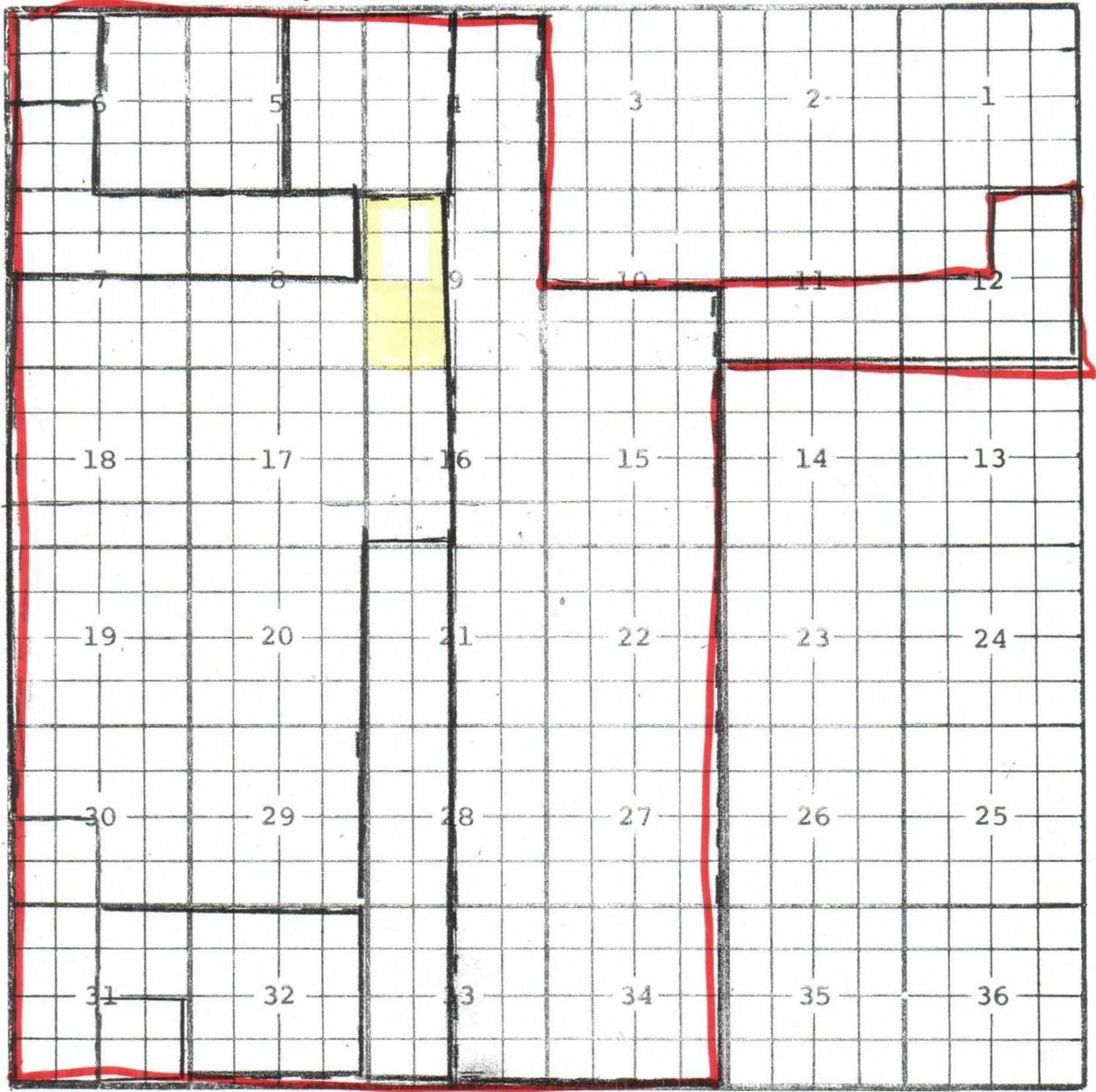


COUNTY San Juan POOL Blanco - Pictured Cliffs

TOWNSHIP 29 North RANGE 7 West NMPM



Ext: SW/4 Sec 30, W/2 Sec 31 (R-4690, 12-1-73)

Ext: SE/4 Sec. 31 (R-7046, 8-6-82) Ext: NE/4 Sec. 31, All Sec. 32 (R-10128, 8-30-94)

Ext: SW/4 Sec. 6, N/2 Sec. 7, N/2 Sec. 8 (R-10194, 9-19-94)

Ext: W/2 Sec. 5, E/2 Sec. 6 (R-10344, 4-24-95)

Ext: S/2 Sec. 7, S/2 Sec. 8, W/2 Sec. 9, W/2 Sec. 16, All Secs. 17 through 20, All Sec. 29, N/2 and SE/4 Sec. 30 (R-10600, 5-17-96)

Ext: W/2 Sec. 21, W/2 Sec. 28, W/2 Sec. 33 (R-10719, 12-12-96)

Ext: W/2 Sec. 4, E/2 Sec. 5 (R-10761, 2-10-97)

Ext: E/2 Sec. 4, E/2 Sec. 9, S/2 Sec. 10, All Sec. 15, E/2 Sec. 16, E/2 Sec. 21, All Sec. 22, All Sec. 27, E/2 Sec. 28, E/2 Sec. 33, All Sec. 34 (R-10990, 5-20-98)

Ext: NW/4 Sec. 6, S/2 Sec. 11, NE/4 and S/2 Sec. 12 (R-11445, 9-5-00)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

February 26, 1997

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Peggy Bradfield

Administrative Order NSL-3770

Dear Ms. Bradfield:

Reference is made to your application dated January 27, 1997, for Burlington Resources to drill its proposed San Juan "29-7" Unit Well No. 549 at an unorthodox coal gas well location considered to be "off-pattern" 1550 feet from the North line and 1100 feet from the West line (Unit E) of Section 9, Township 29 North, Range 7 West, NMPM, Basin Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico. The W/2 of said Section 9 shall be dedicated to said well to form a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*", as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is written in a cursive style and is positioned above the typed name and title.

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

June 23, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: **Joni Clark, Regulatory Specialist**
jclark@br-inc.com

Administrative Order NSL-5080

Dear Ms. Clark:

Reference is made to the following: (i) your application dated June 1, 2004 (*administrative application reference No. pMES0-415558715*); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Aztec and Santa Fe: all concerning Burlington Resources Oil & Gas Company's ("Burlington") request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002. The W/2 Section 9, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico is to be dedicated to the proposed well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool (71629).

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox Dakota gas well location in Section 9 is hereby approved:

San Juan "29-7" Unit Well No. 80-M
560' FSL & 405' FWL (Unit M)
(API No. 30-039-27680).

