

DATE IN 8/11/06	SUSPENSE	WILL JONES ENGINEER	LOGGED IN 8/11/06	TYPE 5000 1040	APP NO. PTD50622351252
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
☒ [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
☒ [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
☐ [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
☐ [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
☐ [A] Working, Royalty or Overriding Royalty Interest Owners
☒ [B] Offset Operators, Leaseholders or Surface Owner
☒ [C] Application is One Which Requires Published Legal Notice
☒ [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
☒ [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
☐ [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Greg Rasmussen
Print or Type Name

Greg Rasmussen Eng.
Signature

Engineer
Title

8/8/06
Date

Ras@t3wireless.com
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Greg Rasmussen PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Greg Rasmussen TITLE: Engineer
SIGNATURE: Greg Rasmussen ENR DATE: 8/8/06
E-MAIL ADDRESS: Ras@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Taylor B2 SWD

API # 30-025-07156

660 FEL & 1980 FSL

Unit I, Sec 7, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Taylor B2 deepen it to 12,800' and convert it to a salt water disposal well. The existing perforations in the Wolfcamp will be squeezed with 100 sx. An Arrowset pkr and tbg will be run and set at 11,950'. Produced Devonian water will be disposed into the open- hole Devonian formation from 12,027'-12,800.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Greg Rasmussen (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 13 wells in the area of review. Eleven wells are P&A'd, 1 is a Mississippi producer, 1 is an active permitted SWD and 1 is a plugged but permitted SWD. The permitted SWD's are operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Taylor B2**, is in the central part of the field (7J, T-12S, R-38E) encountering the Siluro-Devonian at 12,016 feet (*48 feet above the original oil-water contact*) in November, 1957, produced, and was re-completed in the Wolfcamp formation in Feb., 1965. Platinum proposes deepen this well, from the old total depth of 12,030 feet in the Siluro-Devonian, to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the oil-water contact, at an interval between **12,027 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is 1 water well located in Sec 18, approximately 1500' south of the proposed disposal well. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Kinsolving and Kinsolving
P.O. Box 325
Tatum, NM 88267

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

INJECTION WELL DATA SHEET

Item III

OPERATOR: Platinum Exploration, Inc.WELL NAME & NUMBER: Taylor B #2 SWDWELL LOCATION: 660' FEL & 1980' FSL
FOOTAGE LOCATION

UNIT LETTER

I

7

12S

38E

RANGE

TOWNSHIP

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 17" Casing Size: 13 3/8"Cemented with: 325' sx. or ft³Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 11" Casing Size: 8 5/8"Cemented with: 1042 sx. or ft³Top of Cement: Surface Method Determined: CirculatedProduction CasingHole Size: 7" Casing Size: 5 1/2"Cemented with: 625 sx. or ft³Top of Cement: 6000' Method Determined: Estimated

12,030 Original

Total Depth: 12,800 PurposedInjection Interval12,027' feet to 12,800'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 4 1/2" & 3 1/2" IPC Lining Material: CompositeType of Packer: ArrowsetPacker Setting Depth: 11,950'Other Type of Tubing/Casing Seal (if applicable): NoneAdditional Data1. Is this a new well drilled for injection? Yes X NoIf no, for what purpose was the well originally drilled? Oil Production2. Name of the Injection Formation: Devonian3. Name of Field or Pool (if applicable): Gladiola4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes. Perf Wolfcamp - 9479 - 9590' sqzd 100sx. Perf. 11,012 - 21 sqzd 50 sx. Perf 11,393 - 412 sqzd 50 sx. Perf. 12,016 - 12,021 sqzd 50 sx.5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Wolfcamp and Devonian

Permian Treating Chemicals, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Platinum Expl.**

Lease : **Oberheister**

Well No.: **1**

Location:

Attention:

Date Sampled : **01-December-2005**

Date Analyzed: **07-December-2005**

Lab ID Number: **Dec0705.001- 4**

Salesperson :

File Name : **G:\ANALYSES\DATA\Dec0705.001**

ANALYSIS

1. Ph **6.430**
2. Specific Gravity 60/60 F. **1.047**
3. CACO3 Saturation Index **@ 80F -0.334**
@ 140F 0.591

Dissolved Gasses

4. Hydrogen Sulfide **Not Present**
5. Carbon Dioxide **Not Determined**
6. Dissolved Oxygen **Not Determined**

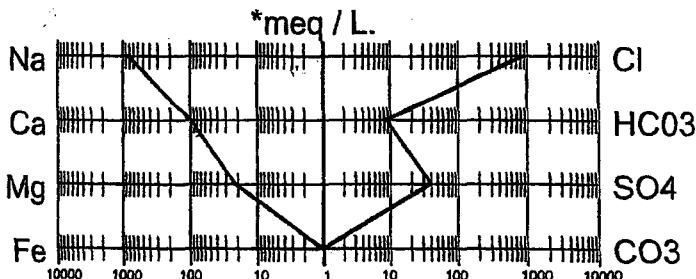
Cations

- | | | MG/L. | EQ. WT. | *MEQ/L |
|--------------|--------------------|----------------|----------|--------|
| 7. Calcium | (Ca++) | 1,936 | / 20.1 = | 96.32 |
| 8. Magnesium | (Mg++) | 255 | / 12.2 = | 20.90 |
| 9. Sodium | (Na+) (Calculated) | 18,474 | / 23.0 = | 803.22 |
| 10. Barium | (Ba++) | Not Determined | | |

