Form 9-331 C f(May 163)				÷	er instruct	IPLICATE*		i, No. 42-R1425.
	UNIT	ED STATES			LGAGLEG BIC		30.029	- 22143
	DEPARTMENT			IUK		l	5. LEASE DESIGNATION	AND SERIAL NO.
		GICAL SURVE					<u>Contract # 110</u>)
APPLICATIO	N FOR PERMIT T	O DRILL, [DEEPE	N, OR PI	LUG B	ACK	6. IF INDIAN, ALLUTTEE	OR THIBE NAME
1a. TYPE OF WURK							7 5 9 10	<u> </u>
		DEEPEN [PLU	JG BAC	КП	7. UNIT AGREEMENT N	
	7.13				MULTIPI Zon e		8. FARM OF LEASE NAM	E
2. NAME OF OPERATOR	WELL XX OTHER				2084			,
Tenneco Oil	Company						9. WELL NO.	
3. ADDRESS OF OPERATOR			0000				4E	
720 South Co	olorado Blvd., D	enver, LO.	8022	L			10. FIELD AND POOL, O	E WILDCAT
At surface	Report location clearly and	In accordance wh		care requirement			Basin Dakota 11. sec., T., B., M., OB J	
) ^{950' FNL, 10}							AND SUBVET OF AN	
* At proposed prod. 20	D¢						Sec. 19, T2	6N, R5W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	LEST TOWN OR POS	T OFFICI	F •	· · · · ·		12. COUNTY OR PARISE	13. STATE
	North/Northeast d	of Counselo	r, NM				Rio Arriba	N.M.
15. DISTANCE FROM PROP LOCATION TO NEARES	3 T			. OF ACRES IN	LEASE		OF ACRES ASSIGNED HIB WELL	
PROPERTY OR LEASE (Also to Dearest dr)	LINE, FT. lg. unit line, if any)		1	558.36	<u> </u>		9.16	
18. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TH	DAILLING, COMPLETED,			500		1	ET OR CABLE TOOLS	' a 'y
	hether DF, RT, GR, etc.)		<u> </u>			l Rota	TY 22. APPROX. DATE WO	RE WILL STARTS
6555 GR	······································						A.S.A.P.	
23.	F	ROPOSED CASH	NG ANI	CEMENTING	PROGRA	M N	1 4.3.4.1 .	
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING D	EPTH	1	QUANTITY OF CEME	
12 ¹ / ₁	8 5/8" New	24# K-55		+ 350'		Circ	ulate to Surfa	
7 7/8"	4 1/2" New	10.5# - 1	1.6#	±7500*		Circu	late to surfac	e in two stage
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··· No abnorm	al temperatures,	oressures	. or	aeologic	hazaro	is are	expected	
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The gas i	s dedicated			•				
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IN ABOVE SPACE DESCRIB zone. If proposal is to	E FROPOSED PROGRAM : If drill or deepen directions	proposal is to dee ally, give pertinen	pen or j t data o	plug back, give	data on p ocations a:	resent pro-	ductive zone and proposed and true vertical dent	tă uew productive
preventer program, if an 24.				······				
n. Dill							·	
SIGNED M Free	A Talem	an Ti	TLE -5	taff Prod	uction	Analy	st DATE Decem	ber 27, 1979
(This space for Fed	eral or State office use)							······································
PERMIT NO.))			AFPROVAL DATE	-			
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APPROVED BY	no tra	TI	rLE				DATE	
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151	· . ·	"Dee Instru	ICTIONS	On Reverse	2106		DURANGO, CO	LO.
the Jun								

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2068 SANTA FE, NEW MEXICO 87501