Further, the aforementioned well and spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Michael E. Stogner
Engineer/Hearing Officer

MEF/ms

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management – Farmington

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

97 JAN 27 11 9: 43

1a. Type of Work DRILL	RECEIVED MAR - 3 1997 OIL CON. DIV. DIST. 3	5. Lease Number SF-078423	770 FARMINGTON, NM 891001650C
1b. Type of Well GAS		6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES 14538 Oil & Gas Company	7. Unit Agreement Name San Juan 29-7 Unit		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name 7465 San Juan 29-7 Unit	9. Well Number 549	
4. Location of Well 1550' FNL, 1100' FWL Latitude 36° 44.6, Longitude 107° 34.8	10. Field, Pool, Wildcat 71629 Basin Fruitland Coal -	11. Sec, Twn, Rge, Mer. (NMPM) F Sec 9, T-29-N, R-7-W API # 30-039-25647	
14. Distance in Miles from Nearest Town 2 miles to Navajo City	12. County Rio Arriba	13. State NM	
15. Distance from Proposed Location to Nearest Property or Lease Line 1100'	17. Acres Assigned to Well 320 W/2		
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 2000'	20. Rotary or Cable Tools Rotary		
19. Proposed Depth 2920' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"		
21. Elevations (DF, FT, GR, Etc.) 6132' GR	23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u><i>John Bradfield</i></u> Regulatory/Compliance Administrator	Date <u>1-9-97</u>		

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY /s/ John L. Keller TITLE _____ DATE FEB 28 1997

Archaeological Report submitted by DCA #96-DCA-061
Threatened and Endangered Species Report submitted by Ecosphere
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

NSL-3770
Q

NMOCD

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

RECEIVED
 21

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

070 FARMINGTON, NM

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25647	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 7465	Property Name San Juan 29-7 Unit	Well Number 549
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	Elevation 6132'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	9	29-N	7-W		1550	North	1100	West	R.A.

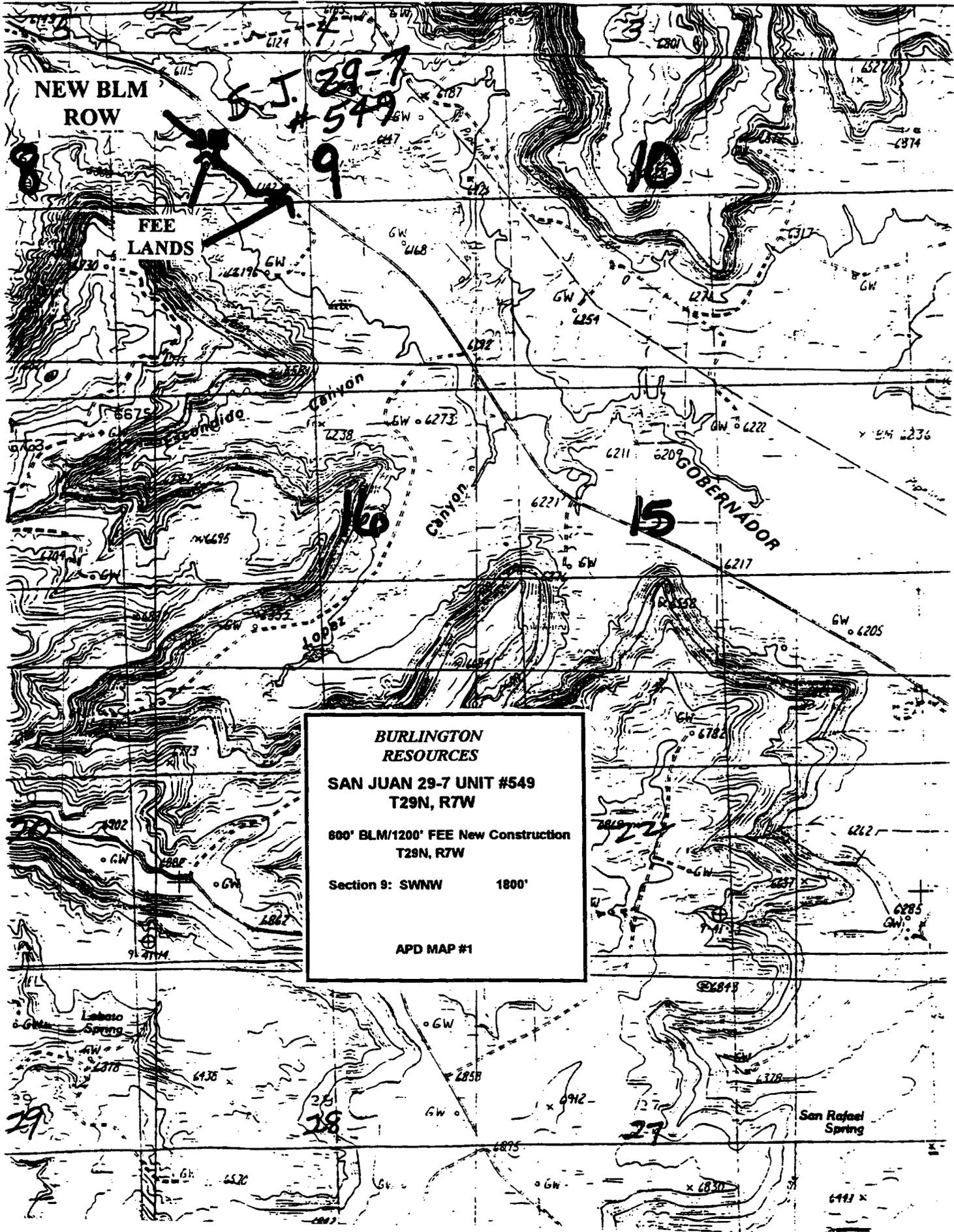
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres W/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
-----------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Peggy Bradfield</i> Signature Peggy Bradfield Printed Name Regulatory Administrator Title 1-9-97 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/11/96 Date of Survey Signature and Seal of Professional Surveyor Certificate Number</p>



NEW BLM
ROW

FEE
LANDS

S.J. 29-7
#549

9

10

16

15

27

**BURLINGTON
RESOURCES**
SAN JUAN 29-7 UNIT #549
T29N, R7W
600' BLM/1200' FEE New Construction
T29N, R7W
Section 9: SWNW 1800'
APD MAP #1

Labato
Spring

San Rafael
Spring

29

28

691 x

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

Sundry Notices and Reports of Wells **07 APR 17 PM 2:46**

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
APR 21 1997

5. Lease Number
SF-078423
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #549
9. API Well No.
30-039-25647
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1100' FWL, Sec. 9, T-29-N, R-7-W, NMPM

NSL-3770

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

- 3-31-97 TIH, tag TOC @ 2516'. PT csg & BOP to 2500 psi/30 min, OK. Drill cmt @ 2516-2620'. Drill new hole @ 2620-2880'.
- 4-1-97 Drill from 2880' to TD @ 2935'. Blow well clean. TOOH. TIH w/underreamer. Underream @ 2735-2909'.
- 4-2-97 Underream @ 2909-2935'. TOOH w/underreamer. TIH, blow well & CO.
- 4-3/14-97 Blow well & CO.
- 4-15-97 TOOH. TIH w/9 jts 5 1/2" 15.5# K-55 8RD LT&C lnr, set @ 2934'. Top of lnr @ 2550'. TOOH. TIH w/plug mill. Mill perf plugs @ 2677-2718', 2763-2805', 2849-2933'. TOOH w/plug mill. TIH W/93 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 2927'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/16/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

APR 18 1997

NMOOD

FARMINGTON DISTRICT OFFICE
BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR 11 1997

2. Name of Operator

BURLINGTON
RESOURCES

OIL CON. DIV.
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1100' FWL, Sec. 9, T-29-N, R-7-W, NMPM

