TO THOSE SANDATA : NEWS : MARKETPLACE : SOFTWARE : PROJECTS : ACKNOWLEDGEMENTS : LINKS : CONTAC

PTTC **PRRC** NM-TECH **NMBGMR**



NYMEX LS Crude \$71.50 Navajo WTXI Henry Hub \$8.43 Updated 8/2/2006

OCD LOG & WELL GENERAL | COUNTY | OPERATOR | POOL | LOCATION | FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: MYERS B FEDERAL No.: 031

Operator: PLANTATION OPERATING LLC [Operator and Lessee Info]

API: 3002525766 Township: 24.0S Range: 37E

Section: 6 Unit: G

Land Type: F County: Lea True Vertical Depth: 3400

Pools associated:

- JALMAT; TAN-YATES-7 RVRS (GAS) Total Acreage: Unknown Completion: Unknown Summary of Production
- JALMAT; TAN-YATES-7 RVRS (OIL) Total Acreage: 40 Completion: 1 Summary of Production
- Show All

Year: 1979

Pool Name: JALMAT; TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	6069	0	0	31
February	0	2586	0	0	28
March	0	2642	0	0	31
April	0	2286	0	0	30
May	0	2148	0	0	31
June	0	2362	0	0	30
July	0	2458	0	0	31
August	0	1977	0	0	31
September	0	2004	0	0	30
October	0	1880	0	0	31

November December	0 0	2372 2274	0 0	0 0	30 31
Year: 1980 Pool Name: JA	LMAT,TAN-YA	ATES-7 RVRS ((GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	2175	0	0	31
February	0	2041	0	0	29
March	0	2000	0	0	31
April	0	1885	0	0	30
May	0	540	0	0	0
June	0	2063	0	0	27
July	0	1720	0	0	31
August	0	1474	0	0	31
September	0	2460	0	0	30
October	0	1750	0	0	31
November	0	1569	0	0	30
December	0	1668	0	0	31
Year: 1981 Pool Name: JA	LMAT;TAN-Y/	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	1593	0	0	31
February	0	1575	0	0	28
March	0	1454	. 0	0	31
April	0	1607	0	0	30
May	0	1496	0	0	31
June	0	670	0	0	30
July	0	1523	0	0	31
August	0	1338	0	0	31
September	0	1313	0	0	30
October	0	1340	. 0	0	30
November	0	1240	0	0	30
December	0	1353	0	0	31
Year: 1982 Pool Name: JA	ALMAT;TAN-Y	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	1433	0	0	31
February	0	1173	0	0	28
March					

	0	1349	0	0	31
April	0	1123	0	0	30
May	0	1151	0	0	31
June	0	117	0	0	30
July	0	985	0	0	31
August	0	736	0	0	31
September	0	717	0	0	30
October	0	790	0	0	31
November	. 0	655	0	0	30
December	0	891	0	0	31

Year: 1989

Pool Name: JALMAT; TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	238	0	0	31
February	0	244	0	0	28
March	0	241	0	0	31
April	0	280	0	0	30
May	0	318	0	0	31
June	0	468	0	0	30
July	0	398	0	0	31
August	0	574	0	0	31
September	0	619	0	0	30
October	0	471	0	0	31
November	0	488	0	0	30
December	0	398	0	0	31

Year: 1990 Pool Name: JALMAT; TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	336	0	0	31
February	0	310	0	0	28
March	0	300	0	0	1
April	0	330	0	0	1
May	0	289	0	0	1
June	0	333	0	0	30
July	0	581	0	0	31
August	0	504	0	0	31
September	0	326	0	0	15
October	0	382	0	0	31

November	0	24	0	0	30
December	0	114	0	0	31
Year: 1991 Pool Name: J	ALMAT;TAN-Y	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	349	0	0	31
February	0	318	0	0	28
March	0	316	0	0	31
April	0	350	0	0	30
May	0	400	0	0	31
June	0	392	0	0	30
July	0	432	0	0	31
August	0	353	0	0	31
September	0	643	0	0	23
October	0	471	0	0	31
November	0	467	0	0	30
December	0	357	0	0	31
		ATES-7 RVRS		Mater(PDI C)	Davis Braduand
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	413	0	0	31 20
February	0	414	0	0	29
March	0	293	0	0	31
April	0	396	0	0	30
May	0	457	0	0	31
June	0	435	0	0	30
July	0	377	0	0	31
August	0	293	0	0	31
September	0 .	240	0	0	30
October	0	202	0	0	31
November	0	243	0	0	30
December	0	321	0	0	31
Year: 1993 Pool Name: J	ALMAT;TAN-Y	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0 `	406	0	0	31
February	0	323	0	0	28
March					

	0	313	0	0	31
April	0	1434	0	0	30
May	0	322	0	0	30
June	0	446	0	0	30
July	0	434	0	0	31
August	0	385	0	. 0	31
September	0	361	0	0	30
October	0	287	0	0	31
November	0	237	0	0	30
December	0	271	0	0	31

Year: 1994

Pool Name: JALMAT; TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	258	0	0	31
February	0	238	0	0	28
March	0	133	0	0	31
April	0 .	157	0	0	30
May	0	53	0	0	31
June	0	65	0	0	30
July	0	62	0	0	29
August	0	153	0	0	31
September	0	207	0	0	30
October	0	193	0	0	31
November	0	203	0	0	30
December	0	348	0	0	31

Year: 1995

Pool Name: JALMAT; TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0	0
February	0	0	0	0	0
March	0	157	0	0	31
April	0	96	0	0	16
May	0	72	0	0	31
June	0	133	0	0	27
July	0	203	0	0	31
August	0	72	0	0	21
September	0	0	0	0	0
October	0	64	0	0	31

November	0	92	0	0	30
December	0	29	0	0	8
Year: 1996 Pool Name: J	ALMAT;TAN-Y	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	106	0	0	1
February	0	144	0	0	1
March	0	111	0	0	1
April	0	89	0	0	1
May	0	85	0	0	1
June	0	73	0	0	1
July	0	65	0	0	1
August	0 .	55	0	0	12
September	0	57	0	0	24
October	0	471	0	249	18
November	0	10130	0	445	17
December	0	16744	0	699	31
Pool Name: J. Month	ALMAT;TAN-Y Oil(BBLS)	ATES-7 RVRS Gas(MCF)	(GAS) CO2(MCF)	Water(BBLS)	Days Produced
January	60	15546	0	530	31
February	47	12757	0	431	28
March	46	13148	0	414	31
April	42	11782	0	369	29
May	33	11102	0	399	31
June	32	10193	0	378	30
July	35	10053	0	375	31
August	32	9129	0	344	31
September	23	8561	0	307	30
October	30	8753	0	305	31
November	50	8548	0	277	30
December	1	8536	0	297	31
Year: 1998 Pool Name: J	ALMAT;TAN-Y	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	14	8227	0 `	266	31
February	26	6962	0	196	28
0.4					

March

	9	7124	0	165	31
April	0	0	0	0	0
May	22	6855	0	182	31
June	17	6516	0	172	30
July	14	6497	0	190	31
August	14	6383	0	166	31
September	16	5965	0	163	30
October	15	6123	0	184	31
November	8	5719	0	132	30
December	4	5642	0	57	31

Year: 1999

Pool Name: JALMAT; TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	3	5555	0	117	31
February	1	4860	0	87	28
March	3	3912	0	82	31
April	11 ,	5855	0	90	30
May	12	5540	0	111	31
June	14	4967	0	63	30
July	14	5210	0	120	30
August	16	5064	0	99	31
September	11	4830	0	108	30
October	15	4515	0	60	31
November	12	4306	0	69	30
December	6	4166	0	33	31

Year: 2000

Pool Name: JALMAT; TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	7	3537	0	7 5	31
February	9	3822	0	78	29
March	8	3990	0	87	31
April	5	3713	0	78	30
May	10	4140	0	91	31
June	10	3981	0	84	30
July	12	3988	0	101	31
August	6	4019	0	84	31
September	4	3774	0	78	29
October	5	3901	0	90	31