LNERGY MID MINERALS LIFE ARTIMENT

,			All distance	s must be fre	in the cuter t	wardweirs ef	the Section.		
Cycrator					Lease				Well No.
TENNECO	опс	OMPA NY			JICAR	ILLA "A"			4-E
Unit Letter	Sect		Township		Range		County		
D	1	.9	26N		5%	ſ		o Arriba	
D Actual Footage L			201			· · · · · · · · · · · · · · · · · · ·	1	O MILING	·
			North		1075			West	
950				line and		fee	et from the	webu	line
Ground Level Ele	v.	Producing For	rmation		Pool	the Delay	_		Dedicated Acreage:
6555		Dakota		<u></u>	Bas	sin Dakot	.a		319.16 - Acres
1 Outline	the ac	reage dedica	ited to the	subject w	ell by colo	red pencil d	or hachure	marks on t	he plat below.
2. If more	than o	ne lease is		-			_		thereof (both as to working
interest	and ro	yalty).							
3. If more t	han on	e lease of d	lifferent own	nership is	dedicated	to the well,	have the i	nterests o	f all owners been consoli-
dated by	comm	initization,	unitization,	force-pooli	ing. etc?	a.			
				-					
Yes		No If a	nswer is "y	es," type o	of consolid	ation			
			-	- •					
If answe	r is "I	no," list the	owners and	tract desc	riptions w	hich have a	ctually bee	en consolid	lated. (Use reverse side of
this form			-		•				······································
			ed to the w	ell until al	l interests	have been	consolidat	ed (by cor	nmunitization, unitization,
									n approved by the Commis-
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sion.							<u> </u>		
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3	<u>9</u>	1	Į		1		1	tained h	erein is true and complete to the
		1	1		1			best of i	ny knowledge ai)d belief.
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		_							. L. Freeman
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	CON	rkact #110) 📕		1			Position	
	210	I A Damag	2	•	I			Tennec	o Oil Company
	313	.16 Acres			1		1	Company	
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	TEN	veco 4	ſ	19	1		211 I A	AN hereb	y certify that the well location
		1			1	_ / 4	1441	As own o	n this plat was plotted from field
	CON	oço z		-	i		~~~~	400.	f actual surveys made by me or
		0			1	- F	EB221	under m	y supervision, and that the same
			E E		1		~~~ ~ /	80 is frue	and correct to the best of my
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0 330 660	-90	1320 1650 19	80 2310 264	0 200	0 1500	1000	500 0	3950	FRAME STREAM

Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE Contract #10 110 DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME Jicarilla A gas well 1. oil well ٢ other 9. WELL NO. 4 E 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Tenneco 0il Company 3. ADDRESS OF OPERATOR Basin Dakota P.O. Box 3249, Englewood, CO 80155 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 19; T26N; R5W below.) 950' FNL, 1075' FWL "D" AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Rio Arriba New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 41 ° 2 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6555' gr. **REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE FTE REPAIR WELL Report results of multiple completion or zone PULL OR ALTER CASING change on I orm 9-330.) MULTIPLE COMPLETE 1883 **CHANGE ZONES** U. S. GEOLOGICAL SURVEY ABANDON* FARMINGTON, N. M. (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6/80

Spudded 12-1/4" hole 7:00 P.M. 10/4/80. Drill to 362'. Ran 8 jts. 9-5/8" 36# csg. Set @ 354'. Cmt. w/250 sks CL-B w/2% CACL₂. Circ cmt. to surface. Reduced hole to 7-7/8" continued drilling.

			OIL SOT. 3
Subsurface Safety Valve: Manu. and Typ	e		Set @
18. I hereby certify that the foregoing is SIGNED Unity	This space for Federal or S		10/17/80
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	· · · · · · · · · · · · · · · · · · ·
	NMOCO		
Bu)	*See Instructions on Re	everse Side	

	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract #110
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	
1 oil man u	B. FARM OR LEASE NAME Jicarilla A
1. oil gas well well d other	9. WELL NO.
2. NAME OF OPERATOR	<u>4E</u>
Tenneco Oil Company 3. ADDRESS OF OPERATOR	_ 10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) At surface: 950' FNL 1075' FWL "D"	Sec. 19, T26N, R5W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6555' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 2 FRACTURE TREAT 2 SHOOT OR ACIDIZE 2 REPAIR WELL 2 PULL OR ALTER CASING 2 MULTIPLE COMPLETE 2 CHANGE ZONES 2	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON*	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
ABANDON*	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite. ta
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL ₂ . Set slips & c	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite. ta
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL ₂ . Set slips & c	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite, ta- ut off csg. Release rig 10/21/80.
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL ₂ . Set slips & c TOC @ 1200'. Subsurface Safety Valve: Manu. and Type	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite. ta
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL ₂ . Set slips & c TOC @ 1200'. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Asst Div. Adm	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite, ta ut off csg. Release rig 10/21/80. Set @Ft.
ABANDON* Image: Content of the starting and proposed work. If well is including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL2. Set slips & c TOC @ 1200'. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed Signed Image: Asst Div Adm	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite, ta- ut off csg. Release rig 10/21/80. Set @Ft. <u>Mgr11/4/80</u>
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL ₂ . Set slips & c TOC @ 1200'. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the forsgoing is true and correct signed Asst Div Adm (This space for Federal or State of the state	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite, ta- ut off csg. Release rig 10/21/80. Set @Ft. <u>Mgr</u>
ABANDON* Image: Content of the starting and proposed work. If well is including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL2. Set slips & c TOC @ 1200'. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed Signed Image: Asst Div Adm	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite, ta- ut off csg. Release rig 10/21/80. Set @Ft. <u>Mgr11/4/80</u>
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/21/80 RU and run 12 jts. 4-1/2" 11.6# & sx B-J Lite, tail in w/150 sx CL-B w/2% CACL DV tool 4 hrs. Circ. 4 bbls. on 1st stage. in w/50 sx. CL-B w/2% CACL ₂ . Set slips & c TOC @ 1200'. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foragoing is true and correct signed Signed Signed Title APPROVED BY TITLE TITLE TITLE	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite, ta- ut off csg. Release rig 10/21/80. Set @Ft. <u>Mgr</u>
ABANDON*	166 jts. 10.5# csg. Cmt 1st stage w/ 2. Float OK. Drop bomb. Circ. thru Cmt 2nd stage w/440 sx B-J Lite, ta- ut off csg. Release rig 10/21/80. Set @Ft. <u>Mgr</u>