NSL-3770

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #549

9. API Well No.
30-039-25647

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud

13. Describe Proposed or Completed Operations

3-28-97 MIRU. Spud well @ 4:00 p.m. 3-28-97. Drill to 156'. Circ hole clean. TOOH. TIH w/3 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 150'. Pump 50 bbl wtr ahead. Cmtd w/103 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite (118 cu.ft.). Displace w/9.4 bbl wtr. Circ 2 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
3-30-97 Drill to intermediate TD @ 2620'. Circ hole clean. TOOH. TIH W/48 jts 7" 23# N-80 LT&C csg, 14 jts 23# L-80 LT&C csg, set @ 2620'. Circ hole clean. Pump 50 bbl wtr ahead. Cmtd 385 sx Class "G" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (674 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps Flocele (115 cu.ft.). Displace w/100 bbl wtr. Circ 36 bbl cmt to surface.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/1/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

APR 09 1997

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

DEVIATION REPORT

Name of Company Burlington Resources Oil & Gas Company		Address P. O. Box 4289, Farmington, NM 87499		
Lease Name and Number SAN JUAN 29-7 UNIT #549		Unit Letter 1,550' FSL 110' FWL <i>E</i>		Sec. Twn. Rge. 09 029N 007W
Pool and Formation Basin Fruitland Coal		County RIO ARRIBA		

<u>Depth (Ft.)</u>	<u>Deviation (Degrees)</u>
150	1.00
639	1.25
1,207	1.50
1,787	1.25
2,620	1.25

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for BURLINGTON RESOURCES OIL AND GAS CO., am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.



Subscribed and sworn to before me this 28th day of April, 1997


Notary Public in and for San Juan County, New Mexico
My commission expires August 17, 2000

RECEIVED
MAY - 1 1997
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other 97 NAT - 1

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other 070 FARMINGTON, NMA

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1550'FNL, 1100'FWL
At top prod. interval reported below
At total depth NSL-3770

5. LEASE DESIGNATION AND SERIAL NO.: SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.: San Juan 29-7 U #549

9. API WELL NO.: 30-039-25647

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: E Sec. 9, T-29-N, R-7-W

12. COUNTY OR PARISH: Rio Arriba

13. STATE: New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: 3-28-97

16. DATE T.D. REACHED: 4-1-97

17. DATE COMPL. (Ready to prod.): 4-17-97

18. ELEVATIONS (OF, RKB, RT, BR, ETC.): 6132 GR, 6144 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 2935

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY: 0-2935

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: 2677-2933 Fruitland coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: None

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	150	12 1/4	118 cu. ft.	
7	23#	2620	8 3/4	789 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	2550	2934	none	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2927	

31. PERFORATION RECORD (Interval, size and number): 2677-2718', 2763-2805', 2849-2933

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2677-2933	None

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-17-97	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
4-17-97					TSTM		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
SI 388	SI 490					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 5-1-97

ACCEPTED FOR RECORD
MAY 02 1997

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY: [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1900'	2115'	White, cr-gr sand			
Kirtland	2115'	2630'	Gry sh interbedded w/light, gry, fine-gr ss.	Ojo Alamo	1900'	
Fruitland	2630'	2935'	Dk gry-gry carb sh, coal, grn silts, light-med gry, light, fine gr ss.	Kirtland	2115'	
				Fruitland	2630'	

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-039-25647	5. Pool Name Basin Fruitland Coal	6. Pool Code 71629	
7. Property Code 7465	8. Property Name San Juan 29-7 Unit	9. Well Number 549	

II. 10. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	9	29N	7W		1550	North	1100	West	Rio Arriba

III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date
-------------------	--------------------------------------	-------------------------	-------------------------	--------------------------	---------------------------

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018		2819048	O	
7057	Giant Refining	2819049	G	
	El Paso Field Services			

**RECEIVED
MAY - 1 1997
OIL CON. DIV
DIST 3**

IV. Produced Water

23. POD 2819050	24. POD ULSTR Location and Description
--------------------	--

V. Well Completion Data

25. Spud Date 3/28/97	26. Ready Date 4/17/97	27. TD 2935	28. PBTD	29. Perforations 2677-2933
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4	9 5/8	150	118 cu.ft.	
8 3/4	7	2620	789 cu.ft.	
6 1/4	5 1/2	2550-2934		
	2 3/8	2927		

VI. Well Test Data

34. Date New Oil	36. Test Date 4/17/97	37. Test Length	38. Tbg. Pressure SI 388	39. Csg. Pressure SI 490
40. Choke Size	41. Oil	42. Water	43. Gas TSTM	44. AOF
			45. Test Method Flowing	

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Peggy Bradford</i> Printed Name: Peggy Bradford Regulatory Administrator 5/1/97 Telephone No. (505) 326-9700	OIL CONSERVATION DIVISION
	Approved by: <i>[Signature]</i>
	Title: SUPERVISOR DISTRICT #3
	Approval Date: MAY - 5 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

February 26, 1997

RECEIVED
MAR - 3 1997

OIL CON. DIV.
DEPT. 8

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Peggy Bradfield

Administrative Order NSL-3770

Dear Ms. Bradfield:

Reference is made to your application dated January 27, 1997, for Burlington Resources to drill its proposed San Juan "29-7" Unit Well No. 549 at an unorthodox coal gas well location considered to be "off-pattern" 1550 feet from the North line and 1100 feet from the West line (Unit E) of Section 9, Township 29 North, Range 7 West, NMPM, Basin Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico. The W/2 of said Section 9 shall be dedicated to said well to form a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*", as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 JUL -8 PM 1:04

1. Type of Well
GAS

070 FARMINGTON, NM

- 5. Lease Number
SF-078423
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUL 22 1999
OIL CON. DIV.
DIST. 3

- 8. San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 U #549
- 9. API Well No.
30-039-25647
- 10. Field and Pool
Basin Fruitland Coal
- 11. County and State
Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1100' FWL, Sec.9, T-29-N, R-7-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well. A detailed procedure will be submitted by 10-1-99.

14. I hereby certify that the foregoing is true and correct.

Signed *Sandy Mack* (TL8) Title Regulatory Administrator Date 7/7/99
no _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 19 1999

NMOC

FAPR 35

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 OCT -5 PM 1:07

070 WASHINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078423
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

RECEIVED
OCT 12 1999

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

8. Well Name & Number
San Juan 29-7 U #549
API Well No.
30-039-25647

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1100' FWL, Sec. 9, T-29-N, R-7-W, NMPM

10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to evaluate the subject well for restimulation during the year 2000.
Please cancel our intent to plug and abandon approved 7-19-99.

THIS APPROVAL EXPIRES OCT 01 2000

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman - for (TL8) Title Regulatory Administrator Date 10/4/99
no _____

(This space for Federal or State Office use)
APPROVED BY WAYNE TOWNSEND Title A.T.L. Date 10-8-99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

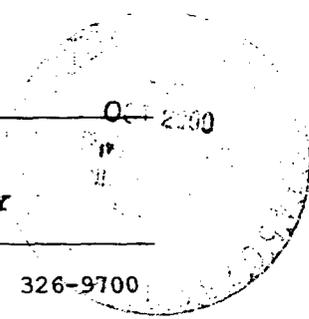
1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1550' FNL, 1100' FWL, Sec.9, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078423
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #549
9. API Well No.
30-039-25647
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is now intended to plug and abandon after evaluating. A plug and abandonment procedure will be submitted by 12-15-00.

