B/-7	106	SUSPENSE WILL JONES LOGGED IN 8/9/06 TYPE DHC APP NO. pTDS0422135189
		ABOVE THIS LINE FOR DIVISION USE ONLY 36
		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
	ation Acro	•
	_ [] []	n-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] -Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		F APPLICATION - Check Those Which Apply for [A]         A]       Location - Spacing Unit - Simultaneous Dedication         Image: SD       Image: SD
		Check One Only for [B] or [C] B] Commingling - Storage - Measurement X DHC CTB PLC PC OLS OLM
	[	C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[	D] Other: Specify
[2]		CATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply A] Uvorking, Royalty or Overriding Royalty Interest Owners
	[	B] Offset Operators, Leaseholders or Surface Owner
	[	C] Application is One Which Requires Published Legal Notice
	[	D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[	E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[	F] Waivers are Attached
[3]	SUBMIT	<b>CACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE</b>

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

							$\overline{)}$			
District I	Sta	te of ?	New Mexi	icó J	HC-37	766	)	Form (	C-107 <i>i</i>	4 4
1625 N. French Drive, Hobbs, NM 88240	Energy, Minerals a		/ 5.8	atment		Revise	-	0, 200	3	
District II					NEL		VF	┥╢╏	9	
1301 W. Grand Avenue, Artesia, NM 88210				Division		and the second second	APPLIC		I TYPI	
District III			th St. Fra	•	AH	BAH.	2000	Sing	le Wel	1
1000 Rio Brazos Road, Aztec, NM 87410	Santa	a Fe, N	lew Mexi	co 87505	MY		infre-A			
District IV	ADDI ICATION FOI		WNHOL	F COM			XISTING		No	3
1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FO	K DO	WINIOL		1990 8	st. Fran	n <b>Bivis</b> ic	his		
Capataz Ope	erating Inc		PO	Box	Santa	Fe NM Mid	1 87505 1 and,	-	797	02
Operator Picayune	0		iress -11-T	20 <b>S-</b> R	38E	]	Lea	;	3] j	
Lease	Well No. Unit	Letter-	Section-Tov	vnship-Rang	e		Cou	inty		
								·	_ <	÷
OGRID No. 3659 Property Co	deAPI No			<u> </u>	ease Type:	Federa	1St	ate	_Fee (	Jeo l
DATA ELEMENT	UPPER ZONE		INTE	RMEDI	TE ZONE		TERME BOWER		E	5
	House, blinebr		1 Pular		ьь	Чо	use,	Drin	lar	- '
Pool Name	House, blinebr	y, 50	- nous	se, 10			use,			1 ~
Pool Code	33225		78	3760		3	3250			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5962-6156		67	728-67	86	6	987-7	090		->
Method of Production (Flowing or Artificial Lift)	Artificial Li	ft	Art	ificia	l Lift	Arti	ficia	l Li	ft	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							,			]->
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35.5		3!	5.5_		1	268			
Producing, Shut-In or										
New Zone	Producing		Pro	oducir	.g	Producing				-
Date and Oil/Gas/Water Rates of							- /			
Last Production. (Note: For new zones with no production history,	Date: 7/15/06		Date:	7/15/	06	Date:	7/15/	06		
applicant shall be required to attach production	0.50			1/	RO					
estimates and supporting data.)	Rates: 8 BO 13 MCF		Rates:	$\frac{14}{31}$	BO MCF	Rates:	3 MC	CF		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas		Oil		Gas	Oil		Gas		
than current or past production, supporting data or	36 % 28	%	64	4 %	66 %	0	%	6	%	

## ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	No No	NA
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No_	
Will commingling decrease the value of production?	Yes	No_	X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No_	NA
NMOCD Reference Case No. applicable to this well:			

explanation will be required.)

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

## PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of all operators within th	downhole commingling within the proposed Pre-Approved Pools proposed Pre-Approved Pools the proposed Pre-Approved Pools were provided notice of this application.										
I hereby certify that the n	hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE		TITLE	Agent	8-4-06							
TYPE OR PRINT NAME	H Scott	Davis	TELEPHON	е NO. (432 620-8820							
E-MAIL ADDRESS	capataz1@sbc;	global.ne	t								