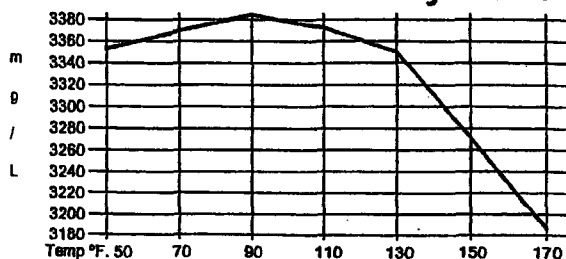
Anions

- | | | | | |
|--------------------------------------|---------|--------------------|----------|--------|
| 11. Hydroxyl | (OH+) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate | (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate | (HCO3-) | 516 | / 61.1 = | 8.45 |
| 14. Sulfate | (SO4=) | 1,850 | / 48.8 = | 37.91 |
| 15. Chloride | (Cl-) | 30,993 | / 35.5 = | 873.04 |
| 16. Total Dissolved Solids | | 54,024 | | |
| 17. Total Iron | (Fe) | 7 | / 18.2 = | 0.36 |
| 18. Total Hardness as CaCO3 | | 5,885 | | |
| 19. Resistivity @ 75 F. (Calculated) | | 0.176 Ohm · meters | | |

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	8.45		81.04		684
CaSO4	37.91		68.07		2,581
CaCl2	49.96		55.50		2,773
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	20.90		47.62		995
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	802.18		58.46		46,895

* milliequivalents per Liter

Rebekah Norris
Rebekah Norris, Analyst

Permian Treating Chemicals

WATER ANALYSIS REPORT

MPLE

Oil Co.: Platinum Exploration
 Lease: Sec 8 T 12 R 38 E
 Well No.:
 Location: Windmill
 Attention:

Date Sampled: 10-September-2004
 Date Analyzed: 17-September-2004
 Lab ID Number: Sep1704.001- 4
 Salesperson:

File Name: F:\ANALYSES\Sep1704.001

ANALYSIS

1. Ph 7.550
2. Specific Gravity 60/60 F. 1.003
3. CaCO₃ Saturation Index @ 80F 0.704
 @140F 1.404

Dissolved Gases

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

MG/L. EQ. WT. *MEQ/L
 Not Present
 Not Determined
 Not Determined

Cations

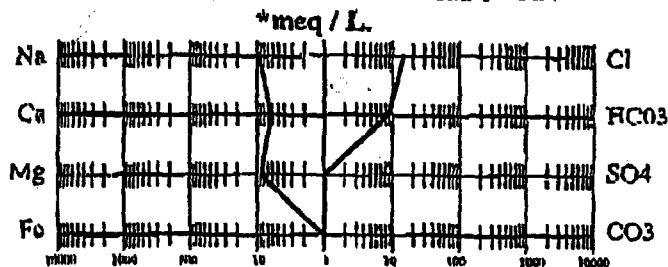
7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

120 / 20.1 = 5.97
 103 / 12.2 = 8.44
 207 / 23.0 = 9.00
 Below 10

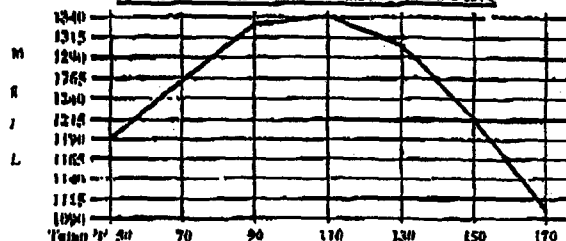
Anions

11. Hydroxyl (OH+)
12. Carbonate (CO₃=)
13. Bicarbonate (HCO₃-)
14. Sulfate (SO₄=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO₃
19. Resistivity @ 75 F. (Calculated)

0 / 17.0 = 0.00
 0 / 30.0 = 0.00
 513 / 61.1 = 8.40
 45 / 48.8 = 0.92
 500 / 35.5 = 14.08
1,488
 2 / 18.2 = 0.11
 726
 4.572 Ohm · meters

LOGARITHMIC WATER PATTERN**PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L	= mg/L.
Ca(HCO ₃) ₂	81.04		5.97	484
CaSO ₄	68.07		0.00	0
CaCl ₂	55.50		0.00	0
Mg(HCO ₃) ₂	73.17		2.43	178
MgSO ₄	60.19		0.92	56
MgCl ₂	47.62		5.09	243
NaHCO ₃	84.00		0.00	0
NaSO ₄	71.03		0.00	0
NaCl	58.46		8.99	526

Calcium Sulfate Solubility Profile

[illegible]

Current

GL: 3870' KB: 3884'

Taylor B #2**Originally Taylor B No. 2**

660' FEL & 1980' FSL

Sec 7 (I), T-12S, R-38E

Lea County, NM

Well Type: Plugged (3-70)

