

Chevron USA Production Company Inc.
Carolyn J. Haynie
Waterflood Technical Assistant
15 Smith Road
Midland, TX 79705
Tel 915-687-7384
Fax 915-687-7557

ChevronTexaco

December 30, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87504

RE: Application to Pool (Surface) Commingle Oil, Gas, and Water Production

Attn: Oil & Gas Regulatory Department

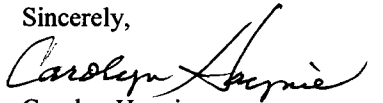
ChevronTexaco, Exploration & Production, Inc., formerly Chevron U.S.A. Production Co., Inc., respectfully requests administrative approval to pool (surface) commingle oil, gas, and water production from the Carson A 1 Commingled Battery, the Carson 5 Battery, and the Carson C # 9 Battery. ChevronTexaco proposes to eliminate the battery facilities at the Carson A # 5 battery and the Carson C # 9 battery, which currently have only one producing well each. Pending NMOCD Administrative approval, the production from the Carson, J.N. (NCT-A) # 5 and the Carson, J.N. (NCT-C) # 9, will be commingled with the Carson A 1 Commingled Battery.

Attached in support of this request is a table showing oil production volumes, battery gravities, and monetary values for each of the wells/pools proposed for commingling. Also, included is a proposed schematic diagram for the subject facility, well test, well list & locations, and a lease plat. As can be seen on the table, the value of the production will not be significantly impacted by the proposed action.

ChevronTexaco is the operator of these wells with 100% working interest, and the Royalty Interest Owners are the same on each lease. Permission to commingle and the removal of the facilities from the Carson 5 and Carson 9, will substantially lower operating costs to ChevronTexaco.

I have had some problems receiving the Surface Commingle approval copies and have had to phone for a copy from your office. For your convenience, I have enclosed an envelope with my return address, so the decision for these Surface Commingles can be sent directly to me. We are not sure where the approvals are being sent, but we need them for our Central Records, our Field offices, and for our future reference. Any other correspondence will not need to be changed, only these Surface Commingles. If you have any questions concerning this application, please contact me, at (915) 687-7384.

Sincerely,



Carolyn Haynie
New Mexico Technical Assistant

Cc: NMOCD – Hobbs District 2

Lease File
Mike Howell
Reggie Holzer
Nathan Mouser
Karen Jackson
Denise Pinkerton

CARSON A 1 COMMINGLED BATTERY													
WELL LIST and LOCATIONS of Application to Pool Surface Commingle												025	Pool
Lease	Well #	Status	POOL	Unit Letter	SS	TT	RR	Location	O-TR	G-TR	WI	API #	Code
CARSON A 1 COMGLD BTRY			PHILLIPS										
CARSON,J.N.(NCT-A)	1	PR	PENROSE SKELLY	K	28	21	37	1980' FSL & 1980' FWL	PHIL	Dynegy	100.00	30-025-06830	50350
CARSON,J.N.(NCT-A)	9	CDH	BLINEBRY GAS	K	28	21	37	1874' FSL & 2080' FWL	PHIL	Dynegy	100.00	30-025-06850	72480
	9	CDH	TUBB GAS	K	28	21	37	1874' FSL & 2080' FWL	PHIL	Dynegy	100.00	30-025-06850	86440
CARSON,J.N.(NCT-A)	10	PL	BLINEBRY	J	28	21	37	1980'FSL & 2180' FEL	PHIL	Dynegy	100.00	30-025-06816	06660
CARSON,J.N.(NCT-A)	11	PR	PADDOCK	K	28	21	37	2086' FSL & 2086' FWL	PHIL	Dynegy	100.00	30-025-06817	49210
CARSON,J.N.(NCT-A) 5 BTY(0ASIS)	5	PR	HARE SIMPSON	J	28	21	37	1874' FSL & 2086' FWL	PRD	Dynegy	100.00	30-025-06814	29830
CARSON C COMGLD BTRY			PHILLIPS										
CARSON,J.N.(NCT-C)	9	PR	BLINEBRY OIL	I	28	21	37	2086' FSL & 766' FEL	PHIL	Dynegy	100.00	30-025-06836	06660

J.N. Carson No. 1 - Unit K

Proposed Surface Commingle
J.N. CARSON (NCT-A) AND J.N. CARSON (NCT-C)
Section 28, T21S, R37E
Lea County, New Mexico
December 30, 2002

CARSON A 1 COMGLD BTRY WELLS

Pool	Well	BOPD	API Gravity	Avg YTD \$/BBL	\$/Day	Remarks
Penrose Skelly	Carson, J.N. (NCT-A) # 1	3	35.6	22.61	67.83	
Bliebry Gas	Carson, J.N. (NCT-A) # 9	1	35.0	22.61	22.61	DHC Gas Well
Tubb Gas	Carson, J.N. (NCT-A) # 9	0	35.0	22.61	0	DHC Gas Well
Bliebry Gas	Carson, J.N. (NCT-A) # 10	3	34.8	22.61	67.83	Gas Well
Paddock	Carson, J.N. (NCT-A) # 11	10	36.0	22.61	226.1	
Totals		17			\$90.44	

CARSON, J.N. (NCT-A) 5 BTRY

Pool	Well	BOPD	API Gravity	Avg YTD \$/BBL	\$/Day	Remarks
Hare Simpson	Carson, J.N. (NCT-A) 5	67	42.8	22.61	1514.87	
		67			1514.87	

CARSON C COMGLD BTRY

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Bliebry Oil & Gas	Carson, J.N. (NCT-C) # 9	5	34.0	22.63	113.15	
Totals		5			113.15	