November	8	3756	0	39	30
December	6	1852	0	30	30
Year: 2001 Pool Name: J	ALMAT;TAN-Y	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	45	2139	0	24	31
February	7	2133	. 0	27	28
March	16	4235	0	12	31
April	15	4472	0	118	30
May	2	4536	0	12	31
June	9	4107	0	5	30
July	22	4758	0	239	31
August	2	4448	0	119	31
September	7	3844	0	138	30
October	23	3756	0	69	31
November	40	3462	0	48	30
December	0	3421	0	59	31
Month	IALMAT;TAN-Y Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0 0	3357	0	67	31
February	4	2874	0	73	28
March	4	3019	0	61	31
April	10	3077	0	61	30
May	12	2990	. 0	76	31
June	9	2946	0	72	30
July	8	2837	0	60	31
August	3	2704	0	63	31
September	3	2894	. 0	78	30
October	7	2735	0	81	31
November	5	2353	0	43	30
December	7	2616	0	60	31
	•	2070			.
Year: 2003 Pool Name: L	JALMAT;TAN-Y	ATES-7 RVRS	(GAS)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	15	2472	0	42	31
February	11	2223	0	42	28
March					

	7	2461	0	51	31
April	8	2436	0	33	30
May	7	2366	0	66	31
June	8	2377	0	51	30
July	9	2481	0	66	31
August	11	2393	0	18	31
September	0	2270	0	51	30
October	0	2323	0	48	31
November	5	2149	0	49	30
December	5	2124	0	30	31

Year: 2004 Pool Name: JALMAT;TAN-YATES-7 RVRS (GAS)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	6	2049	0	36	31
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0 .	0	0	0	0
December	0	0	0	0	0

Pool Name: JALMAT; TAN-YATES-7 RVRS (OIL)

Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0	0
February	9	1770	0	42	29
March	8	2007	0	42	31
April	6	1970	0	51	30
May	6	1910	0	39	31
June	4	1911	0	45	30
July	6	1943	0	45	31
August	7	2094	0	57	31
September	2	1997	0	63	30
October	4	2016	0	66	31
November	5	1850	0	51	30

December	3	1768	0	48	31
Year: 2005 Pool Name: JA	LMAT;TAN-YA	TES-7 RVRS ((OIL)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	0	1863	0	12	31
February	3	1697	0	36	28
March	14	1726	0	36	31
April	5	1872	0	39	30
May	9	1976	. 0	45	31
June	9	1908	0	45	29
July	12	1928	0	45	31
August	0	1854	0	42	31
September	0 .	1821	0	54	30
October	0	1846	0	45	31
November	0	1683	0	54	30
December	3	1580	0	36	31
Year: 2006 Pool Name: JA	LMAT;TAN-YA	ATES-7 RVRS	(OIL)		
Month	Oil(BBLS)	Gas(MCF)	CO2(MCF)	Water(BBLS)	Days Produced
January	5	1854	0	24	31
February	5	1596	0	27	28
March	7	1737	0	36	31
April	9	1849	0	45	30
May	0	0	0	0	0
June	0	0	0	0	0
July	0 .	0	0	0	0
August	0	0	. 0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0 .	0	0	0	0

Page last updated 10/27/2005. Webmaster gotech_prrc@yahoo.com

District I 1625 N. Prench Dr., Habbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720 District II 1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-104A Permit 19964

Change of Operator

rievious O	perator Information	New Operator	Information			
		Effective Date:	12/15/2005			
OGRID:	6473	OGRID:	237788			
Name:	DOYLE HARTMAN	Name:	PLANTATION OPERATING LLC			
Address:	PO Box 10426	Address:	2203 Timberwolf, Suite 229			
Address:	500 N Main	Address:				
City, State, 2	Zip: Midland, TX 79702	City, State, Zip:	The Woodlands, TX 77380			
	ify that the rules of the Oil Conser on this form and the certified list of perator		est of my knowledge and belief.			
nformation (on this form and the certified list of	of wells is true to the b	est of my knowledge and belief.			
nformation (on this form and the certified list of	of wells is true to the b	rator			
Previous O Signature:	on this form and the certified list of	of wells is true to the b	rator			
Previous Op Signature: (Printed Name: S	perator	New Oper Signature: Printed	rator			

NMOCD Approval

Electronic Signature: Plandt Kanidz Signstructet

Carmen Reno, District 2

Date: January 24, 2006

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210

District III	, 74 (0000)					RVATION		ION	Submit t	ю Аррг	opriate	le District Office
1000 Rio Brazo District IV 2040 South Par						South Pache Fe, NM 875					AME	5 Copies ENDED REPORT
2040 South Pac	RI	EQUES	T FOR A			ND AUT	HORIZ/	ATIO	N TO TRAI	NSPC)RT	
Doyle Hartma	an an		¹ Operator na	ame and Address			_		•	2 OGRIC 647	D Number 73	*
500 N. Main S	St.								эR	Reason for		ode
Midland, TX 7 (432) 684-401								_	Red	designate		
	PI Number -025-25766	1				Pool Name				T		Pool Code 33820
	operty Code		r			⁸ Property Nam	ne			+		Vell Number
	19388		L			Myers "B" Fede	aral					31
Ul or lot no.	Surface Section	Location Township		Lot Idn	Fee	rt from the	North/Sou	rth Line	Feet from the	EastW	Vest line	County
G	6	248	37E	<u> </u>		1650	Nort	- 1	1830	E	ast	Lea
11 [Ul or lot no.	Bottom Section	Hole Loc		Lot Idn	TEGO	t from the	North/Sou	oth Line	Feet from the	T East/M	Vest line	County
0104 20	Sec.	1000			_					<u> </u>		
12 Lee Code F	13 Produc	cing Method Co	ode 14 Gar	as Connection Det	* T	15 C-129 Perm	it Number	T *	16 C-129 Effective D	Date	"C	-129 Expiration Date
		Transpo										
16 Transport OGR(D	ter		19 Transporter I and Addres			2€ PO	<u> </u>	21 O/G		2 POD UL and D	LSTR Loc Description	
020809		id Richardson 01 Main Stree			1	033853	30	G	G-6-24S-37E			
		t. Worth, TX 7			•				.			
005108		entinel Transp O. Box 791	sportation Co.	,		07781	0	0	G-6-24S-37E	7		
		lidland, TX 79	∋ 702							·		<u> </u>
									22.2	3.		TEN OF I
					!				150	· · · · ·	Kr. Hi	200
IV. Produ	uced W	ater				24 POD UI	LSTR Location	don and E	Description	<u>6.</u> Væ		
				····			G-6-24S-	-37E		<u> </u>	<u> 91 ot +</u>	11 8 W
V. Well (etion Data	a Ready Date		27 TD	,———	≱ PBTI	ō	²⁰ Perfor	nations	-	™ DHC, DC, MC
			<u> </u>									
	31 Hole Size	•	- 22	Casing & Tubing	Size		33	Depth Se	et	- -	34 Sec	cks Cement
										 		
					_							
			<u> </u>									
VI. Well	Test C		Delivery Date	37 Test	Date		38 Test Lengt		30 Tbg. Pre	~e116		40 Csg. Pressure
12/30/	/1996			03/30	0/2004		24 Hrs.	i.	_	_		2 psig
41 Choke 128/			42 Oil 1 BBL	45 We	BBL		44 Gas 67 MCF		45 AO	F		⁴⁶ Test Method Meter Run
47 I hereby ce complied w to the best	rtify that the vith and that of my know	rules of the (t the informati Medge and th	Oil Conservation given above the lief.	ion Division have t we is true and com	piete		C	JIL CC	ONSERVAT	ION C	ISIVIC	ON
Signature:	X e	2× 14	AVC T	36~		Approve	od by:	The	13/2	and		
Printed name:	Oleve 118	artman	·			Title:				KET	DOLE	UM ENGINEER
Title: Engine			Tabanar			Approva	Date: MA	<u>Y</u> 1	1 2004	<u> </u>	<u> </u>	
Date: 04/22/2		erator fill in th	`	(432) 684-4011 nber and name of	the pr	Totalego auritur			· · · · ·			
				DOI torres		Nicole Spanis						
	Previous	s Operator Sig	Inature			Printer	d Name				Title	Date

District 1 PO Box 1980, Hobbs, NM 88241-1980

District fi 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Senta Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

MENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ₂Pool Code Pool Name API Number 33820 Jalmat (T-Y-7R) Oil 30-025-25766 «Well Number Property Code Property Name Myers "B" Federal 19388 31 70GRID No. Operator Name •Elevation 3325' GR 6473 Doyle Hartman Surface Location Feet from the East/West Line County Range Lot Ido Feet from the North/South line UL or lot no. Section Township G 6 **24S** 37E 1650 North 18301 East Lea "Bottom Hole Location If Different From Surface North/South line Feet from the East/West Line County Lot ide Feet from the UL or lot no. Section Township Range 12Dedicated Acres is Joint or Infill 4Consolidation Code isOrder No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Steve Hartman 0 Printed Name 31 Engineer Title 04/22/2004 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Jaimat (Oil) Well Myers "B" Federal No. 31 1650' FNL & 1830' FEL (G) Section 6, T-24-S, R-37-E Date of Survey Signature and Seal of Professional Surveyer:

Certificate Number

orm 3160-5 une 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

FORM APPROVED

Silvision Budget Bureau No. 1004-0135

Expires: March 31, 1993

S. Lease Designation and Serial No.

7 00	374 7/0
RROAS	NM-748
MMJU	

Do not use this form for proposals to di	AND REPORTS ON WELLSHobbs, NM 8824 in the second of reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	TIN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil X Gas Well Other Name of Operator Doyle Hartman		8. Well Name and No. Myers "B" Federal R/A F 9. API Well No.
Address and Telephone No. 500 N. Main, Midland, TX 79	9702 (915) 684-4011	30-025-25766 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey I 1650' FNL & 1830' FEL (G) Section 6, T-24-S, R-37-E	Description) .	Jalmat 11. County or Parish, State Lea, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	<u> </u>
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Clean out, add perfs, acidize & frac all pertinent details, and give pertinent dates, including estimated date of startinical depths for all markers and zones pertinent to this work.)*	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,
See attached		
RECEIVED 1997 JUN - 3 A 7 50 BUREAU OF LAND MGM1 HOBBS, NEW MEXICO	Raridh	
4. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use)	Bun Tide Engineer	Date _ 5-30-97
Approved byConditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MYERS "B" FEDERAL #31 SECTION 6, T-24-S, R-37-E LEA COUNTY, NEW MEXICO JALMAT

- 9-26-96 Well was producing at a rate of 3 MCFPD. Shut-in at 2:25 PM to 10-1-96 8:00 AM, 52 psi tubing pressure and 50 psi casing pressure.
- 10-2-96 Installed Lufkin C-114-143-64 pumping unit. Changed out tubing head to B&M Oil Tool 5-1/2" x 2-3/8" x 3" type MR. Rigged up well service unit. Run 10 joints of 2-3/8" tubing and tagged PBTD at 3324'. Pulled 2-3/8" tubing. Rig up ABC foam unit. Ran into hole with 2-3/8" tubing and drill collars with 4-3/4" bit to 3068'. SDFN.
- 10-3-96 Lower tubing and tag fill. Clean out. Drill float collar and cement to a depth of 3393' RKB. Circulate hole clean. Pull out of hole with 2-3/8" tubing and tools. Rig up Capitan Services and set CIBP at 3392' RKB. New PBTD 3293' RKB. Perforated casing 3016' to 3232' with 9 holes. Ran in hole with Baker 5-1/2" packer on 2-3/8" tubing and set at 2560' and test 5-1/2" casing and CIBP to 2560' psi. Pressure held OK.
- 10-4-96 Raised packer to 3145' and acidized perforations 3164' to 3232' with 30000 gal of 15% NEFE acid. Pulled tubing and packer and ran into hole with 2-3/8" tubing with packer and RBP and acidized perforations 3121' to 3132' with 1000 gal of 15% NEFE acid. Acidized perforations 3078' to 3087' with 900 gal of 15% NEFE acid. Acidized perforations 3016' to 3047' with 1200 gal of 15% acid. Acidized perforations 3016' to 3047' with 1900 gal of 15% NEFE acid. Total acid 6800 gal.
- Pulled 2-3/8" tubing and tools. Ran into hole with 2-3/8" tubing with mud anchor and SN. Ran pump and rods. Hang well on to pump.
- 10-8-96 24 hr. test, 18..32 BWPD, 37 MCFPD, CP 1 psi.
- 11-1-96 Move in well service unit. Pulled rods and pump. Pulled tubing up 3098' RKB.
- 11-2-96 Rigged up Halliburton and frac well down 5-1/2" x 2-3/8" casing-tubing annulus with 232,618 gal water, 546,013# sand, and 459.2 tons of CO₂. Flow well back to clean up CO₂.
- 11-4-96 Rigged up ABC Tool foam unit and clean out to PBTD. Run in hole with 2-3/8" tubing, SN and mud anchor. Run pump and rods and hang well on to pump.
- 11-19-96 24 hr. test, 2.03 BOPD, 27.01 BWPD, 673 MCFPD, 20 psi CP.

District i PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II

O Drawer DD,	Artesia, NM	[88211-0719	one C	IL CONSE	ERVATI O Box 2		DIVISIO	N	Subm	it to Appro	priate District Office	
000 Rio Brazos istrict IV	Rd., Aztec,	NM 87410	D.T.		e, NM 8		-2088				5 Copies MENDED REPORT	
O Box 2088, S	anta Fe, NM	87504-2088 FOTTES	r FOD A	T I OWARI	I E ANIF	.	TUODI	7 A TT	ON TO TR			
•		LQULS.		me and Address	CE AIVI	AU	THORE	ZAII	ON TO TR	OGRIDN		
	yle Hartı									6473		
	N. Mai: dland, Te		v01						Weil	Reason for Fi	ling Code	
IVII	mand, 16	exas 191	01							ctive 12-1		
	PI Number				· Po	ol Name					' Pool Code	
30 - 0 25-	25766			Jalmat T-Y							79240	
193		388	98 Myers "B" Federal							' Well Number 31		
	Surface											
Ul or lot no.	Section	Township	Range 37E	Lot.ldn	Feet from the 165		North/Sou North		Feet from the 1830	East/West li East	Lea	
G	6	24S			103	0	North		1650	Last		
UL or lot no.	Bottom	Hole Lo		Lot Idn	Feet from	16.0	North/Sou	V	Fort Court the	East/West li	- 1 6	
OL or soc ac.	Section	Township	Kange	Loc Aug	rea nom	ΔE	Norua/Soi	im une	Feet from the	East/West II	ne County	
12 Lee Code	13 Produci	ing Method (Code 14 Gas	Connection Date	e 15 C-1	29 Perm	it Number		C-129 Effective	Date	⁷ C-129 Expiration Date	
F	F											
III. Oil a	nd Gas	Transpo	rters								· · · · · · · · · · · · · · · · · · ·	
Transpo OGRID			" Transporter			21 PO	D	" O/G		22 POD ULST		
		CD) (and Addr				338530	G	G-6	-24S-37E		
009171		GPM 1044 Per	nbrook		2000 in		330334		Met			
***************************************			TX 79762	2								
.												
Štá r krásky soust ži si do d	observation &				Sinter	es debetos.		8000 8000	3			
IV. Proc	POD POD	ater				POD II	1 0770 1		D			
	POD					POD U	LSTR Locat	non and	Description			
V. Well	Comple	tion Da	ta									
	pud Date	Juon Bu	24 Ready	Date		" TD			² PBTD		29 Perforations	
		1					1					
	» Hole Siz	e	,	Casing & Tubir	ng Size		32	Depth S	ict		Sacks Cement	
					<u>. </u>							
VI. Wel	l Test D	ata										
Date	New Oil	35 Gas	Delivery Date	e * T	est Date		" Test Le	ngth	ъ Tbg.	Pressure	³⁹ Csg. Pressure	
		<u> </u>			·				,			
" Ch	oke Size	-	41 Oil	4	Water		43 Ga	s	*	OF	" Test Method	
			22.6			ـــــــ						
with and that	the informati			n Division have be complete to the bes			Q	n) co	ONSERVA'	TION-DI	VISION	
knowledge ar Signature:	nd belief.					Anno	ved by:	/			7	
Printed name		ann	Teat	-				30	ruge	ul0		
	Joan	ne Keat	/			Title:	<u> </u>	11 to 1				
Title:	Engi	neer To		·		Appro	vai Date:			<u>υ, ε</u>	18 m 18 m	
Date:		7-96	Phone:	915-684								
" If this is	a change of o	operator fill i	in the OGRID	number and nam	e of the pre-	ious ope	erator					
}	Previou	Operator S	Signature			Pri	nted Name			Title	e Date	

District I. PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION PO Box 2088