<u>District I</u> 523 N. French Drive, Hobbe, NM \$\$240	State Energy, Minerals and	Form C-107A Revised June 10, 2003	
District II 301 W. Grand Avenue, Artssia, NM 84210 <u>District III</u> 000 Rio Brazos Roed, Aztee, NM 87410 <u>District IV</u> 220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Con 1220 Santa Fo APPLICATION FOR I	APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE YesNo	
Capataz Ope		PO Box 10549	Midland, TX 7970
Dperator Picayune	1	Address J-11-T20S-R38E	Lea
cease DGRID No. <u>3659</u> Property Co		ter-Section-Township-Range -025-34734 Lease Type: _	County FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWERZONE
Pool Name			House Abo
Pool Code			33210
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			7346-7692
Method of Production (Flowing or Artificial Lift)			Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			NA
Producing, Shut-In or New Zone			
Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date: 7/15/06
estimates and supporting data.)	Rates:	Rates:	Rates: 0
Fixed Allocation Percentage Note: If allocation is based upon something other han current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas
explanation will be required.)	% %	6 % /%	0 % 0 %

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or com	nunitized with, state or federal lands, has either the Commissioner of Public Lar	nds '
or the United States Bure	au of Land Management been notified in writing of this application?	

NMOCD Reference Case No. applicable to this well:

Atta	chm	ents:
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tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

## PRE-APPROVED POOLS

Yes X No

Yes\_\_\_\_ No\_

Yes

\_ No\_

Х

NA

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving List of all operators within the Proof that all operators within Bottomhole pressure data.	e proposed Pre-Approved	Pools	sed Pre-Approved Pools rovided notice of this application.		
I hereby certify that the int	omation above is true	and complete t	o the best of my knowledge and be		
SIGNATURE	MA		Agent	DATE	
TYPE OR PRINT NAME	H Scott	Davis	TELEPHONE NO. (	32 620-8820	
E-MAIL ADDRESS	capataz1@sbcg	lobal.ne	at		

DISTRICT	<u>[</u>
P. O. Box	1980
Hobbs, NM	88241-1980

DISTRICT II P. O. Drawer DD

1 Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			2 Pool Code		13.84	ol Name						
30-025		734		760	- 10		e Tubb					
+ Property Co 2499	de	* Property 1	lame		PI	CAYUNE		<u> </u>			• Well Numbe	r
									* Elevation 3575	<u>,</u> ,		
	* SURFACE LOCATION											
UL or lot no.											East/West line	County
J	11	20 SOUTH	38 EAST,	N.M.P.M.		1980'	SOUTH		1980	•	EAST	LEA
		"BOTT(	OM HOLE	LOCAT	ION IF	DIFFEREI	NT FROM	SU	RFACE			
UL or lot no.	Section	Township	Ran	la .	Lot Ida	Feet from the	North/South	line	Feet from	th•	East/West line	County
12 Dedicated A	ores 13 Jo	int or Infill	1+ Consolidati	on Code	1º Order 1	No.	<u> </u>	l	· · · · · · · · ·			
	NO ALI	LOWABLE WE NSOLIDATED	IL BE ASS Or a non	IGNED TO I <b>-sta</b> nda	D THIS .RD UNI	COMPLETION T HAS BEEN	UNTIL AL	l IN7 ) by	THE D	HAV IVISK	te been In 1	
						1980'-			Agen Nucley Contained Io the Sc Structure H SC Printed No Agen Nucle 10/1 Date SURVES hereby occation Noticed fir Noticed fir	tore state at 3/9 YOR Cer shown from true rvisit true rvisit true	CERTIFICA tily that the n on this plated for mo or by mo or on, and that and correct	FION s well t was actual under t the
				19.	30'			Pr V.	ritional Britishan British	Mo.	R.P.S. # 70' SE / V	7920

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

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State of New Mexico Ene , Minerals, and Natural Resources D rtment

**OIL CONSERVATION DIVISION** 

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

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DISTRI	<u>CT I</u>	
DISTRI P. O.	Box	1980
Hobbs,	NM	88241-1980

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

1

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

SO-025	30-025-34734 33250 House, Drinkard												
+ Property Code   Property Name 2499) PICAYUNE											• Well Numbe	r	
<sup>7</sup> OGRID No. 3659 CAPATAZ DPERATING, INC.										* Sievation 3575	5'		
					" SU	RFACE	LO	CATION	ſ				
UL or lot no. J										e East/West line EAST	County LEA		
		"BOTTO	ом но	LE	LOCAT	ION IF	D	FFERE	NT FROM	SU	JRFACE		
UL or lot no.	Section	Township		Rang	9	Lot Ida	Teel	from the	North/South	line	Foot from the	East/West line	County
12 Dedicated Acr	res 13 Jo	int or Infill	14 Consol	lidatio	on Code	1ª Order	1 No.		<u>I</u>		i <u>,</u>		·
	NO ALI	LOWABLE WE	LL BE	ASSI	IGNED TO	D THIS	COM	PLETION	UNTIL AL	L IN	TERESTS H	VE BEEN	
			50'		- 1980' -			OPERATO / newsy contained for lo the back Bigmature H Scot Printed Name Agent Title 10/13/ Date SURVEYON / hereby co location sho olotted from surveys mod my supervis same is true best of my Date of Survey OCTON Impature and rofessional Survey OCTON Impature and SURVEYON Date of Survey OCTON Manature and Surveys Model Date No. BEZNE	E CERTIFICA in the information of the information	TION s well t was actual under t the to the to the 10			

