WILL JONES

APPNO. p-7050623348066

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



# ADMINISTRATIVE APPLICATION CHECKL

TI	HIS CHECKLIST IS MA		/E APPLICATIONS FOR EXCEPTIONS TO DIVISIO	ON RULES AND REGULATIONS
Applic	[DHC-Down [PC-Po	i: idard Location] [NSP-Non-St ihole Commingling] [CTB-L ol Commingling] [OLS - Off [WFX-Waterflood Expansion]	f-Lease Storage] [OLM-Off-Lease M [PMX-Pressure Maintenance Expa sal] [IPI-Injection Pressure Increase	se Commingling] leasurement] insion] <del>-</del> ]
[1]	TYPE OF AP [A]	PLICATION - Check Those Location - Spacing Unit - Si NSL NSP		
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Me  DHC CTB		LM
	[C]		re Increase - Enhanced Oil Recovery SWD IPI EOR P	PR
	[D]	Other: Specify		-
[2]	NOTIFICATI [A]		ck Those Which Apply, or Does Not verriding Royalty Interest Owners	Apply
	[B]	Offset Operators, Lease	cholders or Surface Owner	
	[C]	Application is One Wh	ich Requires Published Legal Notice	
	[D]		ncurrent Approval by BLM or SLO Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Pro	oof of Notification or Publication is At	tached, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETITION INDICATED ABOV	E INFORMATION REQUIRED TO E.	PROCESS THE TYPE
	val is <b>accurate</b> ar ation until the rec	nd <b>complete</b> to the best of my quired information and notification	e information submitted with this applications are submitted to the Division.  an individual with managerial and/or supervision.	action will be taken on this
Print o	r Type Name	Signature	Title	Date

e-mail Address

## MEWBOURNE OIL COMPANY

P.O. BOX 7698 TYLER, TEXAS 75711 903 - 561-2900 FAX 903 - 561-1870

> 2006 AUG 18 AM 10 56 August 16, 2006

UPS NEXT DAY AIR #1Z F69 8E8 01 9135 4979

Mr. William Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE:

Form C-107A

Mosley Canyon "4" State Com #1

Sec 4 T24S R25E

Mosley Canyon; Strawn (Gas) and Mosley Canyon; Atoka (Gas) Pools

Eddy Co., NM

Dear Mr. Jones:

Please find enclosed the following for the application to downhole commingle production from the Atoka and Strawn zones in the referenced well:

Form C-107A
Attachments information
Form C-102 for both zones
Production curve (Atoka only)
Administrative Application Checklist

A copy of Form C-107A is being mailed today to the State Land Office in Santa Fe. If you need further information, please call me at (903) 561-2900.

Yours truly.

Janet Burns Reg. Tech.

cc:

NMOCD - Artesia

State Land Office

Hobbs

Midland

Allen Brinson

Wayne Jones

Don Russell

## District I

District IV

1625 N. French Drive. Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road. Aztec. NM 87410

1220 S. St. Francis Dr., Santa Fc. NM 87505

E-MAIL ADDRESS\_

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

# Oil Conservation Division

1220 South St. Francis Dr.

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

Santa Fe, New Mexico 87505

X Yes \_\_\_No APPLICATION FOR DOWNHOLE COMMINGLING
DHC-3779

Marshaurna Oil Company	n o Po	7600	Dulon Dy 75711				
Mewbourne Oil Company Operator	P. O. Bo		Tyler, TX 75711				
Mosley Canyon 4 St Com		Sec 4, T24S, R25E	Eddy				
Lease	Well No. Unit Letter-S	Section-Township-Range	County				
OGRID No. 14744 Property Cod	le_34900 API No30-0	15-34160 Lease Type:	_Federal x StateFee				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE				
Pool Name	Mosley Canyon; Strawn (Gas)		Mosley Canyon; Atoka (G)				
Pool Code	81470		97493				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9,656 - 9,762'		9,960 - 9,998'				
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)							
Producing, Shut-In or New Zone	Producing		SI below plug				
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 8/10/06	Date:	Date: 6/28/06				
estimates and supporting data.)	Rates: 80 MCF, 0 BO, 1 BW	Rates:	Rates: 320 MCF, 0 BO, 1 BW				
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas				
than current or past production, supporting data or explanation will be required.)	0 % 20 %	% %	100 % 80 %				
	ADDITION	NAL DATA					
Are all working, royalty and overriding If not, have all working, royalty and over			Yes X No				
Are all produced fluids from all commit	ngled zones compatible with each o	other?	Yes X No				
Will commingling decrease the value of	f production?		Yes NoX				
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX No				
NMOCD Reference Case No. applicable	e to this well:		MANAGA.				
Attachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.							
PRE-APPROVED POOLS							
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	Il be required:				
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	Pre-Approved Pools						
I hereby certify that the information	a above is true and complete to	the best of my knowledge and belie	ef.				
SIGNATURE JOAN	TITLE_	Reg. Tech.	DATE 8/16/06				
TYPE OR PRINT NAME	Janet Burns	TELEPHONE NO. (_9	03 ) 561-2900				

