

OCD-HOBBS

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM24166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Sprinkle Federal No. 1

9. API Well No.  
300252822100

10. Field and Pool, or Exploratory Area  
Scharb-Bone Springs

11. County or Parish, State  
Lea

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Lynx Petroleum Consultants, Inc.

3a. Address P.O. Box 1708  
Hobbs, NM 88241

3b. Phone No. (include area code)  
505-392-6950

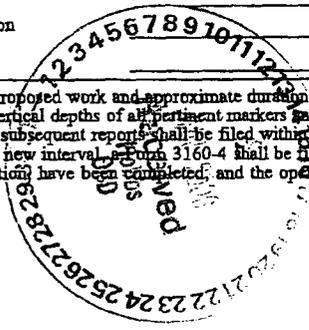
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2063' FNL & 841' FEL  
Section 9, T-19S, R-35E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- MIRU. NUBOP.
- TOOH w/tubing.
- RU W/L unit. Run gauge ring to 8775'.
- Set 5 1/2" cement retainer @ 8775'.
- TIH w/stinger on tbg to 8770'. Circulate hole with gelled brine mud. Sting into retainer. Establish injection rate. Squeeze below retainer w/48 sx cement. Sting out and spot 2 sx on top of retainer. POOH w/tubing.
- RU W/L unit. Cut, pull, and LD 8000'. 5 1/2" casing.
- TIH w/tbg OE to 8100'.
- Spot 50 sx cement plug 8100'-7900'. + TAG PLUG
- Spot 50 sx cement plug 3675'-3475'. + TAG PLUG
- Spot 50 sx cement plug 1700'-1500'.



**APPROVED**

JUN - 2 2006

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Larry R. Scott Title President

Signature Larry R. Scott Date May 10, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Chris Williams Title OC DISTRICT SUPERVISOR/GENERAL MANAGER Date JUN 15 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED**

OCD-HOBBS

Sundry Notice

Sprinkle Federal No. 1      Lynx Petroleum

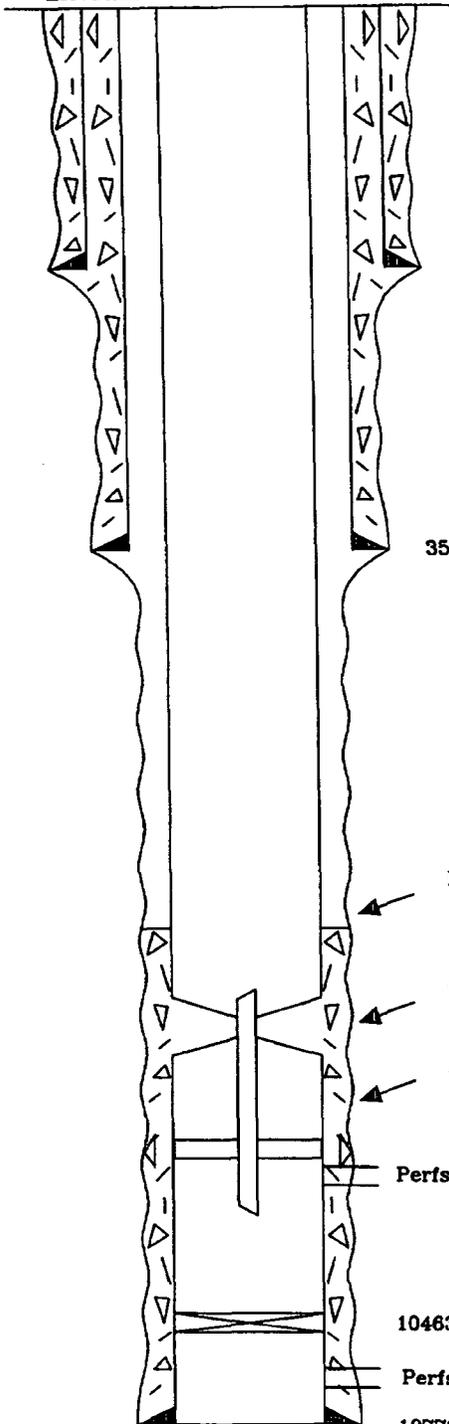
Page 2

11. Spot 50 sx cement plug 450'-250'. Tag plug.
12. Spot 10 sx surface plug. *50' cut plug from 0'-50'*
13. Cut off wellhead. Install dry hole marker.
14. Cut off anchors. Clean location.