Form 8-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE Contract #110
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposels to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposels.)	8. FARM OR LEASE NAME
1. oil Sas IX other	Jicarilla A
	9. WELL NO. 4E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco 3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 19, T26N, R5W
AT SURFACE: 950' FNL 1075' FWL "D" AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF. KDB, AND WD) 6555' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/20/80

Squeezed below cmt. retainer w/150sx CL-B neat, 6½# Gilsomite, and 2% CACL2. Obtained running squeeze. PT to 3500 PSI w/75sx gone, 1000 PSI on BS. Pulled out of retainer. Reversed out remaining cmt. started to pull tbg. when csg. collapsed on top of retainer. RIH w/ jet cutter. Cut tbg. off @7475' causing loss of bottom set of perfs. Ran guage ring to 7461', Casing collapsed below that point. PT csg. to 3500 PSI. Held ok. RIH w/tbg. spotted 500 gals 7½% HCL across perfs. POOH w/tbg. Perf'd Dakota (2 JSPF) as Follows: 7213-20', 7223-48', 7252-56', 7259-61', 7266-68', 7323-24', 7326-27', 7352-67', 7388-89', 7400-01', 7432-42', 7446-50', 7454-55',

Subsurface Serety Valve: Manu. and Type			Set @	Ft.
18. I hereby pertify that the foregoing is to seamen 14 14 100		Adm Mgr. DATE 1	2/1/80	
	(This space for Federal)	or State office use)		
CONDITIONS OF APPROVAL IF ANTITU	TITLE	DATE	•	
DEC 1 2 1980		NMOCC		
BY BEAMINGTON DISTRICT	*Bee Instructions of	n Neveres Side		

Form 9-331 Dec. 1973		Approved. 1 Burseu No. 42-R1424				
UNITED STATES	5. LEASE Contract #110					
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME				
Do not use this form for proposals to drill or to deepen or plug back to a different secretir. Use Form 5-331-C for each proposals.)	8. FARM OR LEASE NAM Jicarilla A.	E				
well L well K other	9. WELL NO. 4E					
2. NAME OF OPERATOR Tenneco	10. FIELD OR WILDCAT N	AME				
 ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	<u>Sec. 19, T26N</u> ,	R5W				
AT SURFACE: 950' FNL 1075' FWL "D"	12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico				
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.	NEW MEXICO				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW 6555' gr.	DF; KDB, AND WD)				
REPAIR WELL	(NOTE: Report results of m change on Form 9-	-330.)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly strincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 11/18/80 MIRUSU, NDWH, NUBOP. Tallyed tbg. R Tagged cmt on top of DV tool @ 7304', Drille Tagged cmt on top float collar @ 7422'. Dril	directionally drilled, give suf ant to this work.)* IH w/tbg., bit sub d cmt & tool. RIH w	and 3 7/8" bit				
11/19/80 Drilled thru FC. No cmt in shoe jt. Would not hold. Took 3 BPM @ 1500 PSI. POOH retainer and set @ 7505'.	Circ'd clean. PT w/tbg. RIH w/4½" H	csg. to 1500 PS Halliburton cmt				
Subsurface Safety Valve: Manu. and Type	Se	t @ Ft.				
18. I hereby certify that the foregoing is true and correct	n Mgr PATE 12/2/88	(TEND)				
(This space for Federal or State	<u>k</u>					
	DATE	056271200				
CONDITIONS OF APPROVAL IF ANY:		NE CON				