#### Attachments to C-107A

Mewbourne Oil Company
Mosley Canyon "4" St Com #1
Unit Letter 4, Sec 4 T24S R25E
Mosley Canyon; Strawn (Gas) and Mosley Canyon; Atoka (Gas) Pools
Eddy Co., NM

## C-102 for each zone to be commingled showing its spacing unit and acreage dedication

**Production curve is attached** (Atoka only)

## Estimated production rates and supporting data

Test Data:

Atoka 6/28/06

320 MCFD, 0 BO, 1 BW: last recorded production

Strawn

8/10/06

80 MCFD, 0 BO, 1 BW: current production

# Data to support allocation method or formula

Test as shown above for both zones

# Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

### Any additional statements, data or documents required to support commingling

The well is completed with 4 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Strawn interval (upper zone) up the annulus (4  $\frac{1}{2}$ " - 2  $\frac{7}{8}$ ") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Strawn as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

**(**00

DISTRICT I 1625 M. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

#### DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

### OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
·		Mosley Canyon; Atoka (Ga	ıs)
Property Code	y Code Property Name		Well Number
	MOSLEY CANY	1	
OGRID No.	Op	Elevation	
14744	MEWBOURN	E OIL COMPANY	3740'

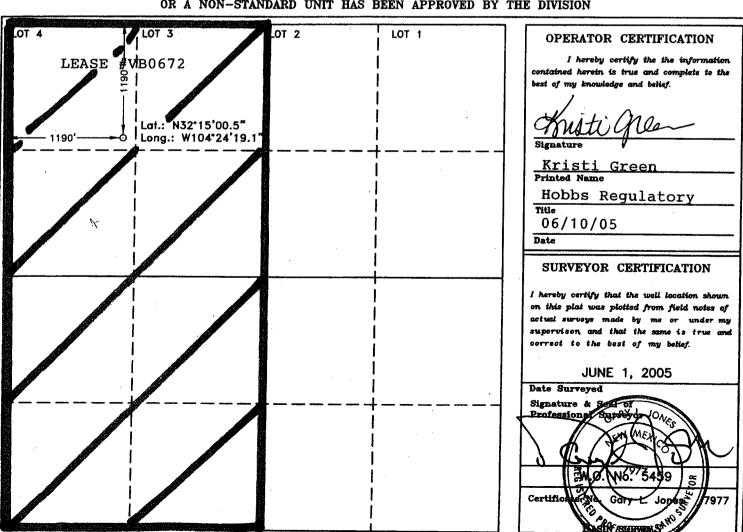
#### Surface Location

ļ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	LOT 4	4	24 S	25 E	·	1190	NORTH	1190	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill	Consolidation	Code	rder No.	<u> </u>		L	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I

DISTRICT II

DISTRICT III

DISTRICT IV

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State of New Mexico

Energy, Minerals and Natural Resources Department

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# OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-015-34160	81470	Mosley Canyon; Strawn (C		(Gas)	
Property Code	Property Name				Well Number
34900	MOSLEY CANYON "4" STATE COM				1
OGRID No.	Operator Name				Elevation
14744	OIL COMPANY			3740'	