Re completed 2/65

Spud Date 8/29/57

API #30-025-07156

Cmt plug @ surf
w/ 10 sx13 3/8" @ 348' w/ 325 sx
TOC: circulated to surface

Cmt plug @ 4400' w/ 35 sx

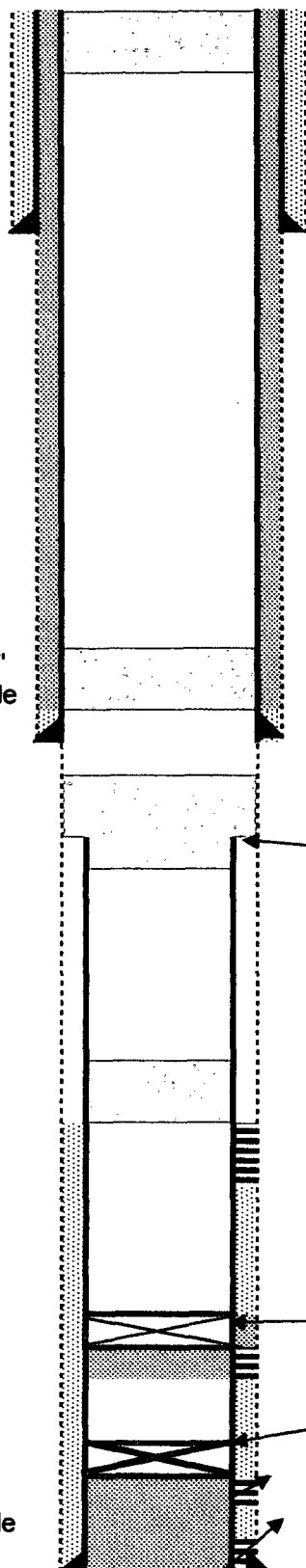
8 5/8" @ 4485' w/ 1042 sx
TOC: Circulated to Surface35 sx. Cmt plug @ 5 1/2" Csg stub @ 5,025'
5 1/2" Csg cut & pulled @ 5,025'

Cmt plug @ 9000' w/ 50 sx

Perfs 9479'- 9590'; total of 56 holes (2/65)

Set CR@10,914'. Sqzd Perfs @ 11,012'-21' w/ 50sx.
Perfs @ 11,012'-21'Set CR@11,307'. Sqzd Perfs @ 11,393'-412' w/ 50 sx.
Perfs @ 11,393'-412'Sqzd Perfs @ 12,016'-012' w/ 50 sx.
Perfs @ 12,016'-021'5 1/2" @ 12,027' w/ 625 sx.
PBSD @ 12,018'

TD: 12,030'

17"
hole11"
hole7"
hole

Proposed

GL: 3870' KB: 3884'

Cities Service

53

Taylor B #2

Originally Taylor B No. 2

660' FEL & 1980' FSL

Sec 7 (I), T-12S, R-38E

Lea County, NM

Well Type: Plugged (3-70)

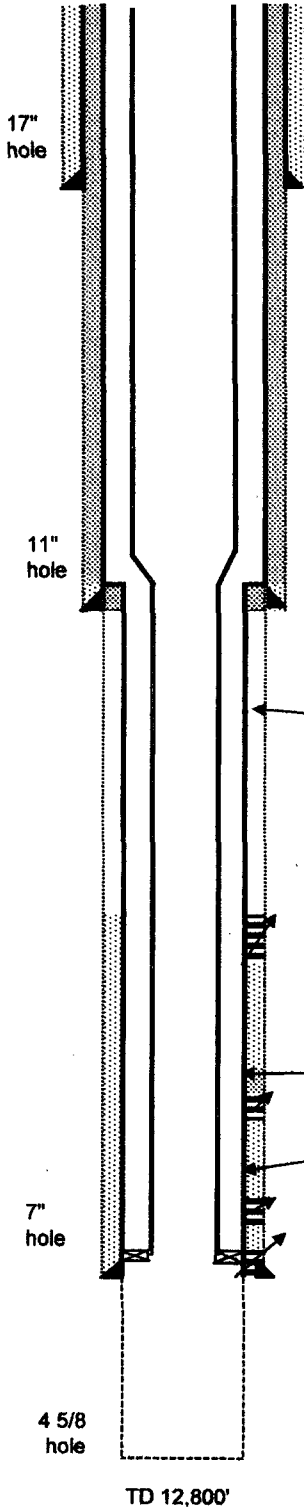
Re completed 2/65

Spud Date 8/29/57

API #30-025-07156

13 3/8" @ 348' w/ 325 sx
TOC: circulated to surface

4 1/2" & 3 1/2" IPC IBG
Arrowset pfr @ 11,950'



8 5/8" @ 4485' w/ 1042 sx
TOC: Circulated to Surface

35 sx.Cmt plug @ 5 1/2" Csg stub @ 5,025'
5 1/2" Csg tied back from 4400' to 5,025'

Perfs 9479'- 9590'; total of 56 holes (2/65)
Sqz with 100 sx.

