

BURLINGTON RESOURCES

September 1, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #57M
G Section 13, T-27-N, R-5-W
30-039-26293

Gentlemen:

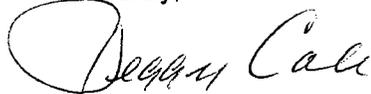
Attached is a copy of the allocation for the commingling of the subject well, DHC-2582 was issued for this well.

Gas:	Mesa Verde	58%
	Dakota	42%

Oil:	Mesa Verde	50%
	Dakota	50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 #57M
(Mesaverde/Dakota) Commingle
Unit G, 13-T27N-R5W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 710 MCFD & 0 BO

3 Hour Flow Test from Dakota = 505 MCFD & 0 BO

GAS:

$$\frac{(MV) 710 \text{ MCFD}}{(MV/DK) 1215 \text{ MCFD}} = (MV) \% \text{ Mesaverde 58\%}$$

$$\frac{(DK) 505 \text{ MCFD}}{(MV/DK) 1215 \text{ MCFD}} = (DK) \% \text{ Dakota 42\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$