<u>District I</u> 1625 N. French District II	n Dr., Hobbs, N		ew Mexico d Natural Resources				Form C-141 Revised March 17, 1999						
							ntion Division St. Francis Dr.			Submit 2 Copies to appropriate District Office in accordance			
D's 's Df						NM 87505				with Rule 116 on back side of form			
Release Notification and Corrective Action													
			OPEF	ATOR		\square	Initial Re	port	F	inal Report	t		
Name of Company							Contact						
Duke Energy Field Services Address							Paul Mulkey Telephone No.						
11525 West Carlsbad Hwy, Hobbs, NM 88240							505.397.5716						
Facility Name Lovington 4" C-1 Line – Release Site 4							Facility Type Natural Gas Pipeline						
Surface Owner Mineral Owner							er Lease No.						
Mr. Darr Angell (dba "U-Bar Ranch")									L	<u>.</u>			
Unit Letter Section Township Range Feet from the Feet from the Latitude Longitude County:													
A	23	17S	36E	36E South Line Wes			Line 32° 49' 39.80" 103° 19' (32 N						
NATURE OF RELEASE													
Type of Release							Volume of Release			Volume Recovered			
Sour Natural Gas and associated components Source of Release							Unknown Date and Hour of Occurrence			NA Date and Hour of Discovery			
4" Steel pipeline Was Immediate Notice Given?							If YES, To Whom?						
Historical Site													
By Whom?							Date and Hour						
							If YES, Volume Impacting the Watercourse. NA						
If a Watercourse was Impacted, Describe Fully.* NA							······		4252	S.	AUD ST	10.50	
		em and Remedi			<u> </u>		532		Co ,				
Corroded pipe. Line repair clamps installed.									122	ŎĊĮ	345 °OQ1		
Describe Ar	ea Affected a	nd Cleanup Ac	tion Take	n.*					N a			1.	
Area = $1,016-\text{ft}^2$ (128.5-ft perimeter). Ground water occurs at ~45-ft bgs. The site rank is 20 points. Contaminated soil above the site remedial goals will be excavated and disposed of by Environmental Plus, Inc., Eunice, NM. Remedial Goals: TPH 8015m = 100 mg/Kg, BTEX = 50 mg/Kg, Benzene = 10 mg/Kg, Chloride = 250 mg/Kg, and Sulfate = 600 mg/Kg.													
I hereby cert	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human													
health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:							OIL CONSERVATION DIVISION						
Printed Name: Paul Mulkey							Approved by District Supervisor:						
Title: Construction & Maintenance Supervisor							Approval Date:			Expiration Date:			
Date: 7-29-02 Phone: 505.397.5716							Conditions of Approval:			Attached			
Attach Additional Sheets If Necessary													
facility -FPACO 621453260 Vincident- nPACOG21453334 application - PPACOG21453415													
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					Vin	.ciQu	ent-nPP	+C06	214	53	వి.గి	لى ا	
					ap	plic	ration-	PPA	COG	214	534	D	