OCT 21 2000

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (EP) Title Regulatory Supervisor Date 10/20/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date SENT FOR RECO
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

FARM...
BY [Signature] OFFICE

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

700 DEC 18 PM 2:33

CRF FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1100' FWL, Sec. 9, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #549

9. API Well No.

30-039-25647

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH) Title Regulatory Supervisor Date 12/15/00

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date 12/21/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

San Juan 29-7 Unit #549
AIN # 6173001
Basin Fruitland Coal Well
1150' FNL and 1100' FWL, Section 9, T29N, R7W
Rio Arriba County, New Mexico
Latitude: 36 - 44.6274'/Longitude: 107 - 34.8807'
API #30-039-25647
PLUG AND ABANDONMENT PROCEDURE 12/13/00

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 93 joints 2-3/8" tubing (2927'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Round-trip 7" gauge ring or casing scraper to 2600'.
4. **Plug #1 (Fruitland Coal interval, 7" casing shoe and 5-1/2" liner top, 2600' - 2500')**: Set 7" wireline CIBP or cement retainer at 2600'. TIH with tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 28 sxs Type II cement and spot a balanced plug inside the casing above the CIBP to isolate the Fruitland Coal interval. PUH to 2138'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2165' - 1850')**: Mix 69 sxs Type II cement and spot balanced plug inside casing to cover Kirtland and Ojo Alamo tops. PUH to ~~1888~~ 620'.
6. **Plug #3 (Nacimiento top, 620' - 520')**: Mix 28 sxs Type II cement and spot balanced plug inside casing to cover Nacimiento top. PUH to 200'.
7. **Plug #4 (9-5/8" Casing Shoe, 200' - Surface)**: Establish circulation out casing valve. Mix and spot 38 sxs Type II cement inside casing from 200' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: Pamela Hansen
Operations Associate *mbt*

Approval: Bruce D. Boyd 12-14-00
Drilling Superintendent

Sundry Required?

YES / NO

Debra Cole 12-14-00
Regulatory Approval

San Juan 29-7 Unit #549

Current

AIN # 6173001

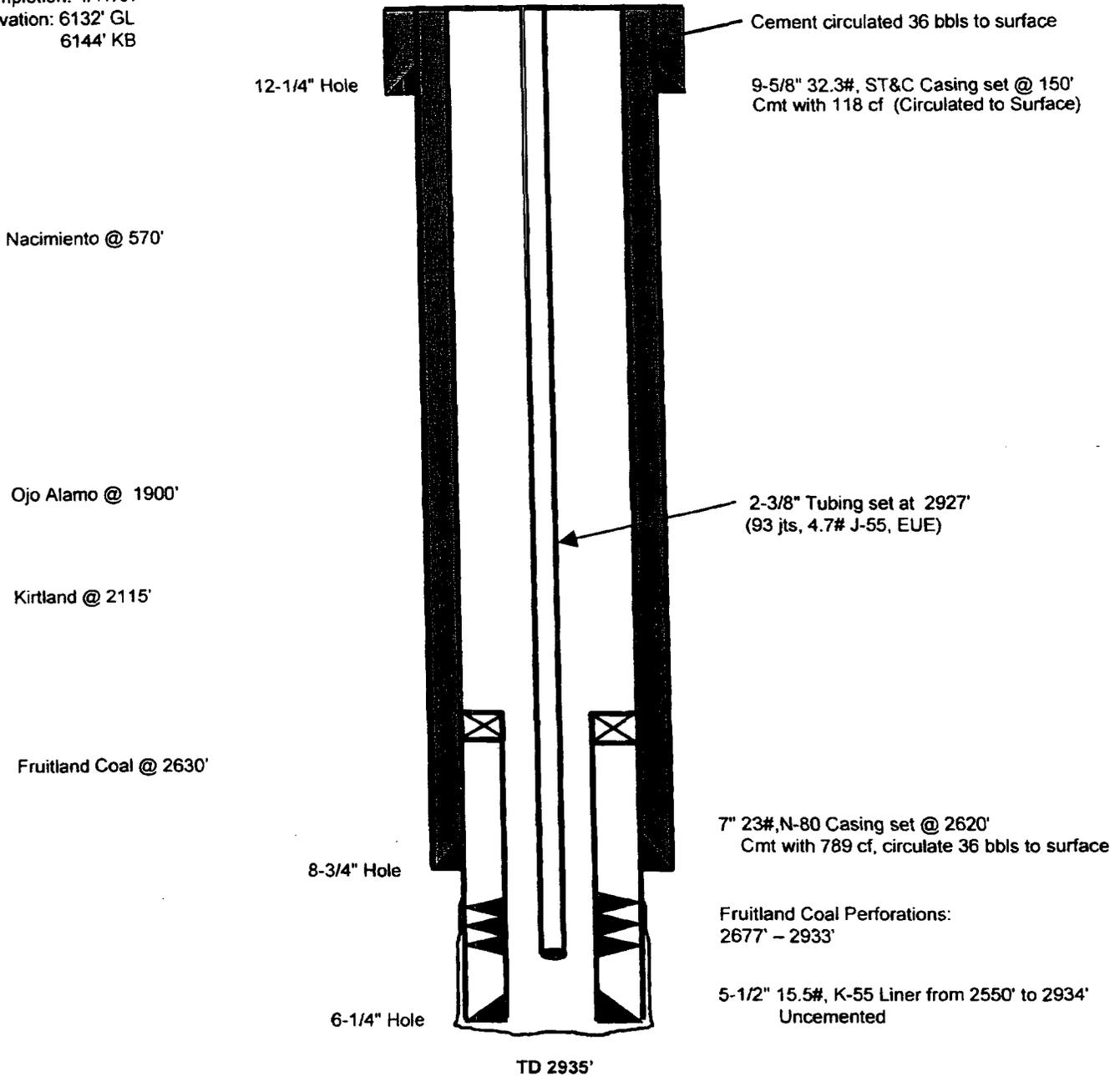
Basin Fruitland Coal

NW, Section 9, T-29-N, R-7-W Rio Arriba County, NM

Lat: 36 - 44.6274' / Long: -107 - 34.8807'

API #30-039-25647

Today's Date: 12/13/00
Spud: 3/28/97
Completion: 4/17/97
Elevation: 6132' GL
6144' KB



San Juan 29-7 Unit #549

Proposed P&A

AIN # 6173001

Basin Fruitland Coal

NW, Section 9, T-29-N, R-7-W Rio Arriba County, NM

Lat 36 - 44.6274' Long: -107 - 34.8807'

