

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Energen Resources Corp.	Contact: Andy Cobb
Address: 3300 N "A" St. Bldg. 4, Ste. 100 Midland Tx. 79705	Telephone No.: 432-686-3599
Facility Name: West Lovington Strawn Unit #15	Facility Type: Oil and Tank Battery Facility
Surface Owner: Dan Field	Mineral Owner: Energen Resources
	Lease No.: 27820

LOCATION OF RELEASE

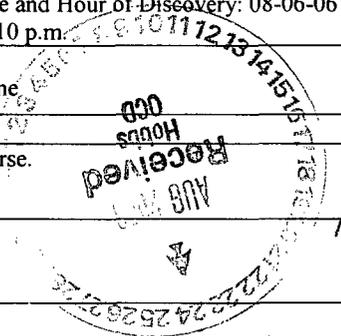
Unit Letter B	Section 6	Township 16S	Range 36E	Feet from the 1346'	North/South Line N	Feet from the 1980'	East/West Line E	County: Lea
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55'

Latitude 32° 57.751' Longitude 103° 23.520'

NATURE OF RELEASE

Type of Release: Oil	Volume of Release 155	Volume Recovered: 0
Source of Release: Transfer line on tank battery	Date and Hour of Occurrence: 08-06-06 @ 4:00 p.m.	Date and Hour of Discovery: 08-06-06 @ 12:10 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD Hobb Office: Pat Caperton via phone	
By Whom? Andy Cobb	Date and Hour: 08-06-06 @ 3:10 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A 3" transfer line from the production stock tanks developed a hole on bottom side causing oil to spill to surface. Upon discovery of the leak the line was isolated and the spill area delineated.		
Describe Area Affected and Cleanup Action Taken.* The spill area was delineated both vertically and horizontally; the hydrocarbon affected soil was removed and disposed of at an OCD approved facility. Representative samples from the spill area were collected and sent in for analysis. Analysis (submitted with final) show no contamination, the spill area was filled in with native soil to the area and closed. Pictures and a PowerPoint slide representing the area are also attached.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		



Signature: <i>Andrew Cobb</i>	OIL CONSERVATION DIVISION	
Printed Name: Andrew Cobb	Approved by District Supervisor: <i>[Signature]</i>	
Title: Sr. Safety & Environmental Specialist	Approval Date: 8-25-06	Expiration Date: —
E-mail Address: andy.cobb@energen.com	Conditions of Approval: —	Attached <input type="checkbox"/>
Date: 08-15-06 Phone: 432-686-3599		

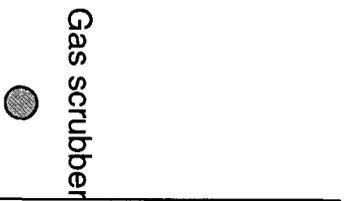
* Attach Additional Sheets If Necessary

facility - PPA0624051270
incident - PPA0624051726
application - PPA0624051877

RP# 1009

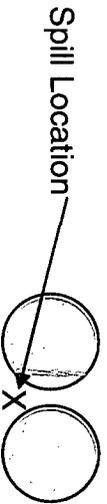


WLSU #15 Pumping Unit



Gas scrubber

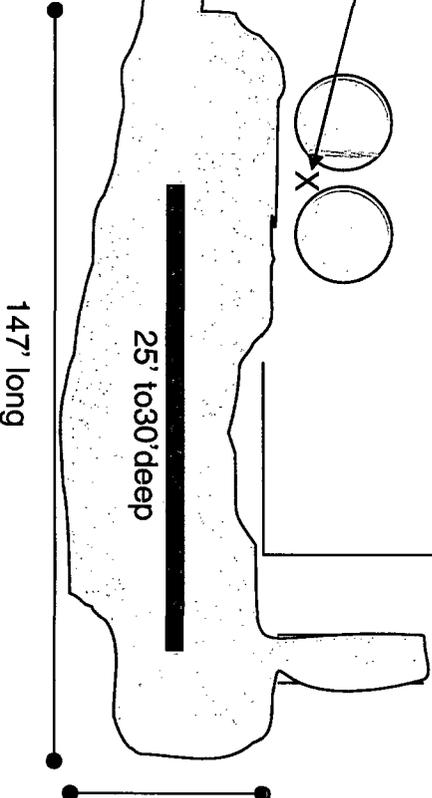
2-300 Stock tanks



Spill Location



Meter run



25' to 30' deep

147' long

46' wide @ widest

WLSU #15 Spill
Unit Letter B; Section 6; Township 16S,
Range 36E; 1346' FNL, 1980 FEL; Lea County
Latitude 32° 57.751'
Longitude: 103° 23.520'
OCD ID# 27820
API # 30-025-33219



Martin Water Laboratories, Inc.