CURRENT WELLBORE STATUS

5/01/06

Elevation = +3825' K.B. = +10'



350' - 13 3/8", 48# Casing  
Cemented w/350 sxs Circulated to surface

3575' - 8 5/8", 24# & 32# Casing  
Cemented w/1700 sxs Circulated to surface

Estimated T.O.C. @ 8300'

Casing Collapsed @ 8786'

Approximately 27 joints 2-7/8" tubing, TAC, SN below collapse

Perfs 9526'-9604' Overall (Bone Springs)

10463' - Baker FSG Blanking Plug

Perfs 10560'-72', 10664'-72' (Wolfcamp)

10770' - 5 1/2", 17# Casing

Cemented w/650 sxs

T.D. @ 10770'

LYNX PETROLEUM CONSULTANTS  
Sprinkle Federal No. 1  
2063' FNL & 841' FEL  
Section 9, T-19S, R-35E  
Lea County, New Mexico

UNITED STATES **OCD-HOBBS**  
DEPARTMENT OF THE INTERIOR  
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OME No. 1004-0135  
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**NM24166**

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Sprinkle Federal #2**

2. Name of Operator  
**Lynx Petroleum Consultants, Inc.**

9. API Well No.  
**30-025-28520**

3a. Address  
**P.O. Box 1708 Hobbs, NM 88241**

3b. Phone No. (include area code)  
**(505) 392-6950**

10. Field and Pool, or Exploratory Area  
**Scharb-Bone Springs**

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  
**660' FNL & 330' FEL  
Sec: 9, T-19S, R35E**

11. County or Parish, State  
**Lea County, NM**

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**Plan for plugging and abandonment:**

- MIRU. NUBOP.
- TIH to 9465'. Circ. hole with gelled brine mud.
- Spot 10 sxs. cement on top of CIBP @9465'.
- POOH with tbq.
- RU wireline unit. Cut, pull, and LD 7900' 5 1/2' casing.
- TIH with tubing to 7950'.
- Spot 50 sxs. cement plug 7950' - 7750'.
- Spot 50 sxs. cement plug 3580' - 3380'.
- Spot 50 sxs. cement plug 1700' - 1500'.
- Spot 50 sxs. cement plug 450' - 250'. Tag plug.
- Spot 10 sxs. at surface.
- Cut off wellhead. Install dryhole marker.
- Cut off anchors. Clean up location.

2006  
JUN 12 2006  
LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Larry Scott</b>	Title <b>President</b>
Signature <i>Larry B. Scott</i>	Date <b>3/23/06</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

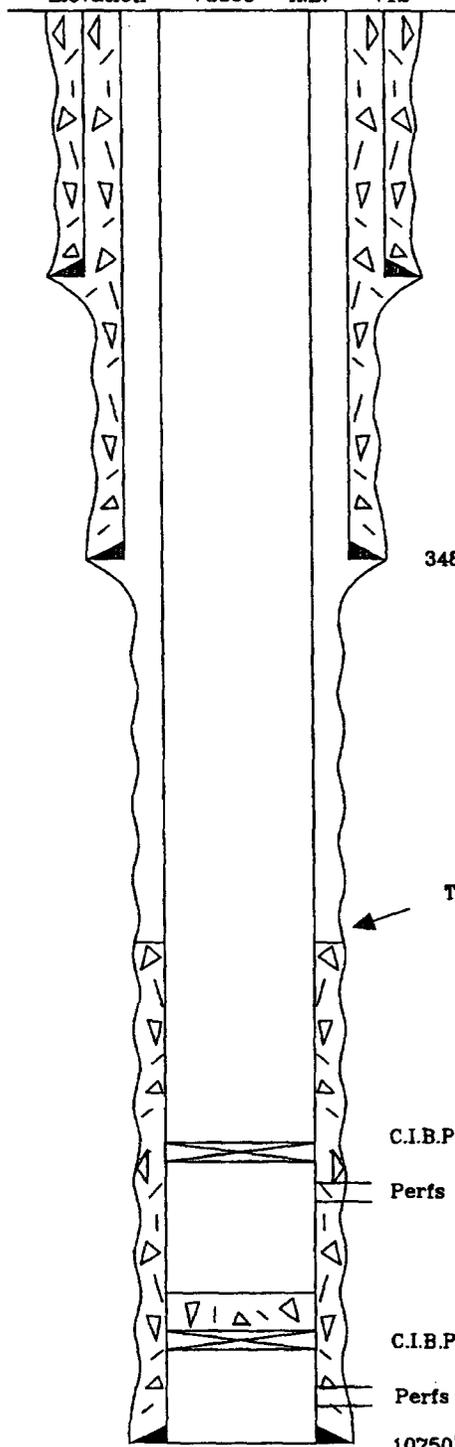
Approved by *Chris Williams* **OCD DISTRICT SUPERVISOR/GENERAL MANAGER**  
Title \_\_\_\_\_ Date **JUN 15 2006**  
Office \_\_\_\_\_

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**CURRENT WELLBORE STATUS**

5/20/96

Elevation = +3865' K.B. = +12'



346' - 13 3/8", 48# Casing

Cemented w/400 sxs Circulated to surface

3480' - 8 5/8", 24# & 32# Casing

Cemented w/1700 sxs Circulated to surface

T.O.C. @ 7950'

C.I.B.P. @ 9465'

Perfs 9512'-20', 9524'-30', 9532'-38', 9548'-9602' (Bone Springs)

C.I.B.P. @ 10500'

Perfs 10544'-60', 10662'-78' (Wolfcamp)

10750' - 5 1/2", 17# & 23# Casing

Cemented w/700 sxs

T.D. @ 10750'

LYNX PETROLEUM CONSULTANTS  
Sprinkle Federal No. 2  
660' FNL & 330' FEL  
Section 9, T-19S, R-35E  
Lea County, New Mexico