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Ferm 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract #110
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil ges 🕅	Jicarilla A
1. oil gas 👸 well well other	9. WELL NO.
2. NAME OF OPERATOR	4E
Tenneco	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249 Englewood, Colorado 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T26N, R5W
AT SURFACE: 950' FNL 1075' FWL "D"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6555' gr
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF; TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zoni change on Form 9–330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/80 Break down Dakota zone. Rate: 35 BPM @ 2500 PSI. Ball off complete. Frac'd Dakota w/140,000 gals 30# X-L gel, 120,000# 20/40 sand, 50,000# 10/20 sand. Rate: 64 BPM @ 3200 PSI. ISIP: 1500 PSI. 15 mins SIP: 1200 PSI. Acidized Dakota w/3220 gals of 15% HCL & 222 balls preceding frac. job. RIH w/2-3/8" tbg. SN, and pump out plug. Tagged sand fill @ 7235'. Clean out to PBTD w/foam. Pulled up and landed tbg @ 7213'. NDBOP, NUWH. Kicked well around w N₂. Left flowing. RDMOSU.

Subsurface Safety Valve: Manu. and 1	WDe	Set @	Ft.
18. I hereby certify that the foregoing			
SIGNED Cally Man	Pinne A-st. Div	V. ADm. Mgibate December 9, 1980	
	(This space for Federal or	r State office uso)	-
APPROVED BY CONENTIONS OF APPROVAL IF ANT		DATE	
DEC 1 0 1980			
BREAD GIDE DICHINGT	*See Instructions on	Neverse Side	

Penthouse 720 South Colorado Blvd Denver, Colorado 80222 (303) 758-7130



TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

DEPTH : INCLINATION

DEPTH INCLINATION

CON. CO DIST. 3

362	1 ⁰
844	3/4 ⁰
1410	1 ⁰
2398	20
2647	1 ² 0
3082	1 ⁰
3499	14 ⁰
4007	14 ⁰
4262	120
4558	140
5080	150
5423	10
5949	140
6489	140
6971	10
7144	2 ⁰
7430	20
7515	1-3/4 ⁰

AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation

details														Jicarill	a A-41	Ξ
950'FNL]	L075"	FWL	Sec.	19 1	r26n	BBW I	Rio	Arriba, Signed	New	Mexico	h.	Ta]]:	<u> </u>		
								1	lgent	for	Tenne	co Oil	Com	pany	-	

THE STATE OF COLORADO) CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared, <u>Arley Patkine</u>, known to me to be an Agent for Tenneco Oil Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that <u>he</u> has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and State, this