Sqzd Perfs @ 11,012'-21' w/ 50sx.
Perfs @ 11,012'-21'

Sqzd Perfs @ 11,393'-412' w/ 50 sx.
Perfs @ 11,393'-412'
Sqzd Perfs @ 12,016'-012' w/ 50 sx.
Perfs @ 12,016'-021'

5 1/2" @ 12,027' w/ 625 sx.
PBTd @ 12,018'

Attachment "C" - Item VI. Tabulation of Wells					
Application for Authorization to Inject					
Platinum Exploration Inc.					
Taylor B2 SWD					
30-025-07156					
Sec 7, T12S, R38E 1/4 660FEL & 1980FSL					
Lea County, New Mexico					
Table of Wells within the 1/2 mile radius (area of review)					
Operator	Well Name	API #	Spud Date	Location	ID Comments
1 Pride Energy Co.	Z Taylor #2	30-025-07161	3/01/57	1980' FNL, 1980' FEL Sec 7, T12S, R38E Unit G	12,025 11405-11420; 11442-11462 Gladiola, Mississippi
	Csg Detail: 13 3/8" @ 375' with 400 sx Cmt to surface				
	8 5/8" @ 4472' with 1215 sx Cmt to surface				
	5 1/2" @ 12019' with 300 sx TOC 10575' TS				
2 Platinum Exploration	Newmont #1 SWD	30-025-07154		1980' FSL, 1980' FWL Sec 7, T12S, R38E Unit K	12,700' Active SWD SWD Order; SWD- 943 ✓
	Csg Detail: 13 3/8" @ 397' with 400 sx Circ'd				
	8 5/8" @ 4485' with 3300 sx Circ'd				
	5 1/2" @ 12025' with 625 sx 1st Stg.				
	175 sx 2nd Stg.				
3 Pride	Z Taylor #4	30-025-07163	5/20/1957	1980' FNL, 660' FEL Sec 7, T12S, R38E Unit H	12,030 P&A 7/1989
	Csg Detail: 13 3/8" @ 375' with 400 sx Cmt. to surface				
	8 5/8" @ 4498' with 1396 sx Cmt. to surface				
	5 1/2" @ 12,030' with 300 sx TOC 10,200' TS				
4 Pride	Taylor #5	30-025-27854	6/23/1982	760' FNL & 1930' FEL Sec 7 T-12S, R-38E Unit B	12,042 P & A 2/1989
	Csg Detail: 13 3/8 @ 346' with 360 sx Cmt to surface				
	8 5/8 @ 4492' with 1500 sx Cmt to surface				
	5 1/2 @ 12,026' with 1550 sx TOC 5400' Calc.				

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
5 Rice Engineering	Gladiola SWD F #7	30-025-07165	6/7/1957	1980' FNL, 2310' FWL Sec 7, T12S, R38E Unit F	12,495	P&A 2/1988
	Csg Detail: 13 3/8" @ 372' with 400 sx Cmt to surface 9 5/8" @ 4484' with 2000 sx Cmt to surface 5 1/2" @ 12,022' with 500 sx 4 1/2" Liner from 11,965 to 12,212 (2/17/1960)					✓
6 Platinum Exploration	M.M. Harris #3	30-025-07169	7/3/1957	1980' FNL, 660 FWL Sec 8, T-12S, R38E Unit E	12,023	P&A 1/1988
	Csg Detail: 13 3/8" @ 372" with 400 sx Cmt to surface 9 5/8" @ 4495' with 2200 sx Circulate to surface 5 1/2" @ 12024' with 500 sx					
7 Platinum Exploration	Taylor B3 SWD	30-025-07157	10/18/1957	1980 FEL, 1980' FSL Sec 7, T-12, R38E Unit J	12,800	SWD Order # 1038
	Csg Detail: 13 3/8" @ 377' with 325 sx Circulate to surface 8 5/8" @ 4486 with 1227 sx TOC: 610' temp survey 5 1/2" @ 12,029' with 625 sx					✓
8 Cities Service	Taylor B #1	30-025-07155	7/30/1957	660' FSL, 1980' FEL Sec 7, T12S, R38E Unit O	12,009	Gladiola, Devonian P&A 3/09/1970
	Csg Detail: 13 3/8" @ 347' with 325 sx Cmt circ to surface 8 5/8" @ 4495' with 1279 sx Cmt circ to surface 5 1/2" @ 12009' with 625 sx					
9 Platinum Exploration	Taylor B #4	30-025-07158	10/17/1957	660 FSL & 660 FEL Sec 7, T-12S, R-38E Unit P	12,022'	P & A 3/1970
	Csg Detail: 13 3/8 @ 377 with 325 sx 8 5/8 @ 4490 with 1982 sx Cmt to surface 5 1/2 @ 12,021' with 625 sx					
10 Sinclair Oil & Gas Co.	Henry A Harris #2	30-025-07188	7/27/1957	660 FNL, 660 FEL Sec 18, T-12S, R38E Unit A	11,989'	P&A 5/1968
	Csg Detail: 13 3/8" @ 307' with 350 sx 9 5/8" @ 4500' with 2100 sx TOC: @ 1290' 5 1/2" @ 11,988' with 150 sx TOC @ 11,340'					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
11 Sunray Oil Co.	G. Hall #1	30-025-07174	7/17/1957	1980 FSL & 660 FWL Sec 8 T-12S, R-38E Unit L	12,020'	P & A 12/1967
	Csg Detail: 13 3/8" @ 375 with 400 sx Cmt to surface 8 5/8" @ 4518 with 1575 sx Cmt to surface 5 1/2" @ 12,012 with 300 sx TOC @ 10,338' calc.					
12 Sunray Oil Co.	G. Hall #2	30-025-07175	9/22/1957	1980' FSL & 1980' FWL Sec 8, T-12S, R38E Unit K	12040'	P&A 10/1962
	Csg Detail: 13 3/8" @ 376' with 400 sx TOC: Circulate to surface 8 5/8" @ 5240' with 2703 sx TOC: Circulate to surface 5 1/2" @ 12,031" with 300sx					
13 Jack Markham	H.H.Perry #1	30-025-07173		660' FSL, 660' FWL Sec 8, T-12S, R38E Unit M	12,020	P&A 6/1961
	Csg Detail: 13 3/8" @ 321' with 325 sx 8 5/8" @ 4515' with 1600 sx 5 1/2" @ 12,007 with 550 sx					

