

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2910
Order No. R-2589
NOMENCLATURE

APPLICATION OF BIG (6) DRILLING COMPANY
FOR EXTENSION OF AN EXISTING OIL POOL
AND SPECIAL POOL RULES, LEA COUNTY, NEW
MEXICO.

*Also see
R-2589-A
R-2589-B
R-2589-C*

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 18, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 30th day of October, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Big (6) Drilling Company, seeks extension of the horizontal limits of the Scharb-Bone Springs Oil Pool to comprise the W/2 of Section 5, all of Section 6, and the N/2 of Section 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

(3) That the applicant also seeks the promulgation of special rules and regulations governing said pool, including provisions for 80-acre spacing units comprising any two contiguous 40-acre tracts, and for fixed well locations.

(4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk caused from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 80-acre spacing units should be promulgated for the Scharb-Bone Springs Oil Pool.

(5) That in order to encourage the orderly development of the subject pool, the temporary special rules and regulations should provide for 80-acre spacing units comprising the N/2, S/2, E/2, or W/2 of a single governmental quarter section; that due to the configuration of leases, the diversity of ownership, and the locations of wells previously drilled in the SW/4 and W/2 SE/4 of Section 6, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, the operators in said area should be permitted to dedicate to wells within said area any two quarter-quarter sections contiguous by a common bordering side and lying wholly within said area.

(6) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(7) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to establish the area that can be efficiently and economically drained and developed by one well.

(8) That this case should be reopened at an examiner hearing in October, 1964, at which time the operators in the subject pool should appear and show cause why the Scharb-Bone Springs Oil Pool should not be developed on 40-acre spacing units.

IT IS THEREFORE ORDERED:

(1) That the horizontal limits of the Scharb-Bone Springs Oil Pool in Lea County, New Mexico, are hereby extended to include the following-described area:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM
Section 5: W/2
Section 6: All
Section 7: N/2

(2) That Special Rules and Regulations for the Scharb-Bone Springs Oil Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
SCHARB-BONE SPRINGS OIL POOL

RULE 1. Each well completed or recompleted in the Scharb-Bone Springs Oil Pool or in the Bone Springs formation within one mile of the Scharb-Bone Springs Oil Pool, and not nearer to or within the limits of another designated Bone Springs oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the Scharb-Bone Springs Oil Pool shall be located on a standard unit containing approximately 80 acres comprising the N/2, S/2, E/2, or W/2 of a single governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. The first well drilled on every standard or non-standard unit in the Scharb-Bone Springs Oil Pool shall be located in the NE/4 or SW/4 of a governmental quarter section. All wells shall be located within 200 feet of the center of a governmental quarter-quarter section.

RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 330 feet to the outer boundary of the unit. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) in the Scharb-Bone Springs Oil Pool shall be assigned an 80-acre proportional factor of 5.67 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable in the Scharb-Bone Springs Oil Pool as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

(1) That an exception is hereby granted to the Special Rules and Regulations for the Scharb-Bone Springs Oil Pool to permit the operators in the SW/4 and W/2 SE/4 of Section 6, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, to dedicate to existing and future wells within said area any two quarter-quarter sections contiguous by a common bordering side and lying wholly within said area.

(2) That any well drilling to or completed in the Bone Springs formation within the Scharb-Bone Springs Oil Pool or within one mile of the Scharb-Bone Springs Oil Pool on or before October 9, 1963, that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of said rule. The operator of any such well shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before November 15, 1963.

(3) That any operator desiring to dedicate 80 acres to a well presently drilling to or completed in the Scharb-Bone Springs Oil Pool shall file a new Form C-128 with the Commission on or before November 15, 1963.

(4) That this case shall be reopened at an examiner hearing in October, 1964, at which time the operators in the subject pool may appear and show cause why the Scharb-Bone Springs Oil Pool should not be developed on 40-acre spacing units.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2910
Order No. R-2589-A

APPLICATION OF BIG (6) DRILLING COMPANY
FOR THE EXTENSION OF THE SCHARB-BONE SPRINGS
OIL POOL, TOWNSHIP 19 SOUTH, RANGE 35 EAST,
LEA COUNTY, NEW MEXICO, AND FOR SPECIAL RULES
THEREFOR, INCLUDING 80-ACRE SPACING AND PRO-
RATION UNITS TO COMPRISE ANY TWO CONTIGUOUS
40-ACRE TRACTS, AND FOR FIXED WELL LOCATIONS.

See Also
R-2589
R-2589-B
R-2589-C

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing de novo at 9 o'clock a.m. on December 18, 1963, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 27th day of December, 1963, the Commission, a quorum being present, having considered the record and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the attorney for the Commission moved to dismiss the application for hearing de novo.
- (3) That the motion should be granted.

IT IS THEREFORE ORDERED:

That the application of Guy Hooper for a hearing de novo is hereby dismissed.

-2-

CASE No. 2910

Order No. R-2589-A

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2910
Order No. R-2589-B

APPLICATION OF BIG (6) DRILLING COMPANY
FOR EXTENSION OF AN EXISTING OIL POOL,
AND SPECIAL POOL RULES, LEA COUNTY, NEW
MEXICO.

See Also
R-2589
R-2589-A
R-2589-C

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 28, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 24th day of November, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2589, dated October 30, 1963, temporary Special Rules and Regulations were promulgated for the Scharb-Bone Springs Pool, Lea County, New Mexico.
- (3) That pursuant to the provisions of Order No. R-2589, this case was reopened to allow the operators in the subject pool to appear and show cause why the Scharb-Bone Springs Pool should not be developed on 40-acre spacing units.
- (4) That the evidence establishes that one well in the Scharb-Bone Springs Pool can efficiently and economically drain and develop 80 acres.