Analysts & Consultants since 1953
Bacterial & Chemical Analysis

TO: Mr. Andy Cobb
Bldg 4, Suite 100, 3300 N. "A" Street
Midland, TX 79705

Laboratory No. 806-149
Sample Received 8-10-06
Results Reported 8-15-06

COMPANY: Energen Resources
COUNTY: Lea, NM
FIELD: West Lovington
LEASE: WLSU #15

SUBJECT: To determine the total petroleum hydrocarbon content of submitted soil samples.

Sample	<u>Total Petroleum Hydrocarbons</u>	
	<u>mg/kg</u>	<u>Percent</u>
Number 1	40.1	0.0040
Number 2	196	0.0196
Number 3	Not Detected	0.0000
Number 4	43.5	0.0044
Number 5	32.0	0.0032
Number 7	59.7	0.0060

Notation: Test procedures in compliance with Method EPA418.1.

Remarks: The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

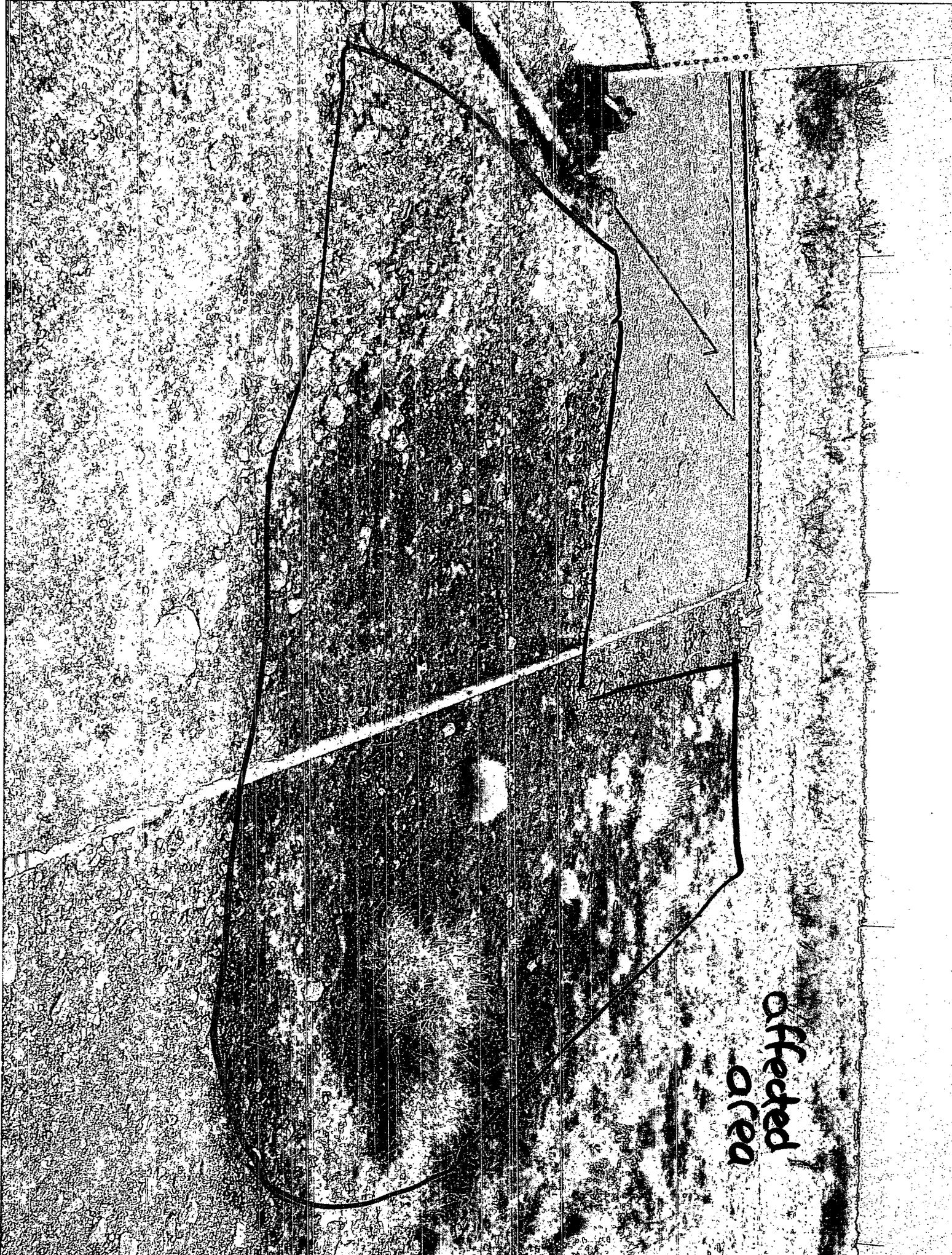
Greg Ogden, B.S.