J. N. Carson NCT-A FEE LEASE

J. N. Carson NCT-C - FEE LEASE - Unit I - Sec 28

WELL TEST REPORT

Lease: **CARSON J N /NCT-A/**Field: **PENROSE SKELLY**Reservoir: **GRAYBURG**Well: **1**Field Code: **U49**Resv Code: **EG**Unique Code: **PU491400**Battery: **CARSON NCT-A #1**Wellbore: **039150**API No: **300250683000**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0	30			01	SI			7/11/99		25.0
	0	0	0				01	SI					
	0	0	0	30			01	SI			7/11/99		25.0
	0	0	0	30			01	SI			7/11/99		25.0
7/10/02	3	2	42	30	13977	60.0	01	SI		3581	4/28/02	5	25.0
7/10/02	3	2	42	30	13977	60.0	01	SI		3581	4/28/02	5	25.0
6/2/02	3	2	43	30	14300	60.0	01	SI		3581	4/28/02	5	25.0
5/1/02	3	3	44	30	14627	50.0	01	SI		3581	4/28/02	6	25.0
3/10/02	2	2	45	30	22425	50.0	01	SI		3604	1/8/02	4	25.0
2/27/02	2	3	43	30	21450	40.0	01	SI		3604	1/8/02	5	25.0
1/6/02	2	2	45	30	22425	50.0	01	SI		3604	1/8/02	4	25.0
8/1/01	2	3	44	30	21940	40.0	01	SI		3510	4/8/01	5	25.0
6/13/01	2	2	45	30	22425	50.0	01	SI		3510	4/8/01	4	25.0
4/10/01	3	1	46	30	15277	75.0	01	SI		3510	4/8/01	4	25.0
1/2/01	3	3	44	30	14627	50.0	01	SI		3341	4/4/00	6	25.0
8/5/00	3	2	47	30	15600	60.0	01	SI		3341	4/4/00	5	25.0
8/5/00	3	2	47	30	15600	60.0	01	SI		3341	4/4/00	5	25.0
6/8/00	4	2	49	30	12188	66.7	01	SI		3341	4/4/00	6	25.0
6/8/00	4	2	49	30	12188	66.7	01	SI		3341	4/4/00	6	25.0
4/3/00	5	1	46	30	9166	83.3	01	SI		3341	4/4/00	6	25.0
4/3/00	5	1	46	30	9166	83.3	01	SI		3341	4/4/00	6	25.0
3/2/00	5	1	44	30	8776	83.3	01	SI			7/11/99	6	25.0
3/2/00	5	1	44	30	8776	83.3	01	SI			7/11/99	6	25.0
1/4/00	4	1	39	30	9750	80.0	01	SI			7/11/99	5	25.0
1/4/00	4	1	39	30	9750	80.0	01	SI			7/11/99	5	25.0
11/8/99	4	1	39	30	9750	80.0	01	SI			7/11/99	5	25.0
11/8/99	4	1	39	30	9750	80.0	01	SI			7/11/99	5	25.0
9/10/99	4	1	44	30	10970	80.0	01	SI			7/11/99	5	25.0
9/10/99	4	1	44	30	10970	80.0	01	SI			7/11/99	5	25.0
9/10/99	4	1	44	30	10970	80.0	01	SI			7/11/99	5	25.0
7/7/99	4	1	49	30	12188	80.0	01	SI			7/11/99	5	25.0
7/7/99	4	1	49	30	12188	80.0	01	SI			7/11/99	5	25.0
5/9/99	4	1	46		11458	80.0	01	SI				5	
5/9/99	4	1	46		11458	80.0	01	SI				5	
3/12/99	4	1	47		11700	80.0	01	SI				5	
3/12/99	4	1	47		11700	80.0	01	SI				5	
3/12/99	4	1	47		11700	80.0	01	SI				5	
1/5/99	4	1	49		12188	80.0	01	SI				5	
1/5/99	4	1	49		12188	80.0	01	SI				5	
11/24/98	4	1	49		12188	80.0	01	SI				5	
11/24/98	4	1	49		12188	80.0	01	SI				5	
9/25/98	4	1	54		13408	80.0	01	SI				5	
9/25/98	4	1	54		13408	80.0	01	SI				5	
7/20/98	4	1	59		14625	80.0	01	SI				5	
7/20/98	4	1	59		14625	80.0	01	SI				5	
5/18/98	4	1	59		14625	80.0	01	SI				5	
5/18/98	4	1	59		14625	80.0	01	SI				5	
3/3/98	5	1	60		12000	83.3	01	SI				6	
3/3/98	5	1	60		12000	83.3	01	SI				6	
1/6/98	4	1	57		14250	80.0	01	SI				5	
1/6/98	4	1	57		14250	80.0	01	SI				5	
11/3/97	4	1	55		13750	80.0	01	SI				5	