(5) That the Special Rules and Regulations promulgated by Order No. R-2589 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

(6) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2589 should be continued in full force and effect until further order of the Commission.

IT IS THEREFORE ORDERED:

(1) That the Special Rules and Regulations governing the Scharb-Bone Springs Pool promulgated by Order No. R-2589 are hereby continued in full force and effect until further order of the Commission.

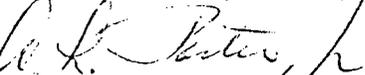
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7821
Order No. R-2589-C

APPLICATION OF AMOCO PRODUCTION
COMPANY FOR AN AMENDMENT TO ORDER
NO. R-2589, AS AMENDED, LEA COUNTY,
NEW MEXICO.

See Also
R-2589
R-2589-A
R-2589-B

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 16 and April 13, 1983, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 13th day of April, 1983, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Amoco Production Company, seeks the amendment to Rule 4 of the Special Rules and Regulations for the Scharb-Bone Springs Pool, promulgated by Division Order No. R-2589, to provide for orthodox well locations within any quarter-quarter section.
- (3) That the proposed rule change will facilitate development of newer pay zones in the Bone Springs formation being found above the main Scharb pool pay zone.
- (4) That approval of the application will promote the prevention of waste and protection of correlative rights.
- (5) That the application should be approved.

IT IS THEREFORE ORDERED:

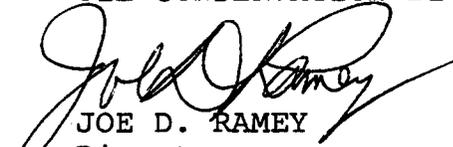
(1) That Rule 4 of the Special Rules and Regulations for the Scharb-Bone Springs Pool, Lea County, New Mexico, as contained in Division Order No. R-2589, as amended, is hereby amended to read in its entirety as follows:

"Rule 4. Wells may be located in either quarter-quarter section in the proration unit provided that any such well shall be located within 200 feet of the center of the quarter-quarter section."

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

S E A L

fd/

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/19/06 08:23:05
OGOMES -TPGZ

API Well No : 30 25 28221 Eff Date : 07-01-1983 WC Status : A
Pool Idn : 55610 SCHARB;BONE SPRING
OGRID Idn : 13645 LYNX PETROLEUM CONSULTANTS INC
Prop Idn : 5994 SPRINKLE FEDERAL

Well No : 001
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
B.H. Locn	: H	9	19S	35E	FTG 2063 F N	FTG 841 F E	P

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

07/19/06 08:23:09
OGOMES -TPGZ
Page No : 1

API Well No : 30 25 28221 Eff Date : 03-29-1994
Pool Idn : 55610 SCHARB;BONE SPRING
Prop Idn : 5994 SPRINKLE FEDERAL Well No : 001
Spacing Unit : 21179 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 9 19S 35E Acreage : 80.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		9	19S	35E	40.00	N	FD		
	H		9	19S	35E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/19/06 08:23:20
OGOMES -TPGZ
Page No: 1

OGRID Identifier : 13645 LYNX PETROLEUM CONSULTANTS INC
Pool Identifier : 55610 SCHARB;BONE SPRING
API Well No : 30 25 28221 Report Period - From : 01 2005 To : 07 2006

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 28221	SPRINKLE FEDERAL	01 05	31	1050	542	90	P
30 25 28221	SPRINKLE FEDERAL	02 05	26	959	459	130	P
30 25 28221	SPRINKLE FEDERAL	03 05	31	69	721	93	P
30 25 28221	SPRINKLE FEDERAL	04 05	30		432	69	P
30 25 28221	SPRINKLE FEDERAL	05 05	31		399	77	P
30 25 28221	SPRINKLE FEDERAL	06 05	30		471	75	P
30 25 28221	SPRINKLE FEDERAL	07 05	31		611	88	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

GRID Identifier : 13645 LYNX PETROLEUM CONSULTANTS INC
Pool Identifier : 55610 SCHARB;BONE SPRING
API Well No : 30 25 28221 Report Period - From : 01 2005 To : 07 2006

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Volumes Oil	Water	Well Stat
30 25 28221	SPRINKLE FEDERAL	08 05	29		630	82	P
30 25 28221	SPRINKLE FEDERAL	09 05	30		600	82	P
30 25 28221	SPRINKLE FEDERAL	10 05	31		519	83	P
30 25 28221	SPRINKLE FEDERAL	11 05	30		454	64	P
30 25 28221	SPRINKLE FEDERAL	12 05	31		430	164	P
30 25 28221	SPRINKLE FEDERAL	01 06	16		229	59	P
30 25 28221	SPRINKLE FEDERAL	02 06					P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/19/06 08:23:25
OGOMES -TPGZ
Page No: 3

DGRID Identifier : 13645 LYNX PETROLEUM CONSULTANTS INC
Pool Identifier : 55610 SCHARB;BONE SPRING
API Well No : 30 25 28221 Report Period - From : 01 2005 To : 07 2006

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 28221	SPRINKLE FEDERAL	03 06		P
30 25 28221	SPRINKLE FEDERAL	04 06		P
30 25 28221	SPRINKLE FEDERAL	05 06 1	2	P

Reporting Period Total (Gas, Oil) : 2078 6499 1156

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12