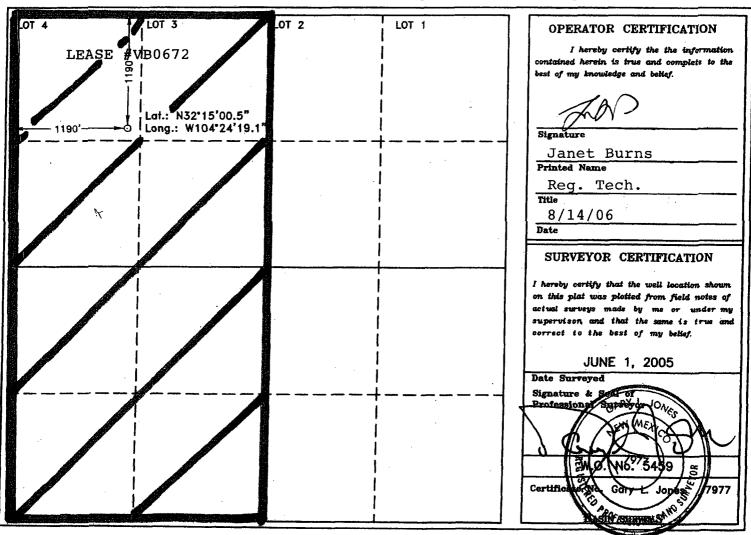
#### Surface Location

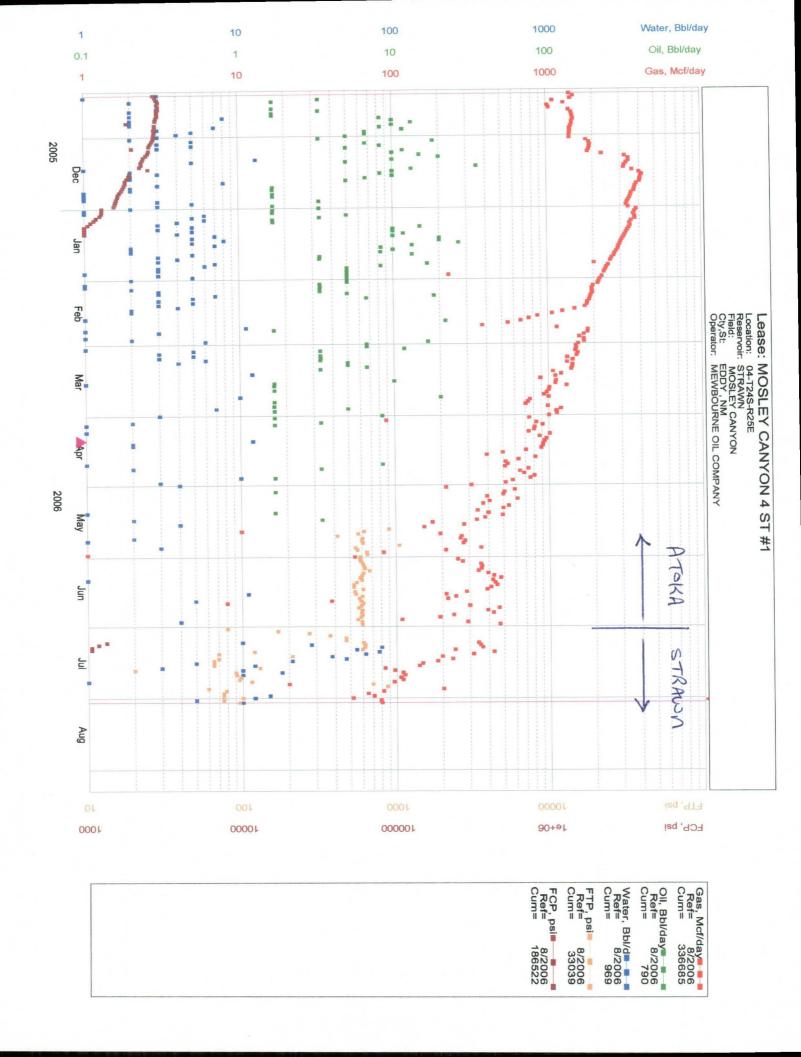
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	4	24 S	25 E	[ . [	1190	NORTH	1190	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infili	Consolidation (	Code Or	der No.				<u> </u>

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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		·	1813	
		ADMINISTRATIVE APPLIC	ATION CHECKLIST	
	THIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE D		REGULATIONS
Appl	DHC-Dow	is: Indard Location] [NSP-Non-Standard Prora Inhole Commingling] [CTB-Lease Comm Indicated [Color of the Indicate of the Indic	ation Unit] [SD-Simultaneous Dedica ingling] [PLC-Pool/Lease Comming age] [OLM-Off-Lease Measurement ssure Maintenance Expansion] ection Pressure Increase]	gling] t]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply	for [A]	
r-3	[A]	Location - Spacing Unit - Simultaneous I	· · ·	
	Check	COne Only for [B] or [C]		
	[B]	Commingling - Storage - Measurement  DHC CTB PLC	PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - I WFX PMX SWD		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Whi Working, Royalty or Overriding Roy		
	[B]	Offset Operators, Leaseholders or Su	rface Owner	
	[C]	Application is One Which Requires I	Published Legal Notice	
	[D]	X Notification and/or Concurrent Approus. Bureau of Land Management - Commissioner of Pul	oval by BLM or SLO blic Lands, State Land Office	, à C
	[E]	For all of the above, Proof of Notifica	ation or Publication is Attached, and/o	r,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMA TION INDICATED ABOVE.	TION REQUIRED TO PROCESS	ТНЕ ТҮРЕ
[4] approapplic	val is <b>accurate</b> ai	<b>FION:</b> I hereby certify that the information and complete to the best of my knowledge. I quired information and notifications are substituted in the complete to the best of my knowledge.	also understand that no action will be	ministrative e taken on this
	Note:	Statement must be completed by an individual with	h managerial and/or supervisory capacity.	
	M. Calvert	K.M. Calvert	Engineering Manager	8/16/06
rint o	or Type Name	Signature	Title	Date

e-mail Address