API #30-039-25647

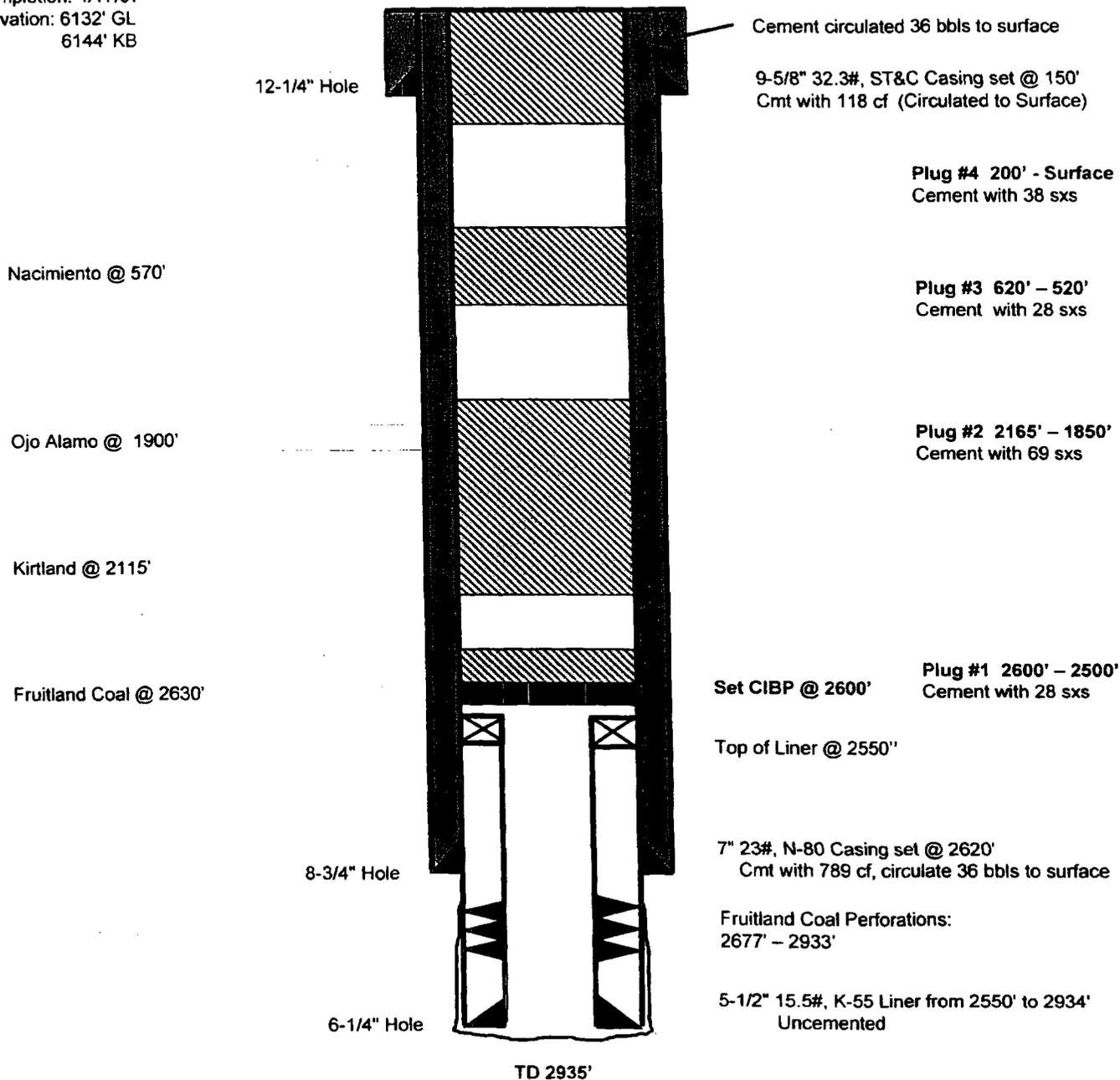
Today's Date: 12/13/00

Spud: 3/28/97

Completion: 4/17/97

Elevation: 6132' GL

6144' KB



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. SFSF078423
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 29-7 UNI
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 29-7 UNIT 549
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T29N R7W SWNW 1550FNL 1100FWL		9. API Well No. 30-039-25647
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-15-01 MIRU. ND WH. NU BOP. TOO H w/93 jts 2 3/8" tbg. SDON.
11-16-01 (Ronnie Snow, BLM on location). TIH w/7" csg scraper to 2550'. TOO H. TIH w/7" cmt retainer, set @ 2500'. Circ hole clean. PT tbg to 1000 psi, OK. PT csg to 800 psi, OK. Plug #1: pump 28 sx Class "B" neat cmt outside csg @ 2350-2500' to isolate Fruitland Coal perms. TOO H to 2188'. Plug #2: pump 73 sx Class "B" neat cmt inside csg @ 1798-2188' to cover Kirtland & Ojo Alamo tops. TOO H to 625'. Plug #3: pump 29 sx Class "B" neat cmt inside csg @ 470-625' to cover Nacimiento top. TOO H to 218'. (Verbal approval to change plans from Ronnie Snow, BLM). Hook up pump truck to bradenhead. Pump 6 bbl wtr into bradenhead annulus. Attempt to PT. Establish injection into bradenhead. Plug #4: pump 31 sx Class "B" neat cmt down bradenhead annulus. Tbg @ 218'. Plug #5: pump 55 sx Class "B" neat cmt inside csg from 218' to surface. Circ 3 sx out csg valve. TOO H. ND BOP. Cut off WH. Cmt fell 5' in csg & 10' down in bradenhead. Pump 20 sx Class "B" neat cmt to fill csg and bradenhead. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9152 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 12/05/2001 ()

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 12/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

AMOCU

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number NMSF-078423 Unit Reporting Number 070 FARMINGTON NM
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 29-7 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name 9. Well Number #5498
4. Location of Well Unit M, 590' FSL & 375' FWL, Latitude 36° 44.0819'N Longitude 107° 35.0064'W	10. Field, Pool, Wildcat Basin Fruitland Coal Blanco Pictured Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 9, T29N, R7W API # 30-039-29744
14. Distance in Miles from Nearest Town 15+ miles from Bloomfield, NM	12. County Rio Arriba
15. Distance from Proposed Location to Nearest Property or Lease Line 375'	13. State NM
16. Acres in Lease	17. Acres Assigned to Well 320 acres W/2
18. Distance from Proposed Location to Nearest Well, Drlg. Compl. or Applied for on this Lease Twinned with SJ 29-7 Unit #80M	
19. Proposed Depth 3720'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6720' GL	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u><i>Patsy Cluest</i></u> Sr. Regulatory Specialist	Date <u><i>1/10/06</i></u>



A

M

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *[Signature]* TITLE *AFM* DATE *2/13/06*

Archaeological Report attached
 Threatened and Endangered Species Report attached
 NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.
 THIS ACTION IS SUBJECT TO TECHNICAL AND PROCEDURAL REVIEW PURSUANT TO 43 CFR 3165.9 AND APPEAL PURSUANT TO 43 CFR 3165.4
 NMOC

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised June 10, 2003

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

2006 JAN 11 AM 8 10

AMENDED REPORT

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-29744		*Pool Code 71629/72-006	*Pool Name Basin Fruitland Coal / Blanco Pictured Cliffs
*Property Code 7465	*Property Name SAN JUAN 29-7 UNIT		*Well Number 549S
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		*Elevation 6720'

