENTRY of P&A

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash			
Capitan Reef			
Cliff House, Etc:			
Formation Above	9200	W.C.	
Top Inj Interval	12026	DEV	1/28
Bottom Inj Interval	12800	DEV	
Formation Below			

2405 PSI Max. WHIP
Open Hole (Y/N) ☒ Perf. & O.H.
Deviated Hole (Y/N) _____

Fresh Water Site Exists (Y/N) ☒ Analysis Included (Y/N): ☒

Salt Water Analysis: Injection Zone (Y/N/NA) ☒ Disposal Waters (Y/N/NA) ☒ Types: DEV.

Affirmative Statement Included (Y/N): ☒ Newspaper Notice Adequate (Y/N) ☒ Well Table Adequate (Y/N) ☒

Surface Owner John & Mary Chapman FAMILY TRUST. Noticed (Y/N) ☒ Mineral Owner(s) _____

AOR Owners: MANY! Noticed (Y/N) ☒

CID/Potash/Etc Owners: _____ Noticed (Y/N) _____

AOR Num Active Wells 3 Repairs? ☒ Producing in Injection Interval in AOR ☒

AOR Num of P&A Wells 9 Repairs? ☒ Diagrams Included? ☒

Data to Generate New AOR Table

New Table Generated? (Y/N) _____

	STR	E-W Footages	N-S Footages
Wellsite	7		
Northeast			
North			
Northwest			
West			
Southwest			
South	18		
Southeast			
East	8		

Conditions of Approval:

- _____
- _____
- _____
- _____

RBDMS Updated (Y/N) _____

UIC Form Completed (Y/N) _____

This Form completed _____