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

State of New Mexico ls, and Natural Resources D rtment Ene

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,	Minerals,	81
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**OIL CONSERVATION DIVISION** 

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRI	CT I	_	
P. 0.	Box	1980	
Hobbs,	NM	88241	-1980

DISTRICT II P. O. Drawer DD

Artesia, NM 88211-0719

1

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

				4.		1 Mara a					
'API Number         'Peol Code         'Peol Name           30.025.34734         33210         'House, 'Abo											
* Property Code * Property Nam 24991		lame		PIC	CAYUNE				• Well Number		
7 OGRID No. 365	9	• Operator N	ame	CAPA	TAZ C	IPERATING	, INC.			* Elevation 3575	5*
	<u> </u>			* SU	RFACE	LOCATION	1	· ·	··········		<u> </u>
UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the E J 11 20 SOUTH 38 EAST, N.M.P.M. 1980' SOUTH 1980'						last/West line EAST	County LEA				
		L	L		1	DIFFEREI	NT FROM	SURFACE	ł }		
UL or lot no.	Section	Township	R	ange	Lot Ida	Test from the	North/South	Line Feet from	1 the B	ast/West line	County
12 Dedicated A	ores 13 Jo	int or Infill	14 Consolid	ation Code	14 Order 1	No.	<b>I</b>	<u>.                                     </u>			. <u></u>
	NO ALI	LOWABLE WE	LL BE A	SSIGNED TY	) THIS	COMPLETION	UNTIL ALL	INTERESTS	B HAVI	e been	
	COL	SOLIDATED	OR A N	ON-STANDA	RD UNI	T HAS BEEN	APPROVED	BY THE D	IVISIO	¥.[	
						- 1980' -		/ hereby contained to the by Suprature H Sc Printed N Ager Title 10/1 Date SURVE / hereby location plotted for surveys my supports some is best of but	YOR YOR YOR YOR YOR YOR YOR YOR	CERTIFICA ify that the on this play of notes of by me or on, and that and correct of lief. R 6, 1999 1'ef	TION e well actual under t the
				19	<i>80'</i>			A Berry	Mo. ZNER	R.P.S. # 70 SE / V	7920

## DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised 02-10-94

instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

State of New Mexico Resources D Ene , M

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finerals,	Natural	

**OIL CONSERVATION DIVISION** 

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P. O. Box 1980 Hobbs, NM 88241-1	Ene Minerals. a	te of New Mexico nd Natural Resources D	tment	Form C-102 Revised 02-10-94 Instructions on back	
<u>DISTRICT II</u> P. O. Drawer DD Artesia, NM 88211-	OIL CONSE	RVATION DIVISION	1	Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies	
<u>DISTRICT III</u> 1000 Rio Brazos Ro Aztec, NM 87410	P	0. Box 2088 ew Mexico 87504-2088		AMENDED REPORT	
<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507	7-2088 WELL LOCATION ANI	ACREAGE DEDICATION	PLAT		
1 API Number	2 Paol Code	<sup>3</sup> Pool Name			
30-025-34 * Property Code	/ 34 33225	House, Blin	ebry South	• Well Number	
24991 7 OGRID No.		PICAYUNE		* Elevation	
3659	• Operator Name CAPAT	AZ DPERATING, INC.		3575'	
	" SURI	FACE LOCATION			
UL or lot no. Section J 11	Township 20 SOUTH 38 EAST, N.M.P.M.	ot Ida Feet from the North/South 1980' SOUTH	line Feet from the I 1980'	LEA County	
	"BOTTOM HOLE LOCATIO				
UL or lot no. Section	Township Range 1	ot ida Feet from the North/South	line Feet from the E	ast/West line County	
12 Dedicated Acres 13 Join	at or Infill <sup>14</sup> Consolidation Code <sup>18</sup>	Order No.		<u> </u>	
	DWABLE WELL BE ASSIGNED TO				
CON	SOLIDATED OR A NON-STANDAR	D UNIT HAS BEEN APPROVED	BY THE DIVISION	×	
			/ northy offic contained parent to the service Signature <u>H Scott</u> Printed Name Agent	CERTIFICATION that the Information is true and complete momedge and belief. Davis	
				CERTIFICATION	
	1980	- 1980'	location shown plotted from file surveys made my supervisio same is true o best of my be Date of Survey	on this plat was old notes of actual by me or under n, and that the ind correct to the lief. R 6, 1999	