WELL TEST REPORT

Lease: CARSON J N /NCT-A/

Field: BLINEBRY OIL & GAS

Reservoir: BLINEBRY

Well: 9

Field Code: U46

Resv Code: BM

Unique Code: PU460800

Battery: JN CARSON A1 GAS

Wellbore: 039206

API No: 300250685000

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				02	PR					
	0	0	0	150			02	PR			6/22/98		20.0
	0	0	273				02	PR					
	0	0	406				02	PR					
	0	0	0	150			01	PR			6/22/98		20.0
	0	0	294				01	PR					
			181				01	PR					
	0	0	245				01	PR					
	0	0	247				01	PR					
	0	0	0				01	PR					
	0	0	398				02	PR					
7/10/02	1	1	252	40	503900	33.3	99	PR		6284	5/1/02	2	33.0
7/10/02	1	1	252	40	503900	33.3	99	PR		6284	5/1/02	2	33.0
6/5/02	1	2	246	40	492140	20.0	99	PR		6284	5/1/02	3	33.0
5/3/02	1	2	250	40	499980	20.0	99	PR		6284	5/1/02	3	33.0
3/20/02	1	1	198	40	198030	50.0	99	PR		6244	1/10/02	2	33.0
2/26/02	1	2	245	40	245090	33.3	99	PR		6244	1/10/02	3	33.0
1/14/02	1	3	285	40	285290	25.0	99	PR		6244	1/10/02	4	33.0
8/3/01	1	1	289	40	289210	50.0	99	PR		6160	4/1/01	2	33.0
6/21/01	1	2	317	40	316660	33.3	99	PR		6160	4/1/01	3	33.0
3/28/01	1	3	196	40	196070	25.0	99	PR		6160	4/1/01	4	33.0
1/8/01	1	2	197	40	197050	33.3	99	PR		6045	6/1/00	3	33.0
8/22/00	1	2	287	40	287250	33.3	99	PR		6045	6/1/00	3	33.0
8/22/00	1	2	287	40	287250	33.3	99	PR		6045	6/1/00	3	33.0
8/5/00	1	2	310	40	309800	33.3	99	PR		6045	6/1/00	3	33.0
8/5/00	1	2	310	40	309800	33.3	99	PR		6045	6/1/00	3	33.0
6/2/00	1	2	312	40	311760	33.3	99	PR		6045	6/1/00	3	33.0
6/2/00	1	2	312	40	311760	33.3	99	PR		6045	6/1/00	3	33.0
5/7/00	0	2	335		#DIV/0!	0.0	99	PR				2	
5/7/00	0	2	335		#DIV/0!	0.0	99	PR				2	
4/18/00	0	1	168	150	#DIV/0!	0.0	02	PR		6010	3/6/00	1	20.0
4/18/00	0	1	168	150	#DIV/0!	0.0	01	PR		6010	3/6/00	1	20.0
4/18/00	0	1	168	150	#DIV/0!	0.0	01	PR		6010	3/6/00	1	20.0
4/18/00	0	1	168	150	#DIV/0!	0.0	01	PR		6010	3/6/00	1	20.0
4/18/00	0	1	168	150	#DIV/0!	0.0	02	PR		6010	3/6/00	1	20.0
4/18/00	0	1	168	150	#DIV/0!	0.0	02	PR		6010	3/6/00	1	20.0
3/11/00	0	1	180	150	#DIV/0!	0.0	02	PR			6/22/98	1	20.0
3/11/00	0	1	180	150	#DIV/0!	0.0	01	PR			6/22/98	1	20.0
3/11/00	0	1	180	150	#DIV/0!	0.0	02	PR			6/22/98	1	20.0
1/3/00	0	1	184	150	#DIV/0!	0.0	02	PR			6/22/98	1	20.0
1/3/00	0	1	184	150	#DIV/0!	0.0	02	PR			6/22/98	1	20.0
1/3/00	0	1	184	150	#DIV/0!	0.0	01	PR			6/22/98	1	20.0
1/3/00	0	1	184	150	#DIV/0!	0.0	01	PR			6/22/98	1	20.0
11/22/99	0	0	182	150	#DIV/0!	#####	02	PR			6/22/98	0	20.0
11/22/99	1	1	182	150	182330	50.0	01	PR			6/22/98	2	20.0
11/22/99	0	0	182	150	#DIV/0!	#####	02	PR			6/22/98	0	20.0
11/22/99	1	1	182	150	182330	50.0	01	PR			6/22/98	2	20.0
9/29/99	0	0	193	150	#DIV/0!	#####	02	PR			6/22/98	0	20.0
9/29/99	1	1	193	150	192570	50.0	01	PR			6/22/98	2	20.0
9/29/99	1	1	193	150	192570	50.0	01	PR			6/22/98	2	20.0
9/29/99	0	0	193	150	#DIV/0!	#####	02	PR			6/22/98	0	20.0