Instructions on back
Submit to Appropriate District Office 5 Copies

strict III 00 Rio Brazos	Rd., Azzec,	NM 87410			O Box 20 e, NM 87		88	, , ·		5 Copies	
istrict IV O Box 2088, Se	anta Fe, NM	87504-2088				*		1.4.6	52 AM	TENDED REPORT	
•	RJ				LE AND	AUTHO	DRIZATI	ON TO TR	ANSPOR	Τ	
Do	yle Hartı		Operator name	and Address		•			³ OGRID Num 6473	aber	
	N. Mai						-	Reason for Filing Code			
		exas 7970	1							_	
								AO -	- 12/10/96		
	PI Number		,	r 1 mr 3		Name				' Pool Code 79240	
30 - 0 25-25766											
ıÖ	200		7	Myers "B'	' Federal I	-				Well Number 31	
I. 10 S	Surface	Location		iviyors B							
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	Nort	h/South Line	Feet from the	East/West lin	e County	
G	6	24S	37E		1650	No	orth	1830	East	Lea	
11 3	Bottom	Hole Loca	ation		<u> </u>				<u> </u>		
UL or lot no.		Township	Range	Lot Idn	Feet from th	e Nor	th/South line	Feet from the	East/West lin	e County	
									ļ		
12 Lee Code	D Product	ing Method Co	de 14 Gas C	Connection Dat	e 15 C-125	Permit Nun	aber 1	C-129 Effective	Date 17	C-129 Expiration Date	
r	F								Ì		
II. Oil a	ind Gas	Transport	ters	•							
Transpo		19	Transporter N and Address			" POD	11 O/G		POD ULSTR		
		Yid Diebee				77830	G	G 6	and Descri -24S-37E	puon	
20809		Sid Richard 201 Main	ason		400000	77830	U	Met			
	279 (Shelle 2001)	t Worth.	TX 7610	2						,	
015694		Vavajo Re				077810	0,	0.6	2/0 275		
		P.O. Box 1		0150				G G-6-24S-37E			
		Artesia, N	M 88211-	0159			***	<u> </u>			
					27.000.00						
Mary and Table											
IV. Proc	duced W	later						8			
	POD	ater			24	POD ULSTR	Location and	Description			
V. Well	Comple	etion Data								· · · · · · · · · · · · · · · · · · ·	
	Spud Date		24 Ready D	ate	7	'TD		" PBTD		19 Perforations	
				İ							
	→ Hole Si	ze:	31	Casing & Tub	ing Size		³² Depth :	Set	دد :	Sacks Cement	
						 					
VI. We	ll Test I	Data				<u> </u>					
	e New Oil		Delivery Date	34 7	Test Date	37 -	Test Length	→ The	Pressure	" Csg. Pressure	
			·		-						
" Ch	oke Size		41 Oil	45	² Water		4 Gas	4	AOF	" Test Method	
		rules of the Oi									
with and the		tion given above	e is true and co	emplete to the be	est of may		OIL C	ONSERVA	TION DI	VISION	
Signature:)	4			Approved b	y: //	aula			
Printed nam	ic:	100	·	ang.		Title:	[/ h	19	ran		
Title:		anne Keati				Approval D	ate:	1 600			
		gineering		015 60 :	4011	7.5510781 D		lieb :	1000		
Date:		-10-96	Phone:	915-684-		<u> </u>					
"If this is	a change of	operator fill in	the OGRID 1	number and na	me of the previ	ous operator	•				
 	Previo	us Operator Sig	enature			Printed	Name		Tide	. Date	
		->									

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 10, 1994

Date

District II

Instructions on back Submit to Appropriate District Office

NO Drawer DD, Artesia, NM 88211-0719 District III

Previous Operator Signature

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 District IV AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number Doyle Hartman 500 N. Main Street ' Reason for Filing Code Midland, Texas 79701 CG - 11/01/96 API Number Fool Name ' Pool Code 79240 Jalmat T-Y-7R (gas) 30 - 0 25-25766 ¹ Property Code 1 Property Name ' Well Number Myers "B" Federal R/A B 31 10 Surface Location Ul or lot no. Section Township Range Lot.lda Feet from the North/South Line Feet from the 1830 North Lea **24S** 37E 1650 East G 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County 13 Producing Method Code 14 Gas Connection Date " Lec Code 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters 19 Transporter Name 14 POD 11 O/G " POD ULSTR Location and Address OGRID and Description G-6-24S-37E 20809 Sid Richardson 77830 G Meter 201 Main Ft. Worth, TX 76102 Produced Water POD 14 POD ULSTR Location and Description Well Completion Data Spud Date 24 Ready Date " TD " PBTD 29 Perforations " Hole Size 31 Casing & Tubing Size 12 Depth Set 33 Sacks Cement VI. Well Test Data M Gas Delivery Date 77 Test Length Date New Oil M Test Date M Tbg. Pressure " Cag. Pressure " Oil " Choke Size 4 Gas Water " AOF " Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Tide: SUPERVISOR Joanne Keating Tiue: Approval Date: **Engineering Tech** Date: 10-25-96 Phone: 915-684-4011 If this is a change of operator fill in the OGRID number and name of the previous operator

	e e se		
Form 3160- (June 1990)	DEDADT	united states ment of the interior N.M. Oil Cons. Division of land management P.O. Box 1980	3. Lease Designation and Serial No.
Do not	SUNDRY NOTICe use this form for proposals in	CES AND REPORTS ON Webbs, NM 88241 to drill or to deepen or reentry to a different reservoir. I FOR PERMIT—" for such proposals	NM-7488 6. If Indian, Allottee or Tribe Name
	SUE	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Oil We 2. Name of	il 🔀 Gas Well 🗌 Other		8. Well Name and No. Myers "B" Federal R/A B #31 9. API Well No.
3. Address	oyle Hartman and Telephone No. ON Main Street; 915-684-40 of Well (Footage, Sec., T., R., M., or Su	11 rvey Description)	30-025-25766 10. Field and Pool, or Exploratory Area
	50' FNL & 1830 FEL (G) ction 6, T-24-S, R-37-E		Jalmat 11. County or Parish, State Lea County, New Mexico
12.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Acidize	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		y state all pertinent details, and give pertinent dates, including estimated date of starting ue vertical depths for all markers and zones pertinent to this work.)*	
Th We	is is a Jalmat well with perfs 3 e plan to clean the well out to BE	035-3218'. BTD. Acidize perfs 3035-3218'. Install artificial lift equip	oment and return well to production
			4
			× i
	·		

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

10-1-96

(This space for Federal or State office use)

Approv ORIG. SGD.) ALEXIS C. SWOBODA

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

District II

nict III		11-0719	OI	L CONSE P	RVATION D Box 208		J1 V	Submi		ate District Office 5 Copie	
Rio Brazos R rict IV	M., Aztec, NM		1, 11	Santa Fe					Г∏амп	ENDED REPORT	
	Ms Fc, NM 875	04-2088	OR AT	LOWARI	FAND	ATTHORT	7 ATT	ON TO TR			
				e and Address	L AND I	TOTTION	2/11/	<u> </u>	OGRID Numi	>cr	
-	e Hartman	n							6473	1096	
	N. Main and, Texa	as 797	01					CH effe	Reason for Filing	Colde 7.	
' AP	7 Number				Pool !	Name				Pool Code	
0 - 0 25-2			Ja	lmat T-Y-				· · · · · · · · · · · · · · · · · · ·		240	
0009	914 /930	1//	Му	ers "B" F	'Propert 'ederal R	y Name /A B				Vell Number 31	
	Section To	cation	Range	Lot.lda	Feet from the	North/So	uth Line	Feet from the	East/West line	County	
G	[24S	37E		1650	Nort		1830	East	Lea	
	Sottom Ho	le Loca	tion						<u> </u>		
Loriot no.		Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/West line	County	
² Lse Code	13 Producing	Method Code	Gas	Connection Date	" C-129	Permit Number		C-129 Effective	Date "C	-129 Expiration Date	
		F				_				<u>-</u>	
	nd Gas Tr										
Transpor OGRID	l l		ransporter and Addre			" POD	3, O/C		POD ULSTR and Descrip		
009171	GPM	_	400lr		0338	3530	G	G-6-24S-	5-37E		
	2000 XXXXXX		nbrook Tx 79762					Meter			
	0003/2000000										
	uced Water	er			- L	OD ULSTR Los		Description			
	. 02				•		2000 400	Descripcion			
	Completion	on Data							····		
- Sp	pud Date		[™] Ready	Date	n	" TD " PETD " Perforation					
	" Hole Size		3	Casing & Tubi	ng Size		11 Depth S	et	n	Sacks Cement	
			ļ								
			1	· · · · · · · · · · · · · · · · · · ·		<u> </u>					
/I. Well	I Test Dat			× 7	cat Date	" Test	Length	≫ Tbg.	Pressure	" Cag. Pressur	
	l Test Dat		clivery Date	· 1		1					
[™] Date	New Oil	³⁶ Gas D								44 Trans A Cash and	
[™] Date		³⁶ Gas D	Oil		Water	•	Gas	-	AOF	" Test Method	
™ Date " Cho	New Oil oke Size	³⁶ Gas Do	Oil Conservation	a Division have b	een complied						
M Cho "I hereby cer with and that knowledge are	New Oil oke Size crufy that the ruit the information	25 Gas Do	Conservation is true and c	a Division have bomplete to the be	een complied st of my			NSERVA			
Date "I hereby cer with and that knowledge an	New Oil oke Size crify that the rule the information ad belief.	25 Gas Do	Conservation is true and c	a Division have b	eca compliced (Approved by:			TION DAY		
" Cho " I hereby ces with and that knowledge an Signanire: Printed name:	New Oil oke Size cruify that the rule the information ad belief. Don L.	See Of the Oil given above in Mashbu	Conservation is true and c	a Division have bomplete to the be	eca complied st of my	Approved by:		ONSERVA	TION DIV		
Date " Cho	New Oil oke Size crify that the rule the information ad belief.	Les of the Oil of given above in Mashbu	Conservation is true and c	a Division have bomplete to the be	eca complied st of my	Approved by:		ONSERVA	TION DAY	* Test Method /ISION	