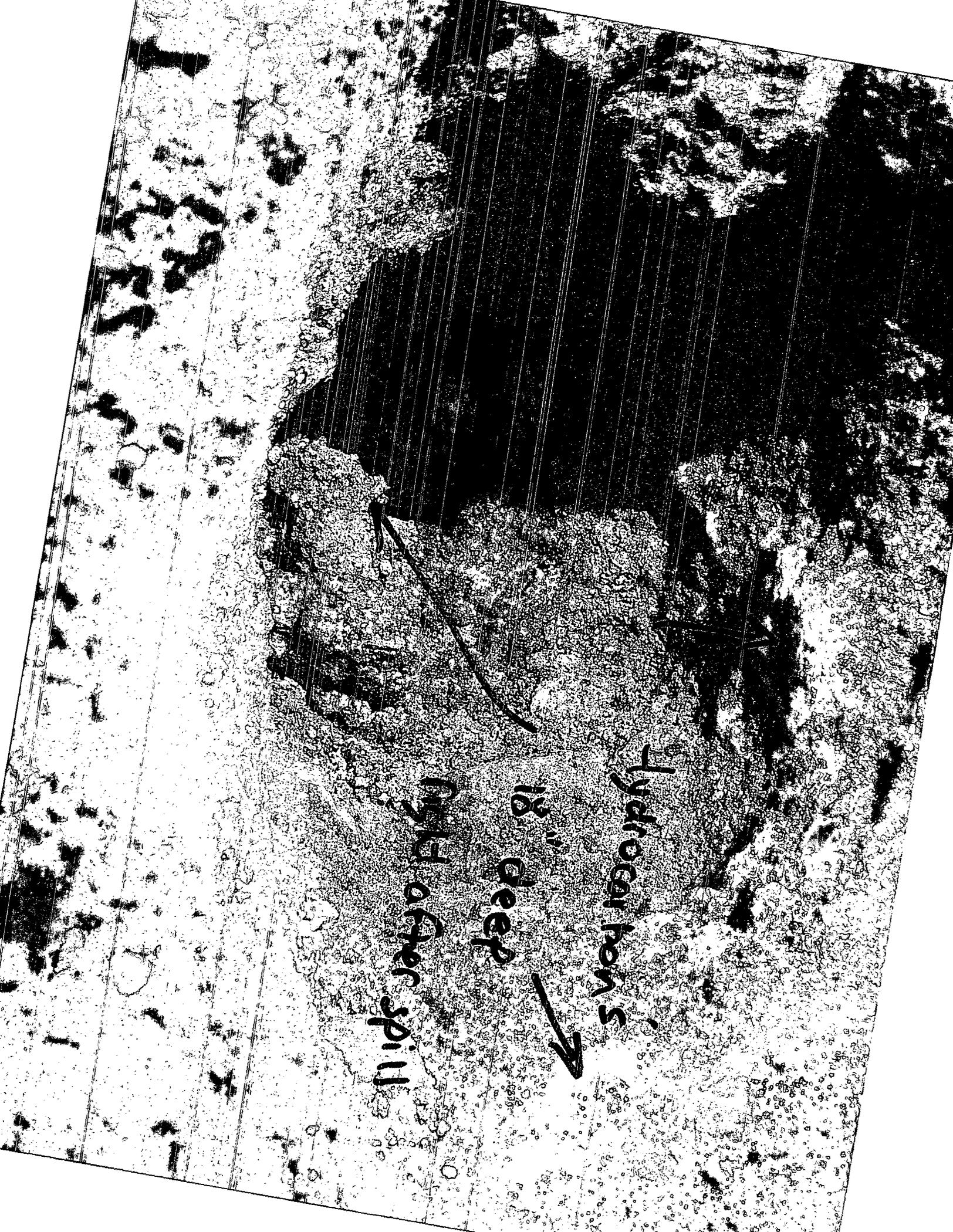
Hole



Spill



affected
area



Hydrocarbon spill

18" deep

Hydrocarbon