Naclette Hanagan

My Commission Expires: June at 1981

						•				,		
Form 9-330 (Rev. 5-68)				~~ • •		SUBMI	ם אד ח	UPLICAT		_		2 2 2 4 2
	DEPART							(See otl structio	ber in-	Bı	ndget E	Bureau No. 42-R355.5.
. •		• • • - •	OGICA				.	reverse		Contract	#1]	
WELL CON	APLETION	OR	RECON	APLETI	ON R	EPORT /	AND	LOG	*	6. IF INDIAN,	ALLOI	TTEE OR TRIBE NAME
1a. TYPE OF WELL	A: OIL WEL	. 🗆	GAS WELL	DB	u 🗌 0)ther				7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP	VORK DEEL	r- □	PLUG BACK] DIFF)ther			.	S. FARM OR 1	EASE	NAME
2. NAME OF OPERATO										Jicarill	a A	
Ten	neco Oil C	ompa	ny							9. WELL NO.		
Box 3249	Englewood									4E 10. FIELD ANI	POOL	L, OR WILDCAT
4. LOCATION OF WEL	L (Report locatio 50' FNL 1				with any	State requir	ements)	•)	Basin Da	kot	a Dr Block and Scrvey
At top prod. inte			10013 1	•						Gec 19 7		
At total depth												
				14. PE	RMIT NO		DATE 18			12. COUNTY C	R	13. STATE
15. DATE SPUDDED	16. DATE T.D. B	LACHED	1 17. DATE	COMPL.	Ready to	prod.) 10		YP. 11. 11		Rio Arri		New Mexico
10/4/80	10/18/8	0		12/5/8	0		655	55'				
20. TOTAL DEPTH. MD 4	TVD 21. PLU	, васк 746	Т.D., MD & 1	rvd 22	HOW MA	IPLE COMPL.		23. INTER DBILL	ED BY	BOTARY TOOL	18, ,	CABLE TOOLS
24. PRODUCING INTER	VAL(8), OF THIS	COMPLI	TION-TOP,	BOTTOM,	NAME (M	D AND TVD)*				<u> </u>	2	5. WAS DIRECTIONAL SURVEY MADE
7213 - 74	55' Dakota	L .										NO
26. TYPE ELECTRIC A	ND OTHER LOGS	RCN								1	27. 🛪	AS WELL COBED
and the second se	IND/GR. C	FND									جور الم	NO
23. CASING SIZE	WEIGHT, LB./	FT.	CASI			ert all string E BIZE	s set in 1		ENTING	RECORD	6	AMOUNT PULLED
9-5/8"	36#		354'		124					28 CACLZ		
4 ¹ 2"	11.5, 10	.6#	7515'	<u> </u>	7	/8"				x B-J Lit x B-J Lit		<u>50 sx CL-B</u>
					<u> </u>		2.110	304 4		TOF (
29. BIZE	TOP (MD)		RECORD	SACKS C	MENT*	SCREEN (M		30. 812E		UBING REC		PACEER SET (MD)
								2-3/8		7213'		· · · · · ·
31. PERFORATION BEC			number)			82.	ACIE	D. SHOT.	FRACT	URE, CEMEN	Ť 80Ť	IEEZE ETC
7213-20 7223-48	+		7388-8 7400-0		454-55	DEPTH IN						WATEBIAL USED
7252-56		-	7432-4	- 2	JSPF	7213-	7455					CL,3220 gal 15%
7259-61	7352-6	7'	7446-5	50 ' 7	2' 148	-holes-				<u>\$ 222 ba</u> 120,000		<u>40,000 gal</u> 30#XI 0/ 40 sd 50,000#
33.*	· · · · · · · · · · · · · · · · · · ·					TICON				20/sand		
DATE FIRST PRODUCTS	ION PROD	OCTION	METHOD (lowing, g		UCTION	and typ	e of pum	(p)		STATI	us (Producing or
12/15/8	O HOURS TESTED		wing	PROD'	N. FOR	OIL-BBL.		GAS-MC			<u>it-i</u>	
12/5/80			3/4"		PERIOD		Í	0=19			.	GAS-OIL RATIO
FLOW, TURING PRESS.	CASING PRESSU	24	LCULATED	01L	BBL.	GA8-		<u> </u>	WATER-	-BBL.	OIL	GRAVITY-API (CORR.)
130 PSI 34. DISPOSITION OF G.			ented, etc.)			AOF	=2148	3		TEST WITNE	SSED	BT
Sold 35. LIST OF ATTACHI	4 T 10 T G	·	···· = <u>·-</u>					·····		<u> </u>		
Electri	c logs for	ward	ed by S attached in	Schlum formation	benger a is comp	lete and corr	rect as	determine	d from	all available	C.D.T.	ED FOR RECORD
SIGNED	July		Vatt			st Div.						12/29/80
					•					DAT	JAN	
	(26)	e instr	uctions ai	na Spac	es for A	dditional	Vata c	on Reve	rse Sid		FARM	NETO: USI-PICT
					NM	ACCC				PY		