Printed Name

LAND

MICHAGE

A\$D

DIRECTOR

8/13/96

District I PO Box 1980, Hobbs, NM 88241-1980

District II

NO Drawer DD, Artesia, NM \$8211-9719

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

strict III				_]	PO Box 20	088		7 - 12 years	IN A COLUMN	3 Copie
00 Rio Brazos Rd., Az strict IV	tec, NM 5/	410		Santa F	Fe, NM 87	/504-2088		'Y5 Min≺	IX IA	MENDED REPOR
) Boz 2088, Santa Fe,			FOR AT	IOWAE	TE AND	AUTHOR) 17 A TT	ON TO TE		
		. 0	Dereior non	e and Address	·		UZAII	ON TO IT	, OGRID N	
Amoco Pro	oduct	ion	Compa	lny	Room	18.132			007	
P.O. BOX 4	4891		•	\			Ì	3	Resea for Fil	
Houston, 7	TX 7	7210					ļ		CG	
API Num						Name	1		Ť	* Pool Code
30-025-25	766		JA	LMAT -	YATES	5 - 6A	<i>S</i>			79240
Property C	ode					1				Well Number
0009			MYER	S-B-	FEDERAL	L R/A_	/B/			31
I. 10 Surfac			Range	Lot.ldn	Feet from the	(North/S	outh Line i	Feet from the	East/West liv	e County
G 6	20	•	37E		1650	,	rth	1830	East	,
11 Botto	L	·			1630	1 140	PTN	1000	C 9 2 1	Lea
UL or lot no. Section		makip	Range	Lot Idn	Feet from th	e North/	South line	Feet from the	East/West li	ne County
		•								
11 Lee Code 15 Pro	ducing Met	hod Cod	e Gas (onnection Da	u C-125	Permit Numbe	.	C-129 Effective	Date "	C-129 Expiration Date
F	F	•	1-1	-95						
II. Oil and G	as Tran	sporte	ers							
Transporter OGRID		" T	ransporter N			" POD	2 O/G		2 POD ULSTI and Descr	
	GPM	Gas		s Compa	ny 10 2 4	<i>-</i>	G	C /		
009171	404	4 Pe	nbroo	K	1 033	38530	* 8.30.00.00		- 245-	376
000000000000000000000000000000000000000	Odes	50,7	X 79	762				MET	ER	
					85.50					
						000363000007000000000000000000000000000	***************************************			
sounds are a second of					En Hacken		Si kasabaran di			
							<u> </u>			
					2.0000					
IV. Produced	Water				20000000		<u>van Kora sijatora tay</u>	*		
" POD					» j	POD ULSTR Lo	cation and	Description		
V. Well Com		Data								
¹³ Spud Dat	ie l	·	" Ready D	ate	27	TD		" PBTD	}	39 Perforations
						Ţ				
Hol	e Size		31	Casing & Tub	oing Size	 	" Depth S	iet		Sacks Cement
			 			<u> </u>				
								<u></u>		
			<u> </u>							******
						1				
VI. Well Tes										
M Date New O	a	M Gas D	elivery Date	*	Test Date	" Test	Length	" Tbg.	Pressure	" Cag. Pressure
" Choke Size	·	44	Oil		Water	•	Gas	*	AOF	" Test Method
						<u> </u>				
" I hereby certify that with and that the info							OIL C	ONSERVA	TION DI	VISION
knowledge and belief	. ,		_	•					>	_
Signature:	TH.	1,	Blac	N		Approved by:		eul	The	efe /
Printed name:	I. B.	LACI	<			Title:	Geole	ogist		
Title: STF	FF F	30512	1ESS	ANAL	YST	Approval Date:	10 8 A	1005		
Date: 3-	1-95		Phone: (ANAL 713) 361	6-7213	Y &	<u></u>	h in the land		
" If this is a chang						ous operator				
Pr	evious Oper	ntor Sign	alure		· · · · · · · · · · · · · · · · · · ·	Printed Nam	se.		Title	Date

NEXICO OIL CONSTRVATION COMMISS WELL LOCATION AND ACTEAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Amoco Production Company Myers "B" Federal RA/B 31 Section Township Hange Sounty Unit Letter 24 South 37 East G Lea Actual Feetage Location of Well: 1650 1830 North East line and feet from the feet from the Ground Level Elev. Preducing Formation Pool Dedicated Acreage: 3324.7 Yates-Seven_Rivers Jalmat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation X Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 160 Acre Non Standard Proration I hereby certify that the information con-Unit created by Administrative Order NSP-1076 tained herein is true and complete to the Dated December 16, 1977. WELL NO. est of my knowledge and belief Administrative Analyst Amoco Production Co. 6/18/80 CONSERVATION DIVISION SANTA FE I hereby certify that the well location under my supervision, and that the same knowledge and belief Note: Acreage shared with well No. 11 -Second well on a 160 acre non-October 15, 1977 standard proration unit. Registered Professional Engineer 676

OIL CONSERVATION DIVISION

FANTA PE		OX 2088								
FILE.	SANTA I E., IVE.	W MEXICO 87501								
TRANSPORTER OIL	REQUEST FO	OR ALLOWABLE								
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Cyerotor			allegade allega auto republic Property descriptions (allegade dell'origination objectivos de manhaelles (1) as d'Addamphagemento, in							
Amoco Production Com	pany									
P. O. Box 68 Hol	bbs, NM 88240									
Reason(s) for filing (Check proper both Haw Well	Change in Transporter of:	Other (Please explain) To connect royal	ty account from PA/A							
flecompletion	OII Dry G	⊶	cy account 1-FOIII TATA							
If change of ownership give name and address of previous owner	Casinghead Gas Conde	nsate [_]								
DESCRIPTION OF WELL AND	1 F 4 C F									
Myers B Federal RA/B	Well No. Pool Name, Including f		rederal							
Location	31 Joannac Tate	s Seven Rivers State, Feder	or Fee NM-0/37667							
Unii Letter G : 16	550 Feet From The North Lit	ne and 1830 Feet From	The East							
Line of Section 6 To	waship 24-S Range	37-Е , _{NMPM} , <u>Lea</u>	County							
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	SS.								
Nome of Authorized Transporter of Oil The Permian Corporati	••	Address (Give address to which appro	,							
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	P. O. Box 1183. Ho Address (Give address to which appro	uston, IX oved copy of this form is to be sent)							
Northern Natural Gas	CO. Unit Sec. Twp. Rge.	400 Commercial Bank	Bldg., Midland, TX							
If well produces oil or liquids, give location of tanks.	G 6 24 37	Yes								
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,									
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resc.							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top OH/Cas May	Tubing Depth							
Perforations		JULI 1990 L	Depth Casing Shoa							
		See								
HOLE SIZE	CASING & TUBING SIZE	SANTA PEPTH SET	SACKS CEMENT							
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow							
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Froducing Method (Flow, pump, gas l.								
Length of Test	Tubing Pressure	Casing Pressure	Choka-Sixe							
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas • MCF							
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
Teening method (prior, buck pri)	Tubin, Processe (Shut-La)	Casing Pressure (Shut-12)	Chole Size							
CERTIFICATE OF COMPLIANC	CE O+4 NMOCD - H	OIL CONSERVA	I MANDIVISION							
1-Hou 1-Susp 1-	LBG	OIL CONSERYAT	1300							
hereby certify that the rules and to Division have been complied with bove is true and complete to the	and that the information given	BY Land of								
	\wedge	TITLE SUPERVISO	R DISTRICT I							
7/1		This form is to be filled in	compliance with MULE 1104.							
OOD KI	laus)	well this form must be accompa	vable for a newly drilled or deeps to nied by a tabulation of the deviation of the deviatio							
Admin. Analy		All sections of this form my	dance with AULE 111. Let be filled out completely for allow							
$=\frac{Um}{2}$	*/	able on new and recompleted w	8 1 1 75 s							

FIR out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multiple completed wells.