line

gas gathering



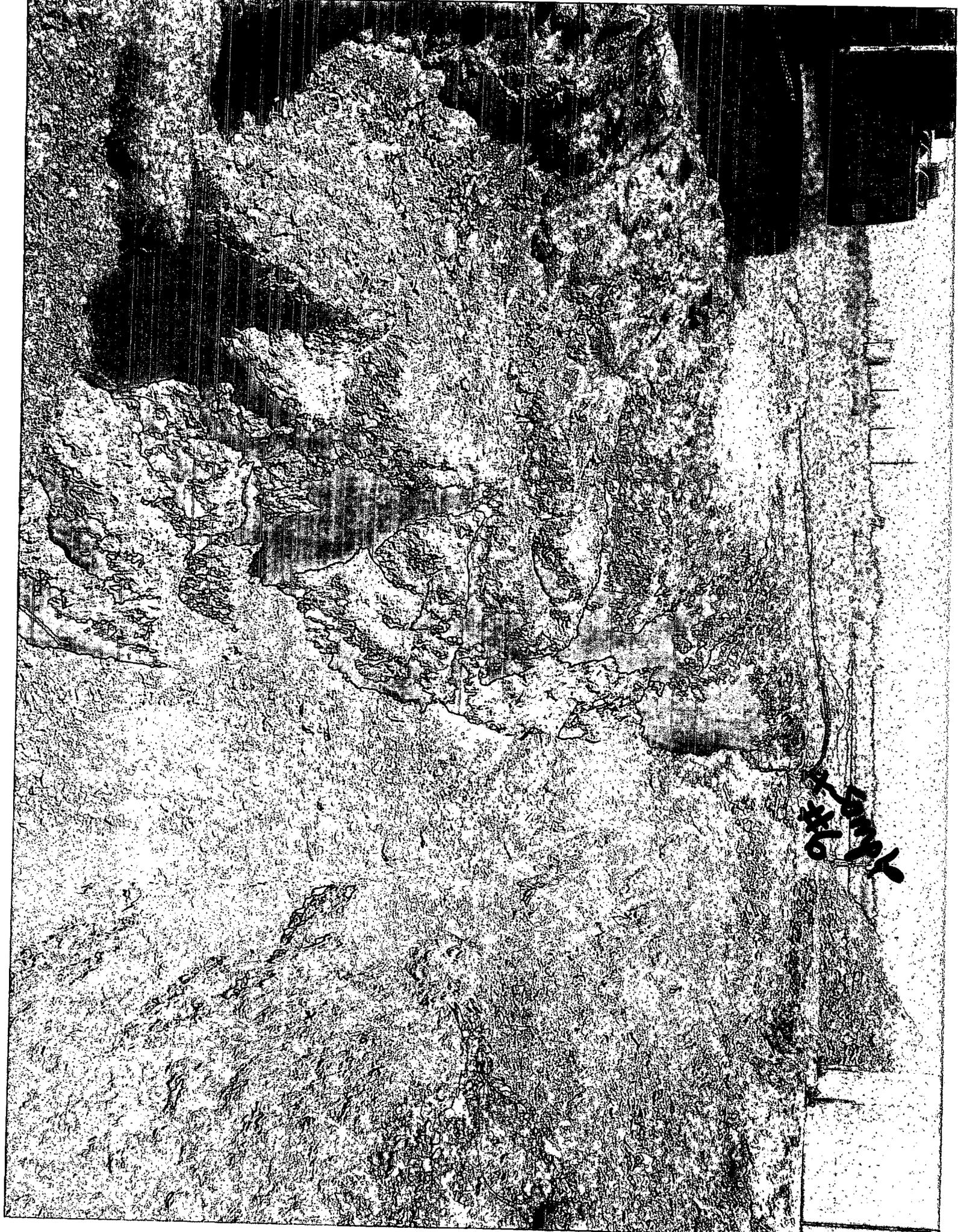
initial
excavation



hydrocarbons



x sample



1970