WELL TEST REPORT

Lease: **CARSON J N /NCT-A/**Field: **BLINEBRY OIL & GAS**Reservoir: **BLINEBRY**Well: **10**Field Code: **U46**Resv Code: **BM**Unique Code: **PU460800**Battery: **CARSON NCT-A #1**Wellbore: **047452**API No: **300250681600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0	50			02	PL					
	0	0	0	50			02	PL			7/11/99		0.0
7/9/02	0	0	6	40	#DIV/0!	####	02	PL			7/11/99	0	0.0
7/9/02	0	0	6	40	#DIV/0!	####	02	PL			7/11/99	0	0.0
5/3/02	3	4	94	40	31200	42.9	02	PL			7/11/99	7	0.0
3/4/02	3	3	100	40	33477	50.0	02	PL			7/11/99	6	0.0
2/24/02	3	3	90	40	29900	50.0	02	PL			7/11/99	6	0.0
1/10/02	3	4	94	40	31200	42.9	02	PL			7/11/99	7	0.0
8/5/01	2	3	98	40	49240	40.0	02	PL			7/11/99	5	0.0
6/12/01	3	4	98	40	32827	42.9	02	PL			7/11/99	7	0.0
4/13/01	3	3	92	40	30550	50.0	02	PL			7/11/99	6	0.0
1/8/01	2	3	103	40	51675	40.0	02	PL			7/11/99	5	0.0
8/18/00	3	3	100	40	33477	50.0	02	PL			7/11/99	6	0.0
8/18/00	3	3	100	40	33477	50.0	02	PL			7/11/99	6	0.0
6/5/00	3	2	98	40	32500	60.0	02	PL			7/11/99	5	0.0
6/5/00	3	2	98	40	32500	60.0	02	PL			7/11/99	5	0.0
4/11/00	3	1	78	40	26000	75.0	02	PL			7/11/99	4	0.0
4/11/00	3	1	78	40	26000	75.0	02	PL			7/11/99	4	0.0
3/5/00	4	1	83	50	20720	80.0	02	PL			7/11/99	5	0.0
3/5/00	4	1	83	50	20720	80.0	02	PL			7/11/99	5	0.0
1/7/00	5	2	90	50	17940	71.4	02	PL			7/11/99	7	0.0
1/7/00	5	2	90	50	17940	71.4	02	PL			7/11/99	7	0.0
11/9/99	1	0	49	50	48750	100.0	02	PL			7/11/99	1	0.0
11/9/99	1	0	49	50	48750	100.0	02	PL			7/11/99	1	0.0
9/9/99	1	0	59	50	58500	100.0	02	PL			7/11/99	1	0.0
9/9/99	1	0	59	50	58500	100.0	02	PL			7/11/99	1	0.0
9/9/99	1	0	59	50	58500	100.0	02	PL			7/11/99	1	0.0
7/3/99	1	1	83	50	82880	50.0	02	PL			7/11/99	2	0.0
7/3/99	1	1	83	50	82880	50.0	02	PL			7/11/99	2	0.0
5/2/99	1	1	59	50	58500	50.0	02	PL				2	
5/2/99	1	1	59	50	58500	50.0	02	PL				2	
3/13/99	1	1	57	50	56550	50.0	02	PL				2	
3/13/99	1	1	57	50	56550	50.0	02	PL				2	
3/13/99	1	1	57	50	56550	50.0	02	PL				2	
1/7/99	1	1	59	50	58500	50.0	02	PL				2	
1/7/99	1	1	59	50	58500	50.0	02	PL				2	
11/27/98	0	1	59	50	#DIV/0!	0.0	02	PL				1	
11/27/98	0	1	59	50	#DIV/0!	0.0	02	PL				1	
9/28/98	0	1	63	50	#DIV/0!	0.0	02	PL				1	
9/28/98	0	1	63	50	#DIV/0!	0.0	02	PL				1	
7/24/98	0	1	59	50	#DIV/0!	0.0	02	PL				1	
7/24/98	0	1	59	50	#DIV/0!	0.0	02	PL				1	
5/25/98	0	1	39	50	#DIV/0!	0.0	02	PL				1	
5/25/98	0	1	39	50	#DIV/0!	0.0	02	PL				1	
3/8/98	0	1	35	50	#DIV/0!	0.0	02	PL				1	
3/8/98	0	1	35	50	#DIV/0!	0.0	02	PL				1	
1/5/98	0	1	50	50	#DIV/0!	0.0	02	PL				1	
1/5/98	0	1	50	50	#DIV/0!	0.0	02	PL				1	
11/9/97	0	1	76	50	#DIV/0!	0.0	02	PL				1	
11/9/97	0	1	76	50	#DIV/0!	0.0	02	PL				1	
8/15/97	1	1	90	50	90000	50.0	02	PL				2	
8/15/97	1	1	90	50	90000	50.0	02	PL				2	