7-7-80 (Date)

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

dis is to notify the Oil Conservation Commission that connection for the purchase of the from the Amoco Production Company , Meyers B Fed. No. 31 Operator Lease G , 6-24-37 , Jalmat , Northern Nat. Gas Co. Tell Unit S.T.R. Pool Name of Purchaser s made on 3-2-78 Date Northern Natural Gas Company Purchaser Morthern Natural Gas Company Purchaser Supply Operations Specialist Title	OTICE OF GAS	CONNECTION (CC	DRRECTE	ID)	Date August 14, 1978
Second the Amoco Production Company Operator Lease G 6-24-37 Jalmat Northern Nat. Gas Co. Name of Purchaser s made on 3-2-78 Date Northern Natural Gas Company Purchaser Northern Natural Gas Company Purchaser Supply Operations Specialist				, \	
Second the Amoco Production Company Operator Lease G 6-24-37 Jalmat Northern Nat. Gas Co. Name of Purchaser s made on 3-2-78 Date Northern Natural Gas Company Purchaser Northern Natural Gas Company Purchaser Supply Operations Specialist					
Second the Amoco Production Company Operator Lease G 6-24-37 Jalmat Northern Nat. Gas Co. Name of Purchaser s made on 3-2-78 Date Northern Natural Gas Company Purchaser Northern Natural Gas Company Purchaser Supply Operations Specialist					•
Operator G , 6-24-37 , Jalmat , Northern Nat. Gas Co. Pell Unit S.T.R. Pool Name of Purchaser s made on 3-2-78 Date Northern Natural Gas Company Purchaser Representative Supply Operations Specialist	nis is to no	tify the Oil Conse	rvation	Commission tha	t connection for the purchase of
Operator G , 6-24-37 , Jalmat , Northern Nat. Gas Co. Pell Unit S.T.R. Pool Name of Purchaser s made on 3-2-78 Date Northern Natural Gas Company Purchaser Representative Supply Operations Specialist	as from the	Amoco Producti	lon Com	npany .	Meyers B Fed. No. 31
Northern Natural Gas Company Purchaser Northern Natural Gas Company Purchaser Representative Supply Operations Specialist		an a			Lease
Northern Natural Gas Company Purchaser Northern Natural Gas Company Purchaser Representative Supply Operations Specialist					
S made on 3-2-78 Date Northern Natural Gas Company Purchaser Representative Supply Operations Specialist	G	6-24-37	•	Jalmat	, Northern Nat. Gas Co.
Date Northern Natural Gas Company Purchaser Representative Supply Operations Specialist	Vell Unit	S.T.R.		Pool	Name of Purchaser
Date Northern Natural Gas Company Purchaser Representative Supply Operations Specialist		2270			
Northern Natural Gas Company Purchaser Representative Supply Operations Specialist	is made on				
Purchaser Representative Supply Operations Specialist		Date			
Purchaser Representative Supply Operations Specialist	•		•		
Purchaser Representative Supply Operations Specialist					
Purchaser Representative Supply Operations Specialist		• •			
Purchaser Representative Supply Operations Specialist		•			
Purchaser Representative Supply Operations Specialist	•			,	Northern Natural Gas Company
Supply Operations Specialist		·		-	
Supply Operations Specialist			٠.		
Supply Operations Specialist	,			•	TRO 1
Supply Operations Specialist		•		•	Poprocent ative
		•			Replesentative
		•			ta .
Title		•			
		•		, ,	Title

:: To Operator

File

0il Conservation Commission - Santa Fe

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CO	, in Box 2011	RECTED)	Date August 14, 1978
his is to notif	y the Oil Conserv	vation Commission tha	t connection for the purchase of
as from the	Amoco Productic	n Company ,	Meyers B Fed. No. 31
	()perator	Lease
G,	6-24-37	, Jalmat	, Northern Nat. Gas Co.
Well Unit	S.T.R.	Pool	Name of Purchaser
as made on	3-2-78		
	Date		
		^	
•			Northern Natural Gas Company
			Purchaser
			TIRD 1
			Representative)
		•	Supply Operations Specialist
			Title
c: To Operator			•

011 Conservation Commission - Santa Fe

File

DISTRIBUTE	OH		
SAUTA FE]	
FILE			
U.S.G.S,			
LAND OFFICE			
TRANSPORTER	OIL.		
	GAS		
OPERATOR			
PRORATION OFF	FICE		

NEW MEXICO OIL CONSURVATION COMMISSION REQUEST FOR ALLOYABLE

Point C-104 Supervedgy Obl C-101 and C.

TILE U.S.G.S, LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		AND ANDTONABLE AND AND HATURAL	Effective 1-1-65		
Amoco Production Compa	any .				
P. O. Drawer A, Level	land, Texas 79336				
Reason(s) for liling (Check proper bo.	Change in Transporter of:	Other (Please explain)	The state of the s		
Recompletion	OII Dry G	line.	gas connected to sales		
If change in Ownership give name and address of previous owner	Caalnyhead Gas Conde	ensate			
DESCRIPTION OF WELL AND	1 magn		•		
Myers B Federal	Weil No. Pool Name, Including F 31 Jalmat-Yates-	1	1,00,00		
	550 Feet From The North Li	no and 1830 Feet From	The East		
Line of Section 6 To	waship 24-S Range	37-E , NMPM, Lea			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 💢	Address (Give address to which appro	ved copy of this form is to be sent;		
Northern Natural Gas	Unit Sec. Twp. Pgc.	P. O. Box 2300 Midland			
If well produces oil or liquids, give location of tanks.		Yes	3-2-78		
If this production is commingled wi	th that from any other lease or pool,				
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Offic Rests		
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tuking Depth		
Perforations			Depth Casing Shoo		
	TUDING, CASING, AN	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO OH, WELL Dato First New Oil Run To Tanks	CR ALLOWABLE (Test must be a able for this de	fier recovery of total valume of land oil opth or be for full 21 hours) Producing Method (Flow, pump, gas lij			
Lungth of Toat	Tubing Pressure	Cosing Prosewe	Choke Size		
Actual Fred, During Tool	Oil·Bblo,	Water - Bbls.	Gan·MCF		
GAS WELL. Actual Frod. Total-MCF/D	Langth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate		
Teating histhed (pilot, Each pr.)	Tubing Prossure (ghav-in.)	Casing Prossure (Chub-in)	Choke Size		
DENTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION		
hereby cortify that the rules and r	egulations of the Oil Conscretion	APPROVED A	<u> </u>		
	itis and that the information given beat of my knowledge and belief.	TITLE	ingon		
0 + 4 -NMOCC-H) 1 - Div. (Signal 1 - RC 1 - Susp (100)	Administrative Superviso	This form is to be filed in c If this is a request for allow well, this form must be accompated to taken on the well in account touts taken on the well in account this form must hill on now and tot opposed by well as a part of this form in which the opposed by well as a part of the opposed by the opposed	able for a newly dilled or deopens ited by a tebulation of the deviation (enco with aut of the fire allowed). It has filled out completely for allowed.		
(Dat	e moral to the extrapolation of the mean transfer of the contract of the contr		M, and M for changes of ownes, or other such change of condition		

DISTRIBUTION SANTA FE

1-25-78

(Date)

