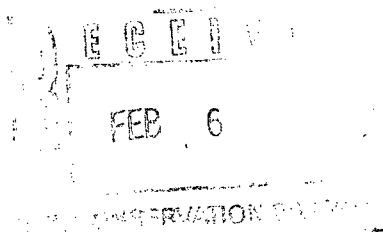


BURLINGTON RESOURCES



February 2, 2001

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #212M
P Section 18, T-28-N, R-6-W
30-039-26268

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2567 was issued for this well.

Gas:	Mesa Verde	93%
	Dakota	7%

Oil:	Mesa Verde	0%
	Dakota	0%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "P. Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 #212M
(Mesaverde/Dakota) Commingle
Unit P,18-T28N-R6W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1742 MCFD & 0 BO

3 Hour Flow Test from Dakota = 130 MCFD & 0 BO

GAS:

$$\frac{(MV) 1742 \text{ MCFD}}{(MV/DK) 1872 \text{ MCFD}} = (MV) \% \text{ Mesaverde 93\%}$$

$$\frac{(DK) 130 \text{ MCFD}}{(MV/DK) 1872 \text{ MCFD}} = (DK) \% \text{ Dakota 7\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 0\%}$$