Submit 5 Copies Appropriate District Office	
Appropriate District Office DISTRICT I P.O. Box 1980, Hubbs, NM	88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III IOLU Rio Brazas Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	тот	RANS	PORT OIL	AND NAT	URAL GA				
Operator Amongo Broduction Comp						Well A			. –
Amoco Production Compa	any			·		[3003	22292		
1670 Broadway, P. O.	Box 800, De	aver,	Colorad	802 01					
Reason(s) for Filing (Check proper box)					t (Please expla	in)			
New Well	Chang	se in Tran							
Recompletion	Oil								
Change in Operator	Casinghead Gas					- · <u>-</u> · · · - · · ·			
If change of operator give name	neco Oil E	<u>& P, (</u>	6162 S.	Willow,	Englewood	d, Color	<u>ado 80</u>	155	
IL DESCRIPTION OF WELL	AND LEASE							· · · · ·	
Lease Name			Name, Includi	-					ise No.
JICARILLA A	4E	BAS	IN (DAKO	TA)		FEDE	RAL	90001	.10
Location Unit Letter	. 950	Feel	From The FN	L Line	and 1075	Fe	et From The	FWL	Line
Section 19 Townshi			se ^{5₩}		1PM.	RIO A	•		County
			NEX BLATTER						
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		OIL A			e address to wh	ich approved	copy of this l	orm is to be see	u)
CONOCO	L		UX_I		X 1429,				-
Name of Authonized Transporter of Casin] or D	bry Gas [X]	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be set	
NORTHWEST PIPELINE COR	محصصية وجاف مجمد مارا مراجات				X 8900,			UT 841	08-0899
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp	⊾ [Rge.]	le gas actually	connected?	When	7		
If this production is commingled with that	from any other leas	e or pool,	give comming	ing order num	xer:				
IV. COMPLETION DATA				· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dif Res'v
Date Spadded	Date Compl. Rea	dy to Prod	ı	Total Depth	l <u> </u>	l	P.B.T.D.	I	l
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Format	ion	Top Oil/Gas	Pay		Tubing Dep		
		_							
Perforations	-						Depth Casi	ng Shoe	
				CENACHT	C PECOR	<u> </u>	<u> </u>		
HOLE SIZE	CASING		<u>SING AND</u> G SIZE	CEMENT	DEPTH SET		· · · · · · · · · · · · · · · · · · ·	SACKS CEM	ENT
	-								
	1								
l V Triticity is a trata bias is as a fill	T FOR ALL		e	l]		
V. TEST DATA AND REQUE OIL WELL (Test must be after 1				the equal in a	exceed too off	amable for th	is denth as he	for full 24 have	7 8 1
Date First New Oil Run To Tank	Date of Test				ethod (Flow, p			<u>ja ja i i i i i i i i i i i i i i i i i </u>	
Length of Test				Casing Press			Choke Size		· · · · ·
ivenPetri tra	Tubing Pressure			Cannig Ficss			Circle 312	,	
Actual Prod. During Test	Oil - Ubls.			Water - Bbls	· · · · · · · · · · · · · · · · · · ·		Gas- MCF		
L	.l			<u> </u>			J		
GAS WELL						<u> </u>			
Actual Prod. Test - MCI/D	Length of Test			Bols. Conder	mate/AIMCF		Gravity of	Condensate	
Sesting Method (pitor, back pr.)	Tubing Pressure	(Shut-in)		Casing Piess	ure (Shut-in)	4 _4	Chuke Sid		·
VI. OPERATOR CERTIFIC	ATE OF CO	MPLL	ANCE	lr			1		
I hereby certify that the rules and regular Division have been complied with and	lations of the Oil Co	onscrvatio	9			NSERV	ATION	DIVISIO	NC
is true and complete to the best of my				Date	Approve	d	MAV 0.0	1000	
1-1	nt-					····	MAY08	5147634	
Signature	your			By_		3) a	2	
J. L. Hampton	r. Staff Ad	lmin.	Suprv	-, -					
Finited Name Janaury 16, 1989		Tal 3-830	e È	Title		SUPERV	ISION D	ISTRICT	# 3
Date 1969	30	Telephor							
				.tl					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	ctions of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088	or large
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION	
I. TO TRANSPORT OIL AND NATURAL GAS	
AMOCO PRODUCTION COMPANY 300392229200	
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for filing (Check proper box) New Well Change in Transporter of:	
Recompletion Image in Operator Change in Operator Image in Operator	
If change of operator give name and address of previous operator	
II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease	e No.
JICARILLA A 4E BASIN DAKOTA (PRORATED GAS) Sume Protection free	
Location D 950 Full Line and 1075 Feel From The FWL	Line
Section 19 26N Range 5W NMPM, RIO ARRIBA	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	•
Name of Authorized Transporter of Oil Or Coodensate Address (Give address to which approved copy of this form is to be sens) MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM	87401
Name of Authorized Transporter of Categories Gas or Dry Gas Address (Give address to which approved copy of this form is to be seen)	,
EL PASO NATURAL GAS COMPANY // W FICTIN CUP: P.O. ROX 1692 EL PASO TX 79978 If well produces oil of liquide, Unit Suc. Try. Res. Is gas actually connected? When 7 ive bucklos of Lanks.	
If this production is commingled with that from any other lease or pool, give commingling order sumber:	
	Diff Res'
Designate Type of Convilction - (X) Dese Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	Ĺ]
TUBING, CASING AND CEME DINGRACION V	NT
AUG2 3 1990	······································
OIL CON. DIV.	
V. TEST DATA AND REQUEST FOR ALLOWABLE \DIST. 3	
OIL WELL (Tast must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours Dute First New Oil Run To Taak Dute of Test Producing Method (Flow, pump, gas lift, etc.)	<u>. </u>
Length of Test Tubing Pressure Casing Pressure Choke Size	
Actual Prod. During Tess Oil - Bbla. Gas-MCP	
GAS WELL Actual Inul Test - MCIVD Length of Test Bbls. Condensate/MbMCF Gravity of Condensate Gravity of Condensate]
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I broky settify that the notes and resultations of the Oil Conservation OIL CONSERVATION DIVISIO	
I hereby certify that the rules and regulations of the Oil Conservations Division have been complete to the best of my knowledge and belief. Date Approved	••
D.H. Maly 3: 4) And	
Supervisor Supervisor Printed Name Title	# 3
July 5, 1990 303-830-4280 Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION			
SANTA FE		DISERVATION COMMISSION	Form C-104 Supersedes Old C-106 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	
LAND OFFICE	_		-
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		••••••••••••••••••••••••••••••••••••••	
Tenneco Oil Company			······································
P.O. Box 3249 Englewo	ood, Colorado 80155		
Reason(s) for filing (Check proper box) New Wall	Change in Transporter of:	Other (Please explain)	
Recompletion			