NEW MEXICO OR, CONSURVATION COMMISSION REQUEST FOR ALLOWABLE

Point C-104 Supersedge Old C-101 and C-

U.5.G.5,	ALITHOON AND SO SO	AND	Effective 1-1-65								
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	. GAS								
THANSPORTER OIL	DEVIATE	ON CHRUEN ON DAON									
OPERATOR	<u>DEVIATION SURVEY ON BACK</u>										
PROPATION OFFICE											
Amoco Production Cor	npany .										
Address											
P. O. Drawer A, Leve Reason(s) for liling (Check proper be		Other (Please explain)									
New Woll	Change in Transporter of:	One: It lease explain)									
Recompletion	Oil Dry (
Change in Ownership	Casinghead Gas Cond	densate	The state of the s								
If change of ownership give name and address of previous owner											
DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including	Formation Kind of Lea									
Myers B Federal	} I		I Lease No. No. 7488								
Location	N I	1000									
Unit Letter G : 16	550 Feet From The North L	Ino and 1830 Feet From	The East								
Line of Section 6 To	ownship 24-S Range	37-E , NMPM,	Lea County								
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	: A.S.									
Name of Authorized Transporter of O		Address (Give address to which appr	oved copy of this form is to be sent)								
Name of Authorized Transporter of Co	asinghead Gas () or Dry Gas (X	Address (Give address to which appr	oved copy of this form is to be sent)								
Northern Natural Gas		P. O. Box 2300, Midla									
If well produces all or liquids, give location of tanks.	Unit Soc. Twp. Pge.	Is gas actually connected? W	February 8, 1978								
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:									
Designate Type of Completi	ion - (X) Gas Well Gas Well V	New Well Workover Deepen	Plug Back Same Resty, Dail, Rest								
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.								
12-21-77	1-24-78	3400'									
Elevations (DF, RKB, RT, GR, etc.) 3324.7 GR	Name of Producing Formation Yates	Top Off/Gas Pay 3035'	Tubing Depth 3222'								
Perforations 3121'-32', 316		-40', 3043'-47, 3078'-81'									
3083'-87', 2 DPJSPF		NO CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
121/4"	8-5/8"	1193'	550 sx Cls C + Filler								
7-7/8"	512"	3400'	600 sx Cls C + Filler								
			to the territory and the second secon								
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after receivery of total volume of land oil	l and must be equal to or exceed top allo								
OH, WELL, Date First New Oil Run To Tanks	Date of Yest	legth or be for full 24 hours) Producing Mothed (Flow, pump, gas l	ift, etc.)								
Longth of Tost	Tubing Pressure	Casing Prossure	Choke Size								
Actual Pred, During Test	Off-Bhis.	Water-Bblo.	Gan-MCF								
d toda diriga garanting at the property and approximate the property and constitute and constitute at the property and the pr											
GAS WELL											
Actual Frod, Tool-MCFAD	Longth of Toct	Ebla. Condenacte/MMCF	Gravity of Condensate								
1904 Tenting Mathed (pilot, back pr.)	Tubing Prossure (Shut-in)	Caung Prosoure (thut-in)	Choke Size								
Back Pressure	260#	100#	32/64"								
CENTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION								
hereby cartify that the rules and	regulations of the Oil Connervation	APPROVED MAR	19								
Commission have been compiled a	with and that the information given a beat of my knowledge and belief.	I IN HALL SHOW	UD.								
		MILE BUYERVA	TO SATERIA .								
0 + 4-NMOCC, H. 1-Div.	, a /	10 to to	compilance with RULE 1104.								
1-RC /Ca-	nely atkins	If this is a remost for allow	eable for a newly diffied or despens								
		well, this form must be recorded touts taken on the Well in ecco	anted by a trivilation of the deviation dense with $\mu u \in \mathbb{C}$ (1).								
ASS (7)	t. Admin. Analyst		ext be filled out completely for allow								

All peritleas of this form near is a side on more rad the emptode is wells.

FIII out only inactions 1, M. III, and MI for changes of owner will nome or moder, or trensporter or other such change of condition

DEVIATION STRVEY

Depth - Feet	<u>Deviation Degree</u>
513	1/4
967	1/2
1193	1
1616	1-1/4
1801	1
2016	1-1/4
2542	1-3/4
3010	2
3400	1

The above are true to the best of my knowledge.

Konsely (thins) Ass't. Admin. Analyst

Sworn to this Date, January 25, 1978.

Notary Public in and for Hockley County, Texas

JAN2 71078

OIL CONSTITUTION COMM.

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF CAS	CONNECTION		Date March 2, 1978
			·
This is to not	tify the Oil Conserv	ation Commission that conne	ection for the purchase of
gas from the	Amoco Productio		eyers B. Fed. No. 31
	0	perator	Lease
G	6-24-37	. Langlie Mattix	, Northern Natural Gas Co
Well Unit	S.T.R.	Pool	Name of Purchaser
as made on	3-2-78 Date		parenasor on c-104 Feberal And
	Visit Visit	my V	Teyeral And
	V. 32. 22	Northern	Natural Gas Co. Purchaser
		-	LA Land
		Supply (Representative J Deperations Specialist Title
		•	TYLIC

cc: To Operator

File

011 Conservation Commission - Santa Fe

Farm 9-330 (Fev. 5-68)		I IN	NTED	STA1	ΓFS	su	BMIT IN	DUPLICA	TE•	Fo	rm apj	proved, urenu No. 42-R355.5.
:	DEPAR'	TME		FTH	EINT	ΓERIC	OR	structi	ther in- ions on e side)	5. LEASE DESI		ON AND SERIAL NO.
							~ 4 \ 1	D 100	· ·	0. IF INDIAN.	ALLOT	TER OR TRIBE NAME
WELL CC	MPLETION				ON K	EPOR	IAN	ט גטפ) ^T			
	WE		WELL D	9 DI	1 Y	Other				7. UNIT AGREE	MENT	NAME
b. TYPE OF COM	WORK DEI	er-	PLUG BACK	DIFF	R	Other				S. FARM OR LI		
	oduction Co	mpan	у				· UŲ		a // [Myens B	reu	erar
	awer A, Lev						U.S.	OFFILE	7 19	10. FIELD AND		
4. LOCATION OF WI	ELL (Report location 1650' FNL >						quiremen		TCAL W ME			s-Seven Rivers
•	iterval reported be			`			To a company					
At total depth						14	`			6-3	24-3	/
ne total depen				14. PE	RMIT NO.	···	DATE	ISSUED		12. COUNTY OF	3	13. STATE
	·									Lea		NM
15. DATE SPUDDED	16. DATE T.D. 1				(Ready to	prod.)		324.7 G		RT, GR, ETC.)*	19. Et	EV. CANINGHEAD
12-21-77 20. TOTAL DEPTH, MC	1-18-78		T.D., MD &	$\frac{-24-78}{100+22}$, IF MUL	TIPLE COM		23. INTE	RVALS	ROTARY TOOL:	s	CABLE TOOLS
3400'		_	-		HOW M.	YNY.		DRIL	LED BY	0 - TD		
24. PRODUCING INTE	ERVAL(S), OF THIS	COMPL	ETION-TOP	, BOTTOM,	NAME (M	ID AND TY	'D)*	·		1.4.1	25.	WAS DIRECTIONAL SURVEY MADE
3035' -	3218' - Yat	tes						2 4				No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN									27. WA	S WELL CORED
Comp. Neut	ron Formati	ion [ensity	Dual	Latero	olog M	icro	SFL				No
28.				ING RECO			ings set		num.va	RECORD		
8-5/8"	24#	/FT.	119		121	LE SIZE				C + Fille	<u>-</u> -	AMOUNT PULLED
51,7	$-\frac{24}{14}$		340			-7/8"				C + Fille	i -	and the second s
							-					
29.		1	RECORD	·				30.		TUBING RECO		
817.E	TOP (MD)	BOTT	ом (мр)	SACKS CE	MENT.	SCREEN	(MD)	2-3/8	211-	32221)	PACKER SET (MD)
				ļ				2-3/6		JLLL		
31. PERFORATION RI	ECORD (Interval, 8	ize and	number)			82.	A	CID. SHOT.	FRAC	TURE, CEMENT	SQUE	EZE, ETC.
3035'-40',	3043'-47'	, 307	8'-81'	, 3083	'-87'	DEPTH	INTERVA	L (MD)	A !	MOUNT AND KIND	OF M	ATERIAL USED
3121'-32',	3164'-76'					A	5'-32			00 gal DS-		
2 DPJSPF						303	5'-32	18'		00 Gal Tit		
÷									<u>Ga</u>	1 CO ₂ + 61	,000	Sand

33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION well status (Producing or shut-in)
Shut-in 1-24-78 Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR TEST PERIOD GAS--MCF. OIL-BBL. WATER-BBL. GAS-OIL RATIO 32/64" b-24-78 6 -0-476 -0-FLOW, TUBING PRESS. CALCULATED 24-HOUR RATE CASING PRESSURE OIL-BBL. GAS-MCF. WATER---BBL. OIL GRAVITY-API (CORR.) 100# 100# -0-1904 -0-34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold Ward Grayson 35. LIST OF ATTACHMENTS Logs per item #26 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ass't. Admin. Analyst TITLE DATE .

*(See Instructions and Spaces for Additional Data on Reverse Side) 0 & 4-USGS-H

1-Div.

1-RC 1-Susp Form 9-311 (May 1963)

1 - RC 1 - Susp.

Form approved, Budget Bureau No. 42 R1424.

-	5.	LEASE	DESIGNATION	AND	SERIAL	NO.
		NM_	7488			

U. S. GEOLOGICAL SURVEY HOBSS, NEW MEXICO

GEOLOGICAL SURVEY

					Ì	A	ı	,	١	_	1	"	ł	($^{\circ}$	()			
	ě,		.,	-													_			٠

	OLOLOU OUT	- <u></u>	The second secon
(Do not use this form for tire	OTICES AND REPORTS Composals to drill or to deepen or plug by ACATION FOR PERMIT—" for such pr	ON WELLS nek to a different reservoir.	3. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER		7	. UNIT AGREEMENT NAME
2. NAME OF OVERATOR AMOCO Production Co	ompany	K G G G I V C M	. FARM OR LEASE NAME Myers B Federal
3. ADDRESS OF OPERATOR P. O. Drawer A, Lev	relland, Texas 79336	JAN 27 1978	31
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any	1. G. GEOLOGICAL SURVEY	U. FIELD AND POOL, OR WILDCAT Jalmat-Yates-Seven River
1650' FNL x 1830' F	FEL (Unit G, Sec 6)	10000	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-24-37
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 3324.7 GR	RT, GK. etc.)	Lea NM
6. Check	Appropriate Box To Indicate N	ature of Notice, Report, or Oth	ner Data
NOTICE OF IN	TENTION TO:	SUBSEQUEN	T REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)(Note: Report results of	Completion X multiple completion on Well on Report and Log form.)
7. DESCRIBE PROPOSED OF COMPLETED	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface locat	details, and give pertinent dates, in	cluding estimated date of starting any depths for all markers and zones perti-
3400'. Cement with	pTD of 3400 on 1/ 8/78 n 350 sx filler + 250 s n 40 sx cement. Releas	x Class C cement. Plu	gged down 8:45 P.M.
30 minutes. Test o 87', 3121'-32', 316 3000 gal 15% DS-30	nit 1/16/78. WOC 144 h ok. Perforated interva 64'-76', 3179'-94', 320 acid. Frac down casin vabbed well to evaluate	ls 3035'-40', 3043'-47 1'-18' W/2 DPJSPF. Ac g using 40,000 gal Tit	', 3078'-81', 3083'- idize across perfs with an II +10,000 gal CO ₂
Completed well 1/24 X 0 BW in 24 hours.	1/78 as a flowing gas w FTP 100#. CPC 100#.	ell with a potential o 32/64" choke. SITP	f 1904 MCF X O BC 260#.
18. I hereby certify that the foregoin	g is true and correct		
SIGNED Kandy CC	TITLE	Ass't. Admin. Anal	yst _{DATE} 1-25-78
(This space for Federal or State	•		
CONDITIONS OF APPROVAL, II			'ACCEPTED FOR RECORD
0 + 4 - USGS, H 1 - Div.	•		1AN 3 0 1979

*See Instructions on Reverse Side

Form (331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reconstructions on reconstructions) Form approved. Budget Bureau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO.

Form approved. Budget Bureau No. 42-R1424.

	GEOLOGICAL SURVEY	NM 7488						
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1.	OIL GAS X OTHER	7. UNIT AGREEMENT NAME						
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME						
Amoco Production Company Myers B Federal								
3.	ADDRESS OF OPERATOR	9. WELL NO.						
	P. O. Drawer A, Levelland, Texas 79336	31						
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Jalmat Yates-7 Rivers						
	1650' FNL x 1830' FEL (Unit G, Sec.6)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-24-37						
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE						
	3324.7 GR	Lea NM						
		01 0						

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE O	F INTENTION TO:	1	SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING			
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*			
REPAIR WELL		CHANGE PLANS		(Other) Spud			X		
(Other)			[(Note: Report res Completion or Reco	ults of mpletic	multiple completion on Well on Report and Log form.)	i		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hillin Drilling Co. (Rig #3) spudded a $12\frac{1}{4}$ " hole at 6:45 P.M. on 12-21-77. Reached TD of 1193' and set 8-5/8" casing at 1193'. Cement with 550 sx Class C cement & filler. Plug down 7:00 A.M. 1-2-78. Circulated 50 sx. Pressure test casing with 1000# for 30 minutes. Test ok. Reduced hole to 7-7/8" and resumed drilling.

SIGNED Randy attains	TITLE Asst. Administrative Ana	lyst _{DATE} 1-9-78
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
0 & 4-USGS-H		JAN 1 2 1978
1-Div. 1-RC *S	See Instructions on Reverse Side .	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

, , , , , ,	UNIT DEPARTMENT	TED STATES		reverse s		<u>, 30-7-</u>	2016	
		GICAL SURV		(IOI)		5. LEASE DESIGNAT	ION AND SERIAL NO.	
APPLICATIO	N FOR PERMIT			EN, OR PLUG I	BACK		TTEE OR TRIBE NAME	
In. Type of Work	RILL X	DEEPEN		PLUG BA		7. UNIT AGREEMEN	T NAME	
b. TYPE OF WELL	GAS WELL X OTHER			INGLE X MULTI	PLIN []	S. FARM OR LEASE	NAME	
2. NAME OF OPERATOR	WELL LAI OTTER			<u> </u>		Myers B	Federal	
Amoco Produ	uction Company					9. WELL NO.		
		Tavas 7933	36			10. FIELD AND POO	L, OR WILDCAT	
4. LOCATION OF WELL (At surface	er A, Levelland, Report location clearly and	I in accordance wi	thany	State requirements.*)		1	es - 7 Rivers	
1,650' FNL	and 1,830' FEL	(Unit G, Se	ec. 6)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo	one					6-24-3	7	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PAR	ISH 13. STATE	
Approximate	ely 10 miles Nor	th of Jal,		Mexico	1 17 10	Lea	NM NM	
LOCATION TO NEARES PROPERTY OR LEASE	ST		10. 8	960		of acres assigned this well.		
18. DISTANCE FROM PRO TO NEAREST WELL,	Drosed Location* DRILLING, COMPLETED,		19. P	коговер дерти 3,400'		Rotary		
OR APPLIED FOR, ON T	hether DF, RT, GR, etc.)		<u> </u>	3,400	<u> </u>		WORK WILL START*	
3324.7 GR	}					Decemb	er 1, 1977	
93.	1	PROPOSED CASI	NG AN	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	oor	SETTING DEPTH		QUANTITY OF CE	MENT	
7 7 701	8-5/8"	24#	- ,,	1,200'		rc to Surf		
7-7/8"	5-1/2"	14 - 15.5)# <u></u>	3,400'	<u> </u>	rc to Surf	- 	
				"APPROVAL TO WHILE DRILLING				
	ning TD, logs and is necessary in					Perforate an	d/or_	
MUD - 0	0' - 1,200' - Na 0' - 3,400' - Br to	ine water,	nati	h water ve mud and sufi hole conditions	ficient	commercial	mud	
BOP program	attached.	Unloan Desi	2773					
		Commenced	477.U	g Operations ha	ve _			
Gas is not	dedicated.	WEDITES.	3-	s drawing appro				
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If a drill or deepen directions	proposal is to dee ally, give pertinen	pen or I t data (olug back, give data on p on subsurface locations a	resent prod nd measure	luctive zone and project and true vertical de	posed new productive epths. Give blowout	
24.	1 /1 / /						,	
SIGNED THE	Cy (Cld) in	<u> </u>	TLE	Staff Assistar	it (SG)	DATE 1	0-31-77	
(This space for Fed	era) or State office use)							
PERMIT NO.	SEE ATTAC	HED EAD		APPROVAL DATE	Y	La loui		
	CONDITIONS (JULU TUK Ngjarak	1āi	Marie Line	MEN			
CONDITIONS OF APPRO	VAL, IF ANY:		rle :	The fire	0186	311 (A))		
	\mathcal{H}			سا کرا -	HUR R.	BROWN	e e	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		*Soo Instru	ctions	On Reverse SideDIS	TRICT EN	ACINET.		
	٠ ٧	00E 1113110		On Neverse Side)				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superredes C-12. Effective 1-1-65

All distances must be from the rater boundaries of the Section Myers "B" Federal Amoco Production Company 31 Township County Section inst Letter G 24 South 37 East Actual Leptage Location of Well: 1650 1830 North line and feet from the 3324.7 JALMAT YATES - SEVEN RIVERS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ [Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hernby certify that the well location shown on this plat was plotted from field knowledge and belief October 15, 1977 . West KING ARRICHM 676