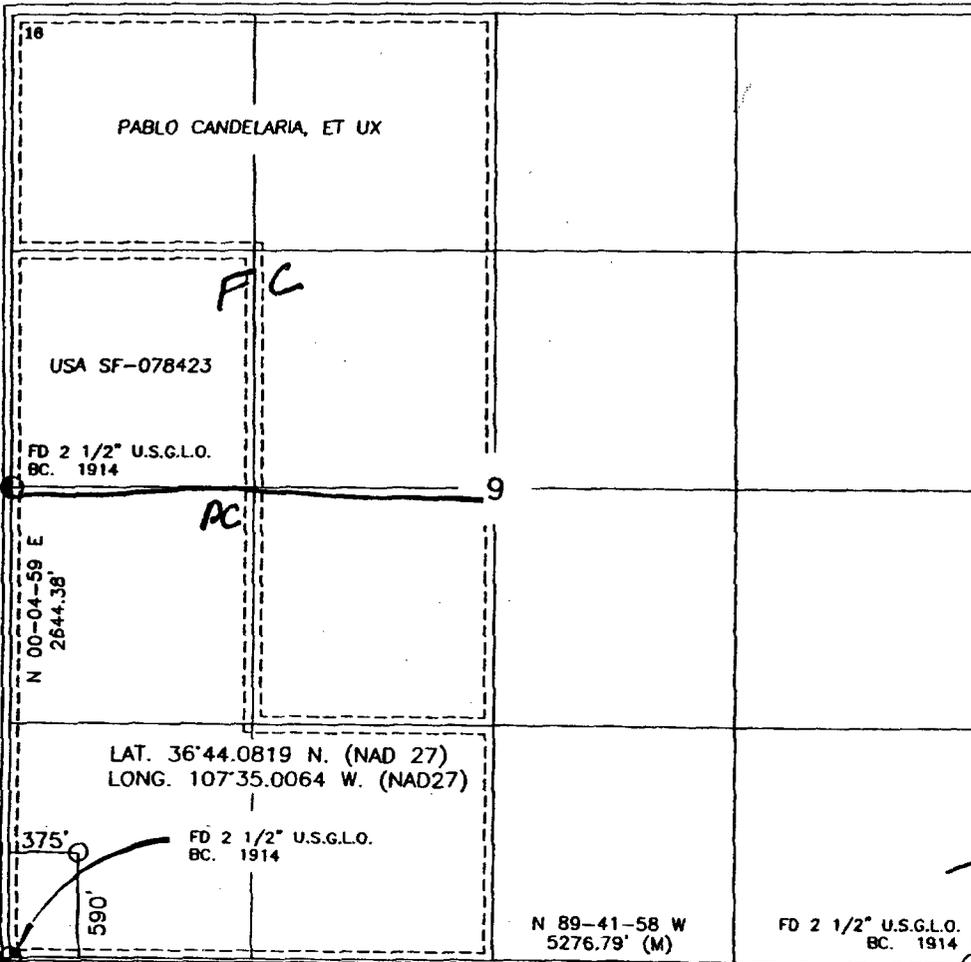
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	29-N	7-W		590	SOUTH	375	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M									
**Dedicated Acres FC-320 W/2 PC-160 SW/4			**Joint or Infill		**Consolidation Code		**Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patsy Clugston
Signature

Patsy Clugston
Printed Name

Sr. Regulatory Speicalsit
Title

10/6/05
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15, 2005
Date

Signature

14831
Certificate No.

14831
Professional Surveyor

Submit 3 Copies To Appropriate District Office

State of New Mexico

Form C-103

Energy, Minerals and Natural Resources

May 27, 2004

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29744
5. Indicate Type of Lease
STATE [] FEE []
6. State Oil & Gas Lease No.
Federal Lease NMSF-078423
7. Lease Name or Unit Agreement Name
San Juan 29-7 Unit
8. Well Number
#549S
9. OGRID Number
14538
10. Pool name or Wildcat
Blanco Pictured Cliffs / Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. Address of Operator
3401 E. 30TH STREET, FARMINGTON, NM 87402
4. Well Location
Unit Letter M : 590 feet from the South line and 375 feet from the West line
Section 9 Township 29N Range 7W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6720' GL
Fit or Below-grade Tank Application [] or Closure []
Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'
Pit Liner Thickness: n/a mill Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: New Drill Pit [X]

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Unlined:

Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and vent/flare pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [X] or an (attached) alternative OCD-approved plan [].

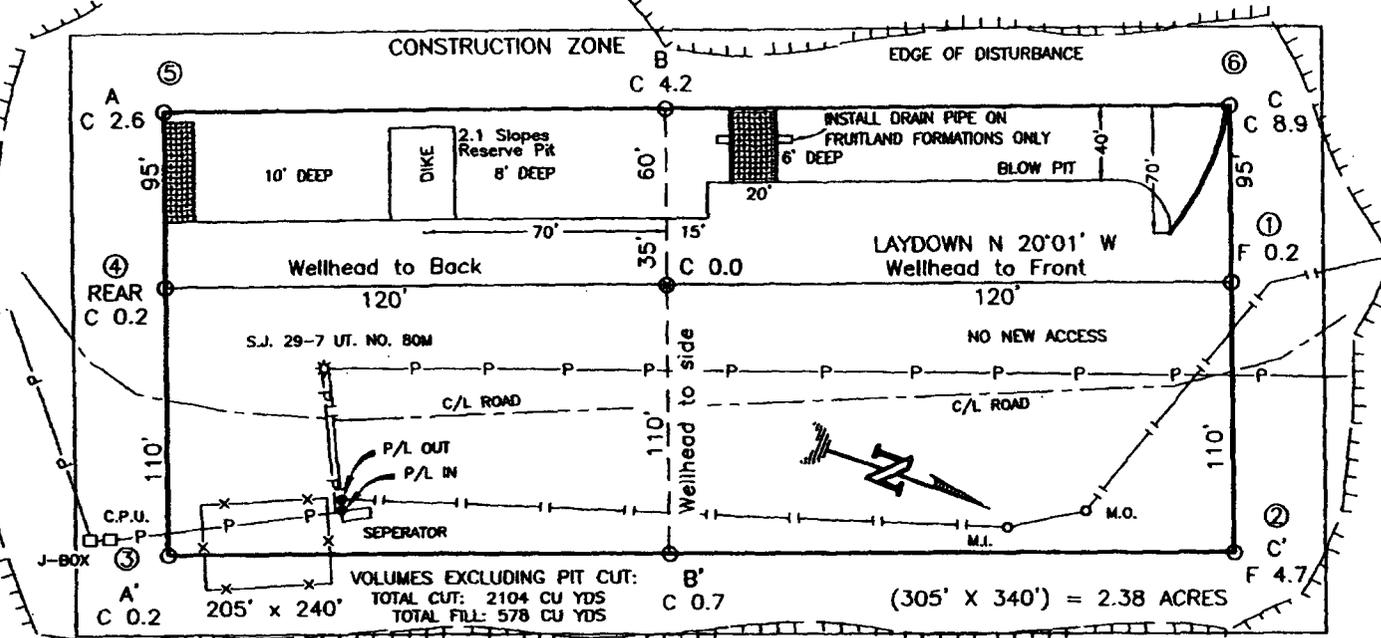
SIGNATURE Patsy Clugston TITLE Senior Regulatory Specialist DATE 11/2/2005

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 6 DATE FEB 15 2006

Conditions of Approval (if any):

BURLINGTON RESOURCES OIL & GAS COMPANY LP
SAN JUAN 29-7 UNIT No. 549S, 590 FSL 375 FWL
SECTION 9, T-29-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6720, DATE: SEPTEMBER 15, 2005



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: - ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

ELEV. A-A' C/L

6730				
6720				
6710				
6700				

ELEV. B-B' C/L

6730				
6720				
6710				
6700				

ELEV. C-C' C/L

6730				
6720				
6710				
6700				

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

REVISION AND DATE CHANGE: 09/27/05 G.V.