Pride Energy
Z. Taylor #2

51

Current

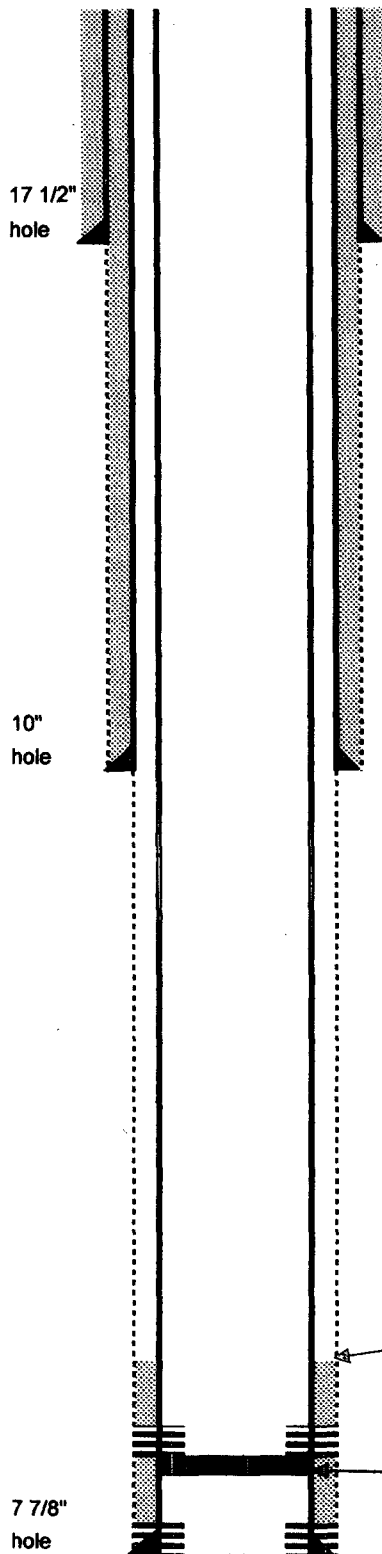
GL: 3872' KB: 3886'

1980' FNL & FEL
Unit G, Sec 7, T-12S, R-38E
Lea County, NM

API: 30-025-07161

Well Type: **Active** 8/1/05
Spud Date: 3/1/1957

Prod. Dates: Devonian 5/57-5/80
Mississippian 6/80-8/05



13 3/8" , 36# , @ 375' w/ 400 sx
TOC: surface; circ.

8 5/8" , 24# & 32# , J-55 @ 4472' w/ 1215 sx
TOC: surface; circ.

TOC: 10,575' (temp. survey)

(5/80) Perf (Miss) 11,405'-20' & 11,442'-62'; A/ 2000g; F/ 130 BOPD

(5/80) Set CIBP @ 11,525'

5 1/2" csg, 17# , 20# , & 23# , N-80, to 12,019' w/ 300 sx

TOC: 10,575' (temp. survey)

(5/57) PB 12,018'; Perf 11,984'-12,018'; F/ 1200 BOPD

TD: 12,025' (5/7/1957)

DN 1/5/2006

CURRENT**Newmont No. 1 SWD**

#55

GL: 3,874' KB: 3,886'

1980' FSL & 1980' FWL

Sec 7 (K), T-12S, R-38E

Lea County, NM

API #30-025-07154

ADMIN SWD ORDER: SWD-943

Well Type: Active SWD

Plugged 1/22/1986

Surface Owner: Kinsolving & Kinsolving

P.O. Box 325

Tatum, New Mexico 88267

13 ³/₈" 48# @ 397' w/ 400 sx Circ'd**TUBING:**4,339.25, 145 jts 4 ¹/₂ 12.75# L-80 CS Hydril IPC tbgXO - 4 ¹/₂ CS Hydril x 3 ¹/₂ 8 rd1,485.62, 48 jts 3 ¹/₂ 9.3# L-80 8 rd IPC tbgXO - 3 ¹/₂ 8 rd x 3 ¹/₂ CS Hydril6,168.26, 199 jts 3 ¹/₂ 9.3# L-80 CS Hydril IPC tbgXO 3 ¹/₂ CS Hydril box to 3 ¹/₂ pin17 ¹/₂"
Hole11 ¹/₄"
Hole8 ⁵/₈" 24 & 32# @ 4,485' w/ 3,300 sx Circ'd
Top of 5 ¹/₂" csg @ 4,455'**Formation tops**

Yates	3058'
San Andres	4423'
Abo	7843'
Wolfcamp	9100'
Miss.	11,385'
Devonian	12,029'