WELL TEST REPORT

Lease: **CARSON J N /NCT-A/**Field: **PADDOCK**Reservoir: **PADDOCK**Well: **11**Field Code: **U48**Resv Code: **G4**Unique Code: **PU480500**Battery: **CARSON NCT-A #1**Wellbore: **039157**API No: **300250681700**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0	45			01	PR		5177	3/3/93		75.0
	0	0	0	35			01	PR		5177	3/3/93		75.0
	0	0	0	20			01	PR		1829	3/26/00		0.0
	0	0	0	20			01	PR		1860	3/27/00		0.0
	0	0	0	35			01	PR		2285	6/5/00		0.0
	0	0	0	35			01	PR		2285	6/5/00		0.0
7/10/02	10	31	56	35	5558	24.4	01	PR		5024	4/28/02	41	40.0
7/10/02	10	31	56	35	5558	24.4	01	PR		5024	4/28/02	41	40.0
6/4/02	10	32	58	35	5753	23.8	01	PR		5024	4/28/02	42	40.0
5/3/02	10	36	59	35	5850	21.7	01	PR		5024	4/28/02	46	40.0
3/8/02	12	29	57	35	4713	29.3	01	PR		4890	1/10/02	41	40.0
2/25/02	15	30	54	35	3575	33.3	01	PR		4890	1/10/02	45	48.0
1/13/02	13	24	59	35	4500	35.1	01	PR		4890	1/10/02	37	48.0
8/17/01	17	32	61	35	3614	34.7	01	PR		4285	4/2/01	49	49.0
6/8/01	16	28	58	35	3596	36.4	01	PR		4285	4/2/01	44	48.0
4/13/01	18	30	54	35	2979	37.5	01	PR		4285	4/2/01	48	33.0
2/16/01	21	29	54	35	2554	42.0	01	PR		2395	1/28/01	50	33.0
1/6/01	24	28	55	35	2275	46.2	01	PR		2285	6/5/00	52	33.0
9/28/00	23	32	51	35	2204	41.8	01	PR		2285	6/5/00	55	33.0
9/19/00	24	36	45	35	1869	40.0	01	PR		2285	6/5/00	60	85.0
9/17/00	24	44	48	35	1991	35.3	01	PR		2285	6/5/00	68	85.0
9/6/00	12	16	88	35	7313	42.9	01	PR		2285	6/5/00	28	85.0
9/6/00	12	16	88	35	7313	42.9	01	PR		2285	6/5/00	28	85.0
9/5/00	32	28	124	35	3870	53.3	01	PR		2285	6/5/00	60	0.0
9/5/00	32	28	124	35	3870	53.3	01	PR		2285	6/5/00	60	0.0
9/4/00	33	24	169	35	5120	57.9	01	PR		2285	6/5/00	57	0.0
9/4/00	33	24	169	35	5120	57.9	01	PR		2285	6/5/00	57	0.0
9/3/00	24	36	38	35	1585	40.0	01	PR		2285	6/5/00	60	0.0
9/3/00	24	36	38	35	1585	40.0	01	PR		2285	6/5/00	60	0.0
8/2/00	0	28	47	35	#DIV/0!	0.0	01	PR		2285	6/5/00	28	0.0
8/2/00	0	28	47	35	#DIV/0!	0.0	01	PR		2285	6/5/00	28	0.0
6/10/00	0	34	49	20	#DIV/0!	0.0	01	PR		1860	3/27/00	34	0.0
6/10/00	0	34	49	35	#DIV/0!	0.0	01	PR		2285	6/5/00	34	0.0
6/9/00	5	37	63	20	12676	11.9	01	PR		1860	3/27/00	42	0.0
6/9/00	5	37	63	35	12676	11.9	01	PR		2285	6/5/00	42	0.0
6/3/00	12	25	83	35	6907	32.4	01	PR		2285	6/5/00	37	0.0
6/3/00	12	25	83	35	6907	32.4	01	PR		2285	6/5/00	37	0.0
5/22/00	12	24	78	20	6500	33.3	01	PR		1860	3/27/00	36	0.0
5/22/00	12	24	78	20	6500	33.3	01	PR		1860	3/27/00	36	0.0
4/21/00	12	27	81	20	6744	30.8	01	PR		1860	3/27/00	39	0.0
4/21/00	12	27	81	20	6744	30.8	01	PR		1860	3/27/00	39	0.0
4/12/00	12	26	78	20	6500	31.6	01	PR		1860	3/27/00	38	0.0
4/12/00	12	26	78	20	6500	31.6	01	PR		1860	3/27/00	38	0.0
4/11/00	11	24	76	20	6914	31.4	01	PR		1860	3/27/00	35	0.0
4/11/00	11	24	76	20	6914	31.4	01	PR		1860	3/27/00	35	0.0
4/10/00	12	24	73	20	6094	33.3	01	PR		1860	3/27/00	36	0.0
4/10/00	12	24	73	20	6094	33.3	01	PR		1860	3/27/00	36	0.0
4/5/00	11	24	78	20	7091	31.4	01	PR		1860	3/27/00	35	0.0
4/5/00	11	24	78	20	7091	31.4	01	PR		1860	3/27/00	35	0.0
4/4/00	12	26	76	20	6338	31.6	01	PR		1860	3/27/00	38	0.0
4/4/00	12	26	76	20	6338	31.6	01	PR		1860	3/27/00	38	0.0
4/3/00	13	26	78	20	6000	33.3	01	PR		1860	3/27/00	39	0.0

WELL TEST REPORT

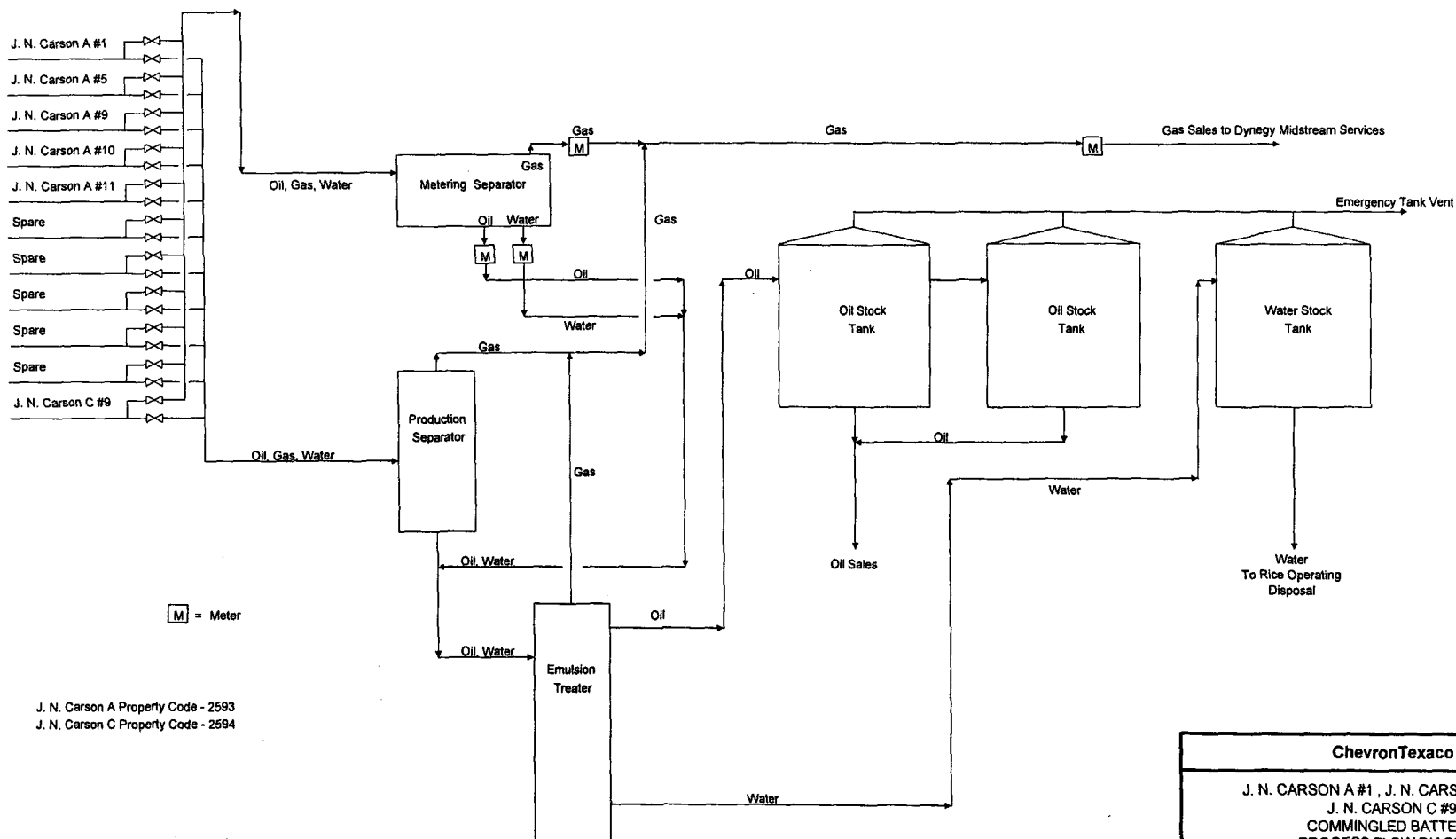
Lease: **CARSON J N /NCT-A/**Field: **HARE**Reservoir: **SIMPSON**Well: **5**Field Code: **U90**Resv Code: **HJ**Unique Code: **PU900300**Battery: **CARSON NCT-A #5**Wellbore: **039153**API No: **300250681400**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0	32			02	PR		6062	5/18/02		0.0
	0	0	0				02	PR					
	0	0	0	200			02	PR			7/11/99		0.0
10/24/02	67	75	125	32	1863	47.2	02	PR		6880	10/8/02	142	0.0
10/24/02	67	75	125	32	1863	47.2	02	PR		6880	10/8/02	142	0.0
10/20/02	58	72	129	32	2219	44.6	02	PR		6880	10/8/02	130	0.0
10/19/02	59	74	129	32	2182	44.4	02	PR		6880	10/8/02	133	0.0
10/13/02	54	145	123	32	2275	27.1	02	PR		6880	10/8/02	199	0.0
10/12/02	55	105	120	32	2181	34.4	02	PR		6880	10/8/02	160	0.0
10/11/02	61	132	115	32	1886	31.6	02	PR		6880	10/8/02	193	0.0
10/11/02	61	132	115	32	1886	31.6	02	PR		6880	10/8/02	193	0.0
10/10/02	67	201	102	32	1528	25.0	02	PR		6880	10/8/02	268	0.0
10/9/02	45	147	101	32	2253	23.4	02	PR		6880	10/8/02	192	0.0
10/8/02	66	103	92	32	1389	39.1	02	PR		6880	10/8/02	169	0.0
10/7/02	45	143	84	32	1863	23.9	02	PR		6458	6/14/02	188	0.0
10/6/02	47	172	67	32	1431	21.5	02	PR		6458	6/14/02	219	0.0
10/5/02	0	190	39	32	#DIV/0!	0.0	02	PR		6458	6/14/02	190	0.0
8/26/02	34	30	109	32	3212	53.1	02	PR		6458	6/14/02	64	0.0
8/23/02	38	27	106	32	2797	58.5	02	PR		6458	6/14/02	65	0.0
8/12/02	42	32	117	32	2786	56.8	02	PR		6458	6/14/02	74	0.0
8/11/02	28	28	114	32	4074	50.0	02	PR		6458	6/14/02	56	0.0
8/10/02	41	19	113	32	2759	68.3	02	PR		6458	6/14/02	60	0.0
8/9/02	19	37	113	32	5953	33.9	02	PR		6458	6/14/02	56	0.0
8/1/02	19	12	108	32	5696	61.3	02	PR		6458	6/14/02	31	0.0
7/29/02	41	8	123	32	2997	83.7	02	PR		6458	6/14/02	49	0.0
7/28/02	32	25	120	32	3748	56.1	02	PR		6458	6/14/02	57	0.0
7/25/02	31	21	122	32	3932	59.6	02	PR		6458	6/14/02	52	0.0
7/23/02	42	33	133	32	3157	56.0	02	PR		6458	6/14/02	75	0.0
7/18/02	34	34	134	32	3929	50.0	02	PR		6458	6/14/02	68	0.0
7/17/02	50	32	146	32	2925	61.0	02	PR		6458	6/14/02	82	0.0
7/15/02	39	48	143	32	3675	44.8	02	PR		6458	6/14/02	87	0.0
7/14/02	33	44	138	32	4196	42.9	02	PR		6458	6/14/02	77	0.0
7/13/02	26	52	142	32	5475	33.3	02	PR		6458	6/14/02	78	0.0
7/12/02	47	55	146	32	3112	46.1	02	PR		6458	6/14/02	102	0.0
7/5/02	75	36	173	32	2301	67.6	02	PR		6458	6/14/02	111	0.0
7/5/02	75	36	173	32	2301	67.6	02	PR		6458	6/14/02	111	0.0
6/26/02	36	40	142	32	3954	47.4	02	PR		6458	6/14/02	76	0.0
6/20/02	50	43	173	32	3452	53.8	02	PR		6458	6/14/02	93	0.0
6/18/02	46	34	166	32	3603	57.5	02	PR		6458	6/14/02	80	0.0
6/17/02	43	46	166	32	3855	48.3	02	PR		6458	6/14/02	89	0.0
6/16/02	41	30	157	32	3829	57.7	02	PR		6458	6/14/02	71	0.0
6/15/02	25	35	146	32	5850	41.7	02	PR		6458	6/14/02	60	0.0
6/14/02	34	35	154	32	4531	49.3	02	PR		6458	6/14/02	69	0.0
6/13/02	42	16	156	32	3715	72.4	02	PR		6023	6/10/02	58	0.0
6/1/02	78	75	242	32	3100	51.0	02	PR		6108	5/31/02	153	0.0
5/30/02	78	83	247	32	3163	48.4	02	PR		6062	5/18/02	161	0.0
5/29/02	86	101	237	32	2755	46.0	02	PR		6062	5/18/02	187	0.0
5/28/02	79	85	240	32	3036	48.2	02	PR		6062	5/18/02	164	0.0
5/27/02	83	98	224	32	2702	45.9	02	PR		6062	5/18/02	181	0.0
5/26/02	67	68	193	32	2881	49.6	02	PR		6062	5/18/02	135	0.0
5/25/02	56	54	214	32	3813	50.9	02	PR		6062	5/18/02	110	0.0
5/24/02	66	78	239	32	3620	45.8	02	PR		6062	5/18/02	144	0.0

WELL TEST REPORT

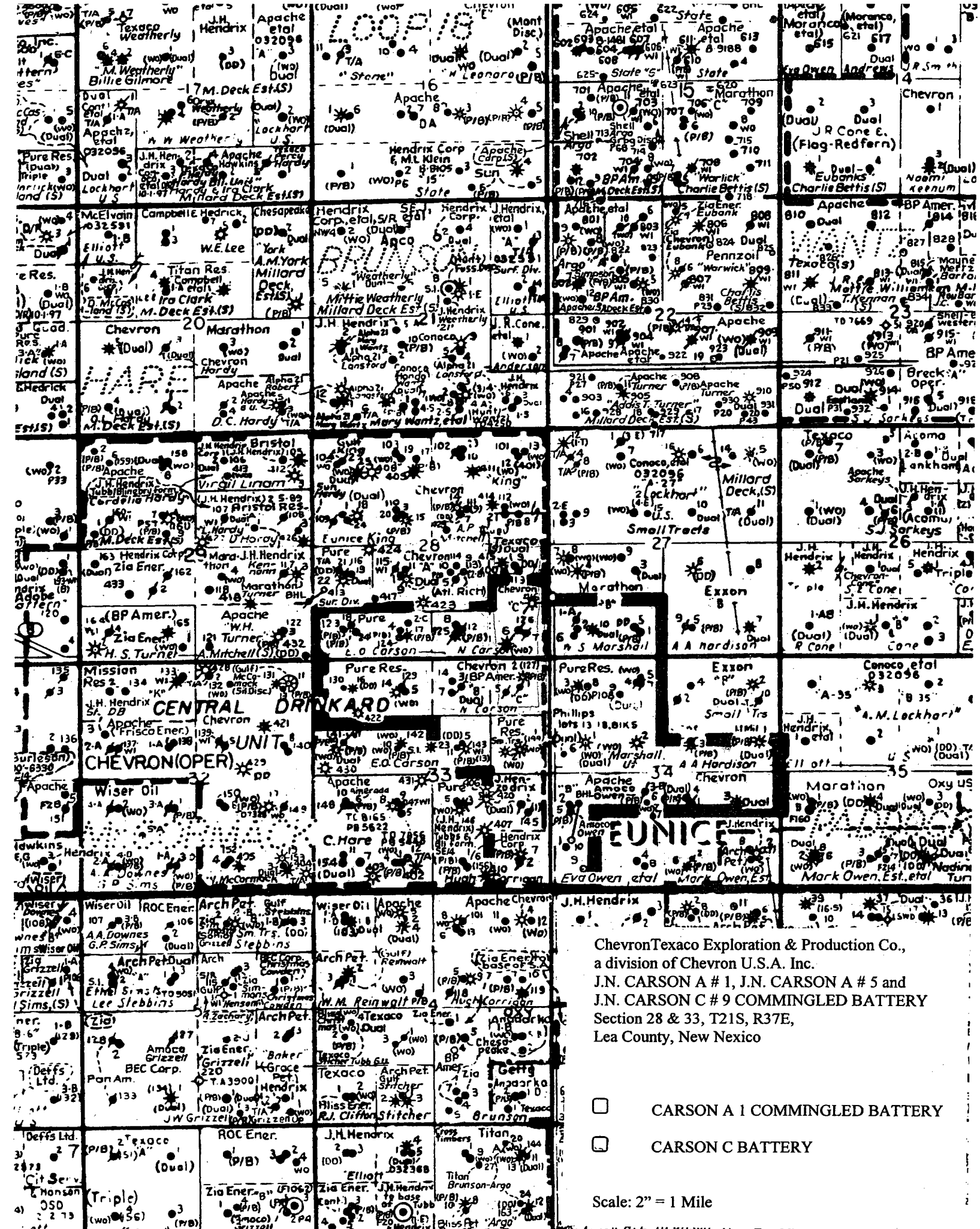
Lease: **CARSON J N /NCT-C/**Field: **BLINEBRY OIL & GAS**Reservoir: **BLINEBRY**Well: **9**Field Code: **U46**Resv Code: **BM**Unique Code: **PU460900**Battery: **CARSON NCT-C**Wellbore: **046480**API No: **300250683600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0	50			02	PR			1/1/85		0.0
	0	0	0	200			02	PR			1/1/85		50.0
4/4/02	5	6	102	250	20476	45.5	02	PR		5038	3/10/02	11	30.0
4/4/02	5	6	102	250	20476	45.5	02	PR		5038	3/10/02	11	30.0
3/21/02	7	4	107	250	15321	63.6	02	PR		5038	3/10/02	11	30.0
2/20/02	8	6	140	250	17551	57.1	02	PR		4975	1/6/02	14	30.0
1/6/02	6	3	146	250	24377	66.7	02	PR		4975	1/6/02	9	30.0
8/18/01	11	8	149	250	13562	57.9	02	PR		4922	5/16/01	19	69.0
5/29/01	5	3	143	250	28666	62.5	02	PR		4922	5/16/01	8	50.0
1/4/01	5	3	138	250	27692	62.5	02	PR		4530	8/15/00	8	50.0
9/26/00	6	2	144	250	24052	75.0	02	PR		4530	8/15/00	8	50.0
6/4/00	6	2	146	250	24377	75.0	02	PR		4495	1/4/00	8	50.0
6/4/00	6	2	146	250	24377	75.0	02	PR		4495	1/4/00	8	50.0
5/16/00	10	4	166	250	16576	71.4	02	PR		4495	1/4/00	14	50.0
5/16/00	10	4	166	250	16576	71.4	02	PR		4495	1/4/00	14	50.0
3/20/00	6	0	132	250	21938	100.0	02	PR		4495	1/4/00	6	50.0
3/20/00	6	0	132	250	21938	100.0	02	PR		4495	1/4/00	6	50.0
1/6/00	6	0	137	250	22752	100.0	02	PR		4495	1/4/00	6	50.0
1/6/00	6	0	137	250	22752	100.0	02	PR		4495	1/4/00	6	50.0
11/22/99	6	1	185	200	30877	85.7	02	PR			1/1/85	7	50.0
11/22/99	6	1	185	200	30877	85.7	02	PR			1/1/85	7	50.0
9/28/99	6	1	187	200	31202	85.7	02	PR			1/1/85	7	50.0
9/28/99	6	1	187	200	31202	85.7	02	PR			1/1/85	7	50.0
9/28/99	6	1	187	200	31202	85.7	02	PR			1/1/85	7	50.0
7/9/99	6	1	195	200	32502	85.7	02	PR			1/1/85	7	50.0
7/9/99	6	1	195	200	32502	85.7	02	PR			1/1/85	7	50.0
5/2/99	7	1	195	50	27859	87.5	02	PR			1/1/85	8	0.0
5/2/99	7	1	195	50	27859	87.5	02	PR			1/1/85	8	0.0
3/10/99	7	1	198	50	28276	87.5	02	PR			1/1/85	8	0.0
3/10/99	7	1	198	50	28276	87.5	02	PR			1/1/85	8	0.0
3/10/99	7	1	198	50	28276	87.5	02	PR			1/1/85	8	0.0
1/5/99	7	1	240	50	34266	87.5	02	PR			1/1/85	8	0.0
1/5/99	7	1	240	50	34266	87.5	02	PR			1/1/85	8	0.0
11/25/98	7	1	213	50	30366	87.5	02	PR			1/1/85	8	0.0
11/25/98	7	1	213	50	30366	87.5	02	PR			1/1/85	8	0.0
9/12/98	7	1	239	50	34127	87.5	02	PR			1/1/85	8	0.0
9/12/98	7	1	239	50	34127	87.5	02	PR			1/1/85	8	0.0
8/5/98	7	1	244	50	34823	87.5	02	PR			1/1/85	8	0.0
8/5/98	7	1	244	50	34823	87.5	02	PR			1/1/85	8	0.0
7/23/98	8	1	244	50	30470	88.9	02	PR			1/1/85	9	0.0
7/23/98	8	1	244	50	30470	88.9	02	PR			1/1/85	9	0.0
5/24/98	9	1	249	50	27627	90.0	02	PR			1/1/85	10	0.0
5/24/98	9	1	249	50	27627	90.0	02	PR			1/1/85	10	0.0
3/4/98	10	2	263	50	26300	83.3	02	PR			1/1/85	12	0.0
3/4/98	10	2	263	50	26300	83.3	02	PR			1/1/85	12	0.0
1/2/98	9	1	259	50	28778	90.0	02	PR			1/1/85	10	0.0
1/2/98	9	1	259	50	28778	90.0	02	PR			1/1/85	10	0.0
11/3/97	12	4	285	50	23750	75.0	02	PR			1/1/85	16	0.0
11/3/97	12	4	285	50	23750	75.0	02	PR			1/1/85	16	0.0
8/12/97	5	0	185	50	37000	100.0	02	PR			1/1/85	5	0.0
8/12/97	5	0	185	50	37000	100.0	02	PR			1/1/85	5	0.0
6/19/97	6	1	235	50	39167	85.7	02	PR			1/1/85	7	0.0



ChevronTexaco

J. N. CARSON A #1, J. N. CARSON A #5 and
 J. N. CARSON C #9
 COMMINGLED BATTERY
 PROCESS FLOW DIAGRAM
 Section 28 & 33, T21S-R37E, Lea County, New Mexico
 December 20, 2002



Pool

Range

NMPM

A 6x6 grid with numbers 1 through 36. The numbers are arranged in a boustrophedon pattern, starting from the top right (1) and ending at the bottom left (36). A small star is located in the cell containing the number 19.

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

1