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15088 • Farmington, NM 87401
 Phone (505) 326-1772 • Fax (505) 326-8019
 NEW MEXICO L.S. No. 14831
 200505 092407029
 DRAWN BY: B.L.
 CHECKED BY: BR487
 DATE: 11/17/05

November 2, 2005

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #549S
 Location: Unit M (SWSW), 590' FSL & 375' FWL, Section 9, T29N, R7W
 Rio Arriba County, New Mexico
 Latitude 36° 44.0819'N; Longitude 107° 35.0064'W
 Formation: Basin Fruitland Coal/ Blanco Pictured Cliffs East
 Elevation: 6720' GR

Formation:	Top	Bottom	Contents
Surface	San Jose	2581'	
Ojo Alamo	2581'	2697'	
Kirtland	2697'	3246'	gas
T/Fruitland	3246'	3520'	gas
Pictured Cliffs	3520'		
Total Depth	3720'		

Logging Program: Cased hole GR/CBL

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis. Fluid Loss</u>
0- 120'	Spud/Air/Air Mist	8.4-8.9	40-50 no control
120-3720'	Non-dispersed	8.4-9.5	30-60 no control

Casing Program:

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/2"	0 - 3720'	4 1/2"	10.5#	J/K-55

Tubing Program:

0 - 3720'	2 3/8"	4.7#	J-55
-----------	--------	------	------

Float Equipment: 7" surface casing - guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe and float collar on bottom. Centralizers run every third joint above shoe to the base of the Ojo Alamo @ 2697'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2697'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

November 2, 2005

Cementing:

7" surface casing Pre-Set Drilled - Cement with Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (Bring cement to surface). Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

7" surface casing - Cement with 42 sx Type III cement with 0.25 pps Celloflake, 3% CaCl. (54cu ft of slurry @ 1.28 yield). 200% excess, bring cement to surface. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. **WOC until cement establishes 250 psi compressive strength prior to NU of BOPE.**

4 1/2" production casing - Cement with 210 sx (448 cu ft of slurry @ 2.13 yield) Premium Lite with 3% calcium chloride, 5 pps LCM-1, and 1/4#/sack celloflake, 0.4% FL-52, & 0.4% SMS. Tail with 90sx (124cu ft of slurry @ 1.38 yield) Type III cmt with 1% calcium chloride, 1/4#/sack Celloflake and 0.2% FL-52. Total of 572 cf - 50% excess to circulate to surface.

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 1500 psi/30 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- * The Fruitland Coal & Pictured Cliffs formations will be completed.
- * Anticipated pore pressure for the Fruitland is between 600 - 700 psi.
- * This gas is dedicated.
- * The west half of the section is dedicated to Fruitland Coal and Pictured Cliffs.
- * New casing will be utilized.
- * Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

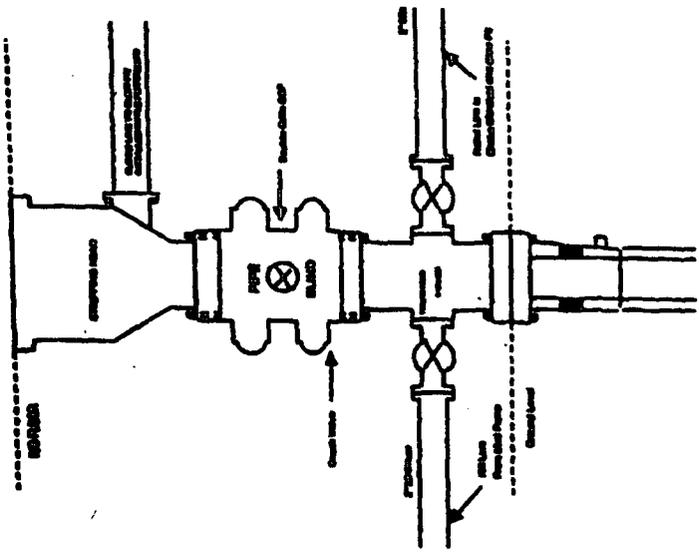
Drilling Engineer

Date

11/30/05

BURLINGTON RESOURCES

Completion/Workover Rig
BCP Configuration
2,000 psi System

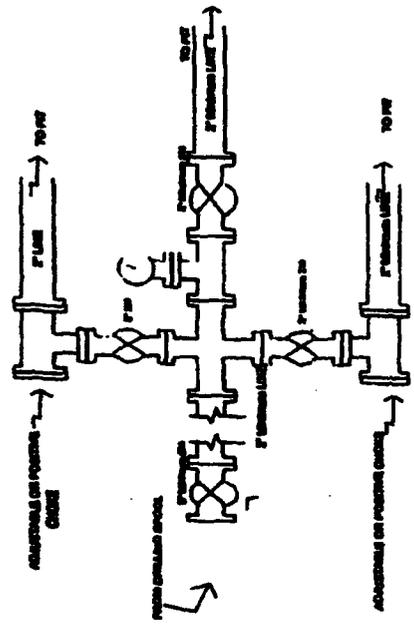


Minimum BCP Installation for all Completion/Workover Operations. 7-1/2" Bore, 2000 psi minimum working pressure double gate BCP to be equipped with blind and pipe rams. A stopping head to be installed on the top of the BCP. All BCP equipment to 2000 psi working pressure or greater excluding 600 psi stopping head.

Figure 62

BURLINGTON RESOURCES

Drilling Rig
Choke Manifold Configuration
2000 psi System

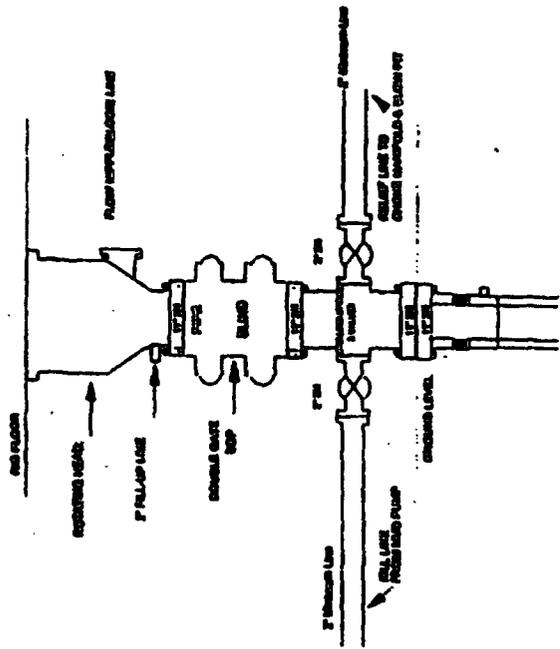


Choke manifold installation from Surface Casing Point to Total Depth. 2,000psi working pressure equipment with two chokes.

Figure 63

Burlington Resources

Drilling Rig
2000 psi System



BCP Installation from Surface Casing Point to Total Depth. 1 1/2" Bore 2000 psi minimum working pressure double gate BCP to be equipped with blind and pipe rams. A 600 psi stopping head on top of work procedures. All BCP equipment to 2,000 psi working pressure.