Change in Ownership	Casinghead Gas Conden	sate	· · · · · · · · · · · · · · · · · · ·
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE	_	-
Lease Name	Well No. Pool Name, Including Fo		Federal Lesse X
Jicarilla, A	4E Basin Dakota		* FeeContract #110
Unit LetterD ;950	Feet From The North Line	and 1075 Feet From Th	West
Line of Section 19 Tow	vnship 26N Range 5W		
			AIIIDa Coun
DESIGNATION OF TRANSPORT	Condensete	S Address (Give address to which approve	d copy of this form is to be sent;
Conoco		Box 460 Hobbs, New Mexi	ico 88240
Name of Authorized Transporter of Case Northwest Pipeline	inghead Gas or Dry Gasy	Address (Give address so which approve Box 1526 Solt Joko City	
If well produces oil of liquide,	Unit Sec. Twp. Pge.	Box 1526 Salt Lake City, Is gas actually connected? When	
give location of tanks.	D 19 26N 5W		ASAP
this production is commingled wit	th that from any other lease or pool,		•
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'r. Dill. Re
Date Spudded	Date Compl. Ready to Ptod.	XX Total Depth	P.B.T.D.
10/4/80	12/5/80	7515'	7464'
Elevations (DF, RKB, RT, GR, esc.)	Dakota	Top Oll/Gas Pay 7213	Tubing Depth 7213
6555 gr.			
Performions 7400-01*, 7432	2-42', 7446-50', 7454-55'	7352-67',7388-89'	Depth Casing Shoe
Performions 7400-01*, 7432	2 52-56', 7259-61', 7266-6	7352-67',7388-89' 8', 7323-24', 7326-27' CEMENTING RECORD	
Performing 7400-01', 7432 7213'-20', 7223-48', 72 NOLE SIZE	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE	8', 7323-24', 7326-27' CEMENTING RECORD DEPTH SET	SACKS CEMENT
Perforations 7400-01', 7432 7213'-20', 7223-48', 72 HOLE \$IZE 124"	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36#	8', 7323-24', 7326-27' CEMENTING RECORD DEPTH SET 354'	SACKS CEMENT
Performing 7400-01', 7432 7213'-20', 7223-48', 72 NOLE SIZE	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 41/3" 10.5 11.6#	8', 7323-24', 7326-27' CEMENTING RECORD DEPTH SET	SACKS CEMENT
Performing 7400-01', 7432 7213'-20', 7223-48', 72 MOLE SIZE 12's" 7-7/8"	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 44" 10.5 11.6#	8', 7323-24', 7326-27' CEMENTING RECORD DEPTH SET 354' 7515' 7213'	SACKS CEMENT 250 sx 550 sx 490 sx
Performings 7400-01', 7432 7213'-20', 7223-48', 72 HOLE SIZE 124" 7-7/8" FEST DATA AND REQUEST FO	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 4 ¹ " 10.5 11.6# 2-3/8" DR ALLOWABLE (Test must be a able for this de	18", 7323-24", 7326-27" DEEMENTING RECORD DEPTH SET 354" 7515" 7213" feer recovery of total volume of load oil a pih or be for full 24 houres	SACKS CEMENT 250 SX 550 SX 490 SX ad must be equal to or escred top of CDT 4
Performions 7400-01', 7432 7213'-20', 7223-48', 72 HOLE SIZE 12'4" 7-7/8" TEST DATA AND REQUEST FO	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 44" 10.5 11.6# 2-3/8" DB ALLOWABLE (Test must be e	8', 7323-24', 7326-27' CEMENTING RECORD DEPTH SET 354' 7515' 7213' fet recovery of total volume of load all a	SACKS CEMENT 250 SX 550 SX 490 SX ad must be seried to or exceed top to ad must be seried to or exceed top to additional top to the top to the top to additional top to the top to the top to additional top to the top to the top to the top to additional top to the top to the top to the top to the top to additional top to the top top to the top to the top top to the top top to the top
Performions 7400-01', 7432 7213'-20', 7223-48', 72 HOLE SIZE 124" 7-7/8" TEST DATA AND REQUEST FC OIL WELL	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 4 ¹ " 10.5 11.6# 2-3/8" DR ALLOWABLE (Test must be a able for this de	18", 7323-24", 7326-27" DEEMENTING RECORD DEPTH SET 354" 7515" 7213" feer recovery of total volume of load oil a pih or be for full 24 houres	SACKS CEMENT 250 SX 550 SX 490 SX ad must be sound to or exceed top of the state of the second top of the second to
Performings 7400-01', 7432 7213'-20', 7223-48', 72 MOLE SIZE 12's" 7-7/8" PEST DATA AND REQUEST FO DIL WELL Doise First New Cil Run To Tanks Length of Test	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 44" 10.5 11.6# 2-3/8" OR ALLOWABLE (Test must be a able for this de Dens of Test	18", 7323-24", 7326-27" DEEMENTING RECORD DEPTH SET 354" 7515" 17213" fet recovery of total volume of load oil a ph or be for full 24 howes Producing Method (Flow, pump, gas lift	SACKS CEMENT 250 SX 550 SX 490 SX ad must be squal to or escend top to of the state of the second top to the second top to the second top to the second top to the second top to the second top top top to the second top to the second top to the second top to the second top
Performions 7400-01°, 7432 7213'-20', 7223-48', 72 MOLE SIZE 124" 7-7/8" REST DATA AND REQUEST FC OIL WELL Dote First New Cil Run To Tanks Length of Test	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 44" 10,5 11.6# 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	18", 7323-24", 7326-27" DEPTH SET 354" 7515" 17213" fet recovery of sotal volume of load oil a pit or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT 250 SX 550 SX 490 SX ad must be squal to or exceed top to choke Size AN 9 100
Performions 7400-01 ⁴ , 7432 7213 ¹ -20 ¹ , 7223-48 ⁴ , 72 HOLE SIZE 12 ⁴ ¹¹ 7-7/8 ¹¹ TEST DATA AND REQUEST FC OIL WELL Dote First New Oil Run To Tanks Length of Test Actual Prod. During Test	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 44" 10.5 11.6# 2-3/8" DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oti-Bble.	18", 7323-24", 7326-27" DEPTH SET 354" 7515" 17213" fet recovery of sotal volume of load oil a pit or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT 250 SX 550 SX 490 SX ad must be squal to or exceed top to choke Size AN 9 100
Performions 7400-01 ⁴ , 7432 7213 ¹ -20 ¹ , 7223-48 ⁴ , 72 HOLE SIZE 124 ⁴¹ 7-7/8 ¹¹ TEST DATA AND REQUEST FC OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	252-56', 7259-61', 7266-6 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36# 4 ¹ " 10.5 11.6# 2-3/8" DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Presaure Oti-Bble.	18", 7323-24", 7326-27" DEPTH SET 354" 7515" 17213" fet recovery of sotal volume of load oil a pit or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT 250 SX 550 SX 490 SX ad must be squal to or exceed top to choke Size AN 9 100
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	1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Subm wells list a per t
		Change of Operator Name	
	OGRID:	000778	