DVT @ 5,578'
cmt'd w/ 175 sx

Max Injection Rate 20,000 BPD

Max Injection Pressure 2,000 psi

Avg. Injection Rate 15,000 BPD

Avg. Injection Pressure 100 psi

Injection Tubing 3 1/2" 9.3# L-80 IPC Tubing

Injection Interval 12,025' to 12,700' Devonian

Perf f/ 11,413' to 11,540' & sqz'd

5 ¹/₂" Arrowset I PC packer w/ T-2 o/f w/ 2.25" SS 'R' profile @ 11,984.9'

5 1/2" 17 & 20# @ 12,025' cmt'd 1st Stg w/ 625 sx

7 ⁷/₈"
Hole
4 ³/₄"
Hole

TD: 12,700'

4/11/05 JMR

Current

GL: 3868' KB:

Z Taylor No. 4

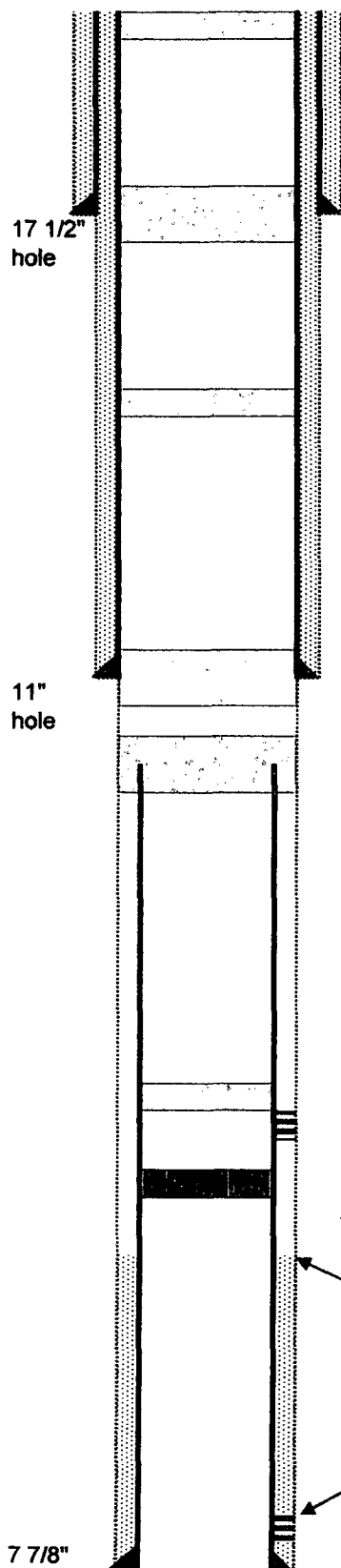
1980' FNL & 660' FEL
 Sec 7 (H), T-12S, R-38E
 Lea County, NM
 API# 30-025-07163

Spud Date: 5/20/1957

P&A 3/77

Re-entered 5/83

Well Type: Plugged (7/89)



Cmt plug @ surf
 w/ 10 sx; (7/89)

Cmt plug @ 425' w/ 35 sx; (7/89)
 13 3/8" 36# @ 375' w/ 400 sx
 TOC: Circulated to Surface

Cmt plug @ 2450' w/ 35 sx; (7/89)

8 5/8" 24# & 32# @ 4498' w/ 1396 sx
 TOC: Circulated to Surface
 Cmt Plug @ 4550' w/ 35 sx; (7/89)

5 1/2" Csg cut off @ 5100'
 Cmt plug @ 5150' w/ 35 sx; (7/89)

Cmt plug @ 9400' w/ 25 sx (3/77)
 Perf 9,500'- 9,585'; (10/75)

CIBP @ 9630'; (10/75)

TOC: 10,020' (Temp survey)

Perf 12,008'- 12,028'

5 1/2" 17#, 20# & 23# @ 12,030' w/ 300 sx

TD: 12,030'

6/26/2006

Taylor No. 5

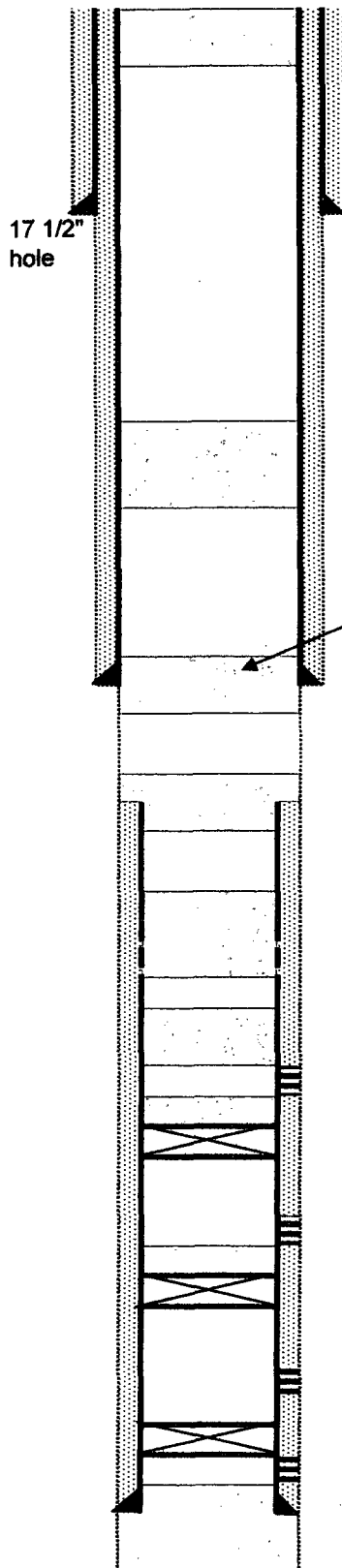
760' FNL & 1930' FEL
 Sec 7(B), T-12S, R-38E
 Lea County, NM