4-20-01

Figure 61

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO	30-039-29427
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	FEE
7. Lease Name or Unit Agreement Name	San Juan 29-7 Unit
8. Well Number	#549S
9. OGRID Number	14538
10. Pool name or Wildcat	Blanco Pictured Cliffs / Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator: 3401 E. 30TH STREET, FARMINGTON, NM 87402

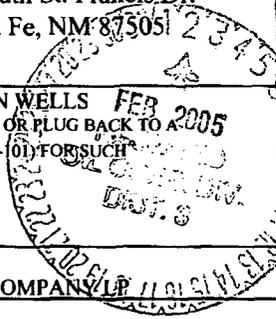
4. Well Location: Unit Letter K, Section 9, Township 29N, Range 7W, County Rio Arriba, 1640' feet from the South line and 1880' feet from the West line

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 6199' GL

Pit or Below-grade Tank Application or Closure

Pit type new drill, Depth to Groundwater >100', Distance from nearest fresh water well >1000', Distance from nearest surface water >1000'

Pit Liner Thickness: n/a mil, Below-Grade Tank: Volume bbls, Construction Material



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: New Drill Pit <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Unlined:

Burlington Resources proposes to construct a new drilling pit and an associated vent/flame pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and vent/flame pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCDD office. A portion of the vent/flame pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCDD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines , a general permit or an (attached) alternative OCD-approved plan .

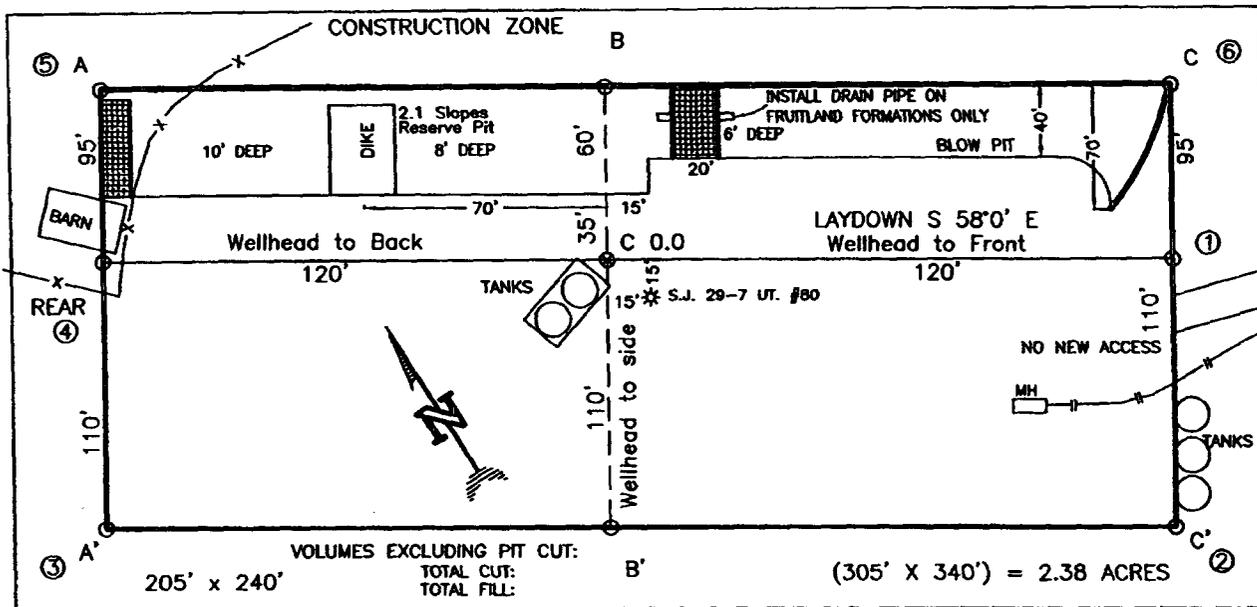
SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 1/27/2005

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

APPROVED BY Denny Feut TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE FEB - 2 2005

Conditions of Approval (if any):

BURLINGTON RESOURCES OIL & GAS COMPANY LP
SAN JUAN 29-7 UNIT No. 5488, 1640 FSL 1880 FWL
SECTION 9, T-29-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6199, DATE: OCTOBER 17, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

ELEV. A-A'	C/L			
6210				
6200				
6190				
6180				

ELEV. B-B'	C/L			
6210				
6200				
6190				
6180				

ELEV. C-C'	C/L			
6210				
6200				
6190				
6180				

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: B.L. ROW#: BR487 CADFILE: BR487CF8 DATE: 11/17/03

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15068 Farmington, NM 87401
 Phone (505) 326-1772 Fax (505) 326-6019



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 March 4, 2004

WELL API NO. 39-29427
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number #549S
9. OGRID Number 14538
10. Pool name or Wildcat Blanco PC - 72400 & Basin FC - 71629

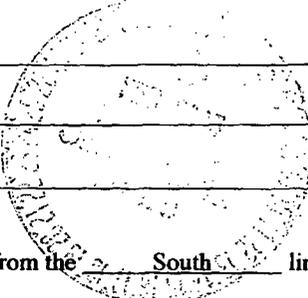
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter K : 1640 feet from the South line and 1880' feet from the West line
 Section 9 Township 29N Range 7W NMPM Rio Arriba County



11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER: Commingle

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Pictured Cliffs (Pool Code 72400) and the Basin Fruitland Coal (Pool code 71629). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of production.

No notification is required under New Mexico Oil Conservation Division Order R-10697.

DHC1775A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Patsy Clugston* TITLE Sr. Regulatory Specialist DATE 1/27/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY *[Signature]* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 02 DATE FEB - 2 2005
 Conditions of approval, if any:

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104B
Permit 10710

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator Name

OGRID: 14538
Effective Date: 12/31/2000

Previous Operator Name and Information
Name: BURLINGTON RESOURCES OIL & GAS CO
Address: PO Box 4289
Address: _____
City, State, Zip: Farmington, NM 87499

New Operator Name and Information
Name: BURLINGTON RESOURCES OIL & GAS COMPANY LP
Address: _____
Address: _____
City, State, Zip: _____

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature: *Alan Alexander*
Printed Name: ALAN ALEXANDER
Title: SENIOR LARD ADVISOR
Date: 5/4/05 Phone: 505-326-9757

NMOCD Approval	
Electronic Signature:	<u>David Brooks</u>
District:	<u>District IV</u>
Date:	<u>May 04, 2005</u>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104B
Permit 10710

Change of Operator Name

OGRID: 14538
Effective Date: 12/31/2000

Previous Operator Name and Information
Name: BURLINGTON RESOURCES OIL & GAS CO
Address: PO Box 4289
Address: _____
City, State, Zip: Farmington, NM 87499

New Operator Name and Information
Name: BURLINGTON RESOURCES OIL & GAS COMPANY LP
Address: _____
Address: _____
City, State, Zip: _____

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature: *Alan Alexander*
Printed Name: ALAN ALEXANDER
Title: SENIOR LARD ADVISOR
Date: 5/4/05 Phone: 505-326-9757

NMOCD Approval

Electronic Signature: David Brooks
District: District IV
Date: May 04, 2005

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-29427
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number #549S
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC 71629 / Blanco FC east - 72400
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter K : 1640 feet from the South line and 1880 feet from the West line
 Section 9 Township 29N Range 07W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>	Cancel APD at this location	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please cancel the APD for this location. The well was moved to avoid the FEE surface and subsequently now is located on BLM land and a BLM APD has been permitted.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or as (attached) alternative OGD-approved plan .

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 2/27/06
 Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE FEB 27 2006
 Conditions of approval, if any: