BURLINGTON
RESOURCES

DHC-3105

July 7, 2003

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #93M
      M Section 33, T-30-N, R-7-W
      30-039-26894

Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 6-20-03. DHC-3160 was issued for this well.

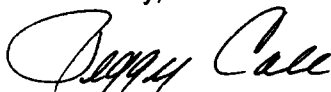| Gas:	Pictured Cliffs	63%
	Mesaverde	30%
	Dakota	7%

Oil:	Pictured Cliffs	0%
	Mesaverde	0%
	Dakota	100%

These percentages are based upon isolated flow tests from the Pictured Cliffs, Mesaverde and Dakota formations during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
      Bureau of Land Management

3401 East 30th, Post Office Box 4289, Farmington, NM 87499   505-326-9727 Fax: 505-326-9563

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 30-6 #93M
(Pictured Cliffs/Dakota/Mesaverde) Commingle
Unit M, 33-T30N-R7W
Rio Arriba County, New Mexico

Allocation Formula Method:

Separator test from Pictured Cliffs = <u>2104 MCFD & 0 BO</u>

Separator test from Dakota = <u>249 MCFD & 0 BO</u>

Separator test from Mesaverde = <u>999 MCFD & 0 BO</u>

GAS:

$$\frac{(PC)\ 2104\ MCFD}{(PC/\ DK/MV)\ 3352\ MCFD} = (PC)\ \%\ \underline{Pictured\ Cliffs\ 63\%}$$

$$\frac{(DK)\ 249\ MCFD}{(PC/\ DK/MV)\ 3352\ MCFD} = (DK)\ \%\ \underline{Dakota\ 7\%}$$

$$\frac{(MV)\ 999\ MCFD}{(PC/\ DK/MV)\ 3352\ MCFD} = (MV)\ \%\ \underline{Mesaverde\ 30\%}$$

OIL:

$$\frac{(PC)\ 0\ BO}{(PC/\ DK/MV)\ .10\ BO} = (PC)\ \%\ \underline{Pictured\ Cliffs\ 0\%}$$

$$\frac{(DK)\ .10\ BO}{(PC/\ DK/MV)\ .10\ BO} = (DK)\ \%\ \underline{Dakota\ 100\%}$$

$$\frac{(MV)\ 0\ BO}{(PC/\ DK/MV)\ .10\ BO} = (MV)\ \%\ \underline{Mesaverde\ 0\%}$$