API# 30-025-27854

Well Type: Dry Hole - Plugged (2/89)

Spud Date: 6/23/1982

DF: 3885' KB:



10 sx cmt plug @
 Surface

13 3/8" 48# @ 346' w/ 360 sx
 TOC: Circulated out Est. 60 sx cmt

Cmt plug @ 2354' w/ 35 sx, tagged @ 2254'; (2/89)

Cmt plug @ 4542' w/ 50 sx, tagged @ 4403'; (2/89)

8 5/8" 32# @ 4492' w/ 1500 sx
 TOC: Circulated out Est. 150 sx cmt

Cmt plug @ 5450' w/ 50 sx, tagged @ 5310'; (2/89)
 Cut & pulled 5 1/2" Csg @ 5400'

Cmt plug @ 6400' w/ 35 sx, tagged @ 6048'; (2/89)
 Cut 5 1/2" Csg @ 6250' but could not pull

Cmt plug @ 9450' w/ 35 sx, tagged @ 9300'; (2/89)

Perf 9484'- 94' w/ 20 holes (7/85)

CIBP @ 9660' capped w/ 2 sx cmt

Perf 10,374'- 82' w/ 9 holes (7/85)
 Unsuccessful in attempt to make producer
 CIBP @ 10,420' capped w/ 2 sx cmt

Perf 11,388'- 98' & 11,408'- 22' w/ 3 JSPF

CIBP @ 11,920'; New PBTD
 Perf 11,984'- 89' w/ 6 shots

5 1/2" 17# & 20# @ 12,026' w/ 1550 sx
 TOC: 5400' Calc

TD: 12,042'

Gladiola SWD "F" No. 7

1980' FNL & 2310' FWL

Unit F, Sec 7, T-12S, R-38E

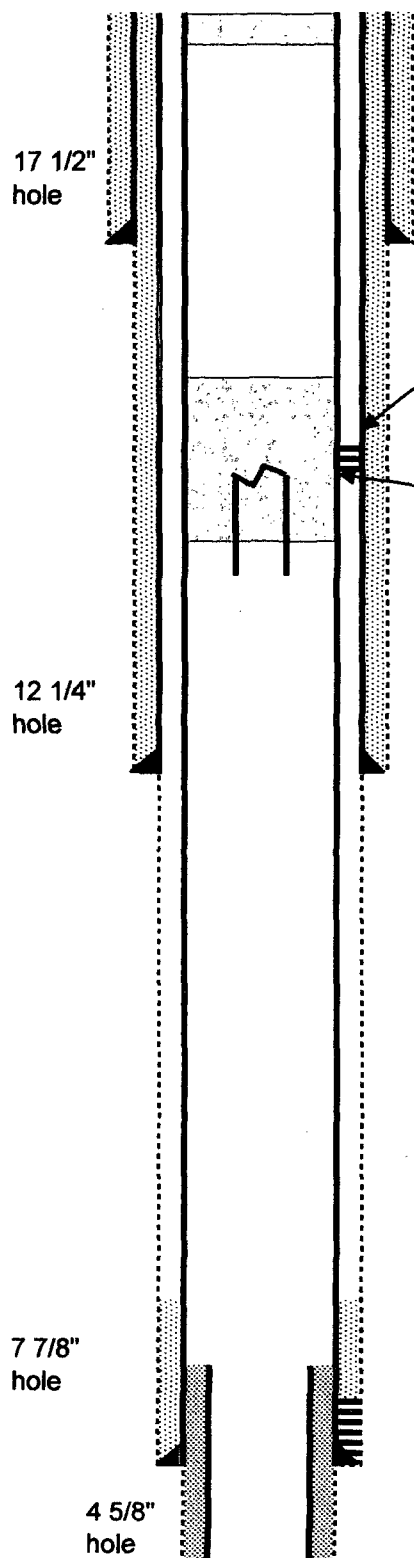
Lea County, NM

API # 30-025-07165

Well Type: Plugged (2/88)

Note: No indication of how much
tubing was stuck in hole.

GL: KB: 3886'

Cmt plug @ surf
w/ 10 sx13 3/8" @ 372' w/ 400 sx
TOC: circulated to surface

Perf 5 1/2" Csg @ 1622' w/ 4 shots
Attempted to break down perms, could not do so.
Cmt plug @ 1618' w/ 25 sx

Tubing stuck in 5 1/2" Csg below 1659'
Pumped and displaced 400 sx cmt @ 1620'

9 5/8" @ 4484' w/ 2000 sx
TOC: circulated to surface

Perfs from 12,006' - 21'

5 1/2" @ 12,022' w/ 500 sx
TOC: 10,145', temp survey

4 1/2" Liner from 11,965' to 12,212'; (2/17/1960)
Salt water Injection from 12,212' to 12,495'

TD: 12,022' - Original
New TD: 12,495' (2/17/1960)

*Stuck in
PRE 1625'
OCD MONITORED
FISHING/PLUGGING*

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gladiola SWD "F"
9. Well No. 7
10. Field and Pool, or Wildcat Gladiola Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well