Form C-104B March 19, 2001

Say.

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Effective Date: <u>12/31/2001</u>

Previous Operator Name and Information:

New Operator Name and Information:

New Name:	BP America Production Company
Address:	P.O. Box 3092
Address:	
City, State, Zip:	Houston, Texas 77253

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Printed name:	Mary Corley			A - AN - 2002	•
	Senior Regulatory S 12/10/2001 Pho	pecialist one: <u>281-366-4491</u>	All Grand		1
			NMOC	D Approval	
		Signa	sture:	·	
		Printed N	lame:SUPER	VISOR DISTRICT #3	•.
		Di	strict:	JAN 2 2 2902	
			Date:	- 	

<u>istrict I</u> 625 N. French Dr., Hobbs, <u>istrict II</u> 11 South First, Artesia, NM <u>istrict III</u>	M 88210	Energy Minerals	f New Mexico s and Natural Resou ervation Division	urces	For Submit to appropriate D	rm C-104A istrict Office
000 Rio Brazos Road, Azto <u>bistrict IV</u> 040 South Pacheco, Santa			South Pacheco Fe, NM 87505			
		Change of	f Operator			
Previou	s Operator Informati	on:	N	ew Operat	tor Information:	
			Effective Date	:	January 1, 2004	
OGRID:	000778		New Ogrid		222374	
Name:	BP America Product	ion Company	New Name	:	CDX Rio, LLC	
Address:	P.O. Bxo 3	092	Address		801 N. Butler Ave. #	2000
Address:			Address			
ity, State, Zip:	Houston, TX 77	253-3092	City, State, Zip	»:I	Farmington, NM 87	7401
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