Name of Operator
Rice Engineering Corporation

Address of Operator
122 W. Taylor, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
KB 3886'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following P&A operations were carried out February 1 - 23, 1988:

1. Pumped and displaced 300 sx light cement and 100 sx C1 "C" w/2% CaCL₂ tail-end cement under RTTS packer @ 1620'. Pumped 10 bbls. FW behind cement to clear tbg., pulled out of hole with packer. WOC.
2. Loaded hole with 54 bbls. of water to check cement plug.
3. Perforated 5½" csg. @ 1622' with 4 shots (stuck injection pkr. @ 1625'). Pressured up to 500 psi to break down perfs. Could not do so.
4. Upon directives of OCD, Hobbs office, spotted 25 sx C1 "C" neat cement @ 1618'.
5. Set 10 sx cement surface plug with regulatory marker.

P&A effective February 23, 1988.

P&A operations witnessed by Messrs. Jack Griffin & Ray Smith of OCD.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 2-24-88

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 2-22-1988

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gladiola SWD "F"
9. Well No. 7
10. Field and Pool, or Wildcat Gladiola Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well
Name of Operator Rice Engineering Corporation
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240
Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
KB 3886'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following proposal is being submitted to repair casing and/or packer leak by 1-19-88:

- Unset existing packer @ 1625' and come out of hole
- Have packer and injection tbq shopped and inspected
- Go in hole with retrievable bridge plug on work string, set it @ approx. 1625'
- Attempt to isolate casing leak by pressuring up on csg at different RBP setting. If csg leak exists:
 - establish pump-in rates into csg leak
 - dump 2-3 sx. sand on top of RBP
 - squeeze 100-200 sx cement under retainer or RTTS packer into csg leak. WOC 24 hrs.
 - drill out cement, test squeeze, record test on chart
 - run back in hole with tbq and new packer, hydrostatically testing tbq
- If it is packer leak, run back in hole with new packer, hydrostatically testing tbq
- Set pkr @ approx. 1625', pressure up on annulus to min. 300 psi/30 min. for pkr integrity, record on chart, notify OCD to witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Goodheart TITLE Division Manager DATE 12-17-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT ENGINEER

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1987

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

1a. Indicate Type of Lease
State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well	7. Unit Agreement Name
Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name Gladiola SWD "F"
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240	9. Well No. 7
Location of Well UNIT LETTER F, 1980 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3886 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER ran tracer survey <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

As per OCD request we conducted radioactive tracer survey, tool would not go past 3500' so conducted test at that point. All radioactive material went below that point. Copy of survey is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 11-9-82
APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR DATE NOV 11 1982
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	<input checked="" type="checkbox"/> X
State	<input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	Salt water disposal well	7. Unit Approval No.	Gradiera SWD
2. Name of Operator	Rice Engineering & Operating, Inc.	8. Field Approval No.	Gradiera SWD
3. Address of Operator	P. O. Box 1142, Hobbs, New Mexico 88240	9. Well No.	7
4. Location of Well	UNIT LETTER F 1980 north 1980 FEET FROM THE LINE AND FEET FROM west 7 12S 38E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, if Willard	Gradiera, Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	3886 K.B.	12. County	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT <input checked="" type="checkbox"/> alter tubing	as per verbal approval from Mr. Ramey <input checked="" type="checkbox"/> X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-74:

Run 5½" O.D. packer and 1,631' (54 jts.)-4" O.D. Hydril plastic-lined tubing, loaded casing-tubing annulus w/chromate water and set packer @ 1,656' (K.B.). Injecting produced water down 4" tubing under vacuum and casing-tubing annulus loaded w/treated water open to barrel-reservoir at surface.

Note: Attempted to pull 4" O.D. plastic-lined tubing from well & tubing parted @ 1,659'. Tubing stuck in 5½" O.D. casing just below this point.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED L. B. GOSWAMI TITLE Division Manager DATE Nov. 12, 1974

APPROVED BY Joe [Signature] TITLE DATE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name Gladiola SWD
2. Name of Operator Rice Engineering & Operating, Inc.		8. Farm or Lease Name Gladiola SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240		9. Well No. F-7
4. Location of Well UNIT LETTER <u>F</u> , <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>2,310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3,886' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Replace tubing and packer</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-19-77

Pulled 4" O.D. Hydril plastic-lined tubing and 5½" O.D. packer, rerun 5½" O.D. packer and 1,618.6' (53 jts.) 3½" O.D. EUE plastic-lined tubing and set packer @ 1,625' (K.B.). Loaded casing-tubing annulus w/chromate water.

Note: 4" O.D. plastic-lined tubing had a hole in 48th jt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 10-21-77

APPROVED BY _____ TITLE _____ DATE 10-21-1977

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

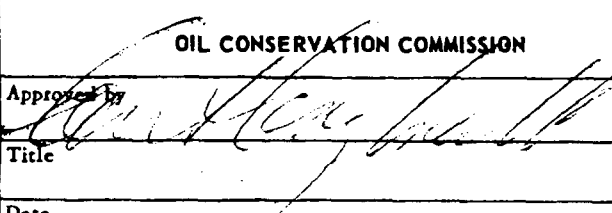
FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

1960 MAR 21

M 9-45

of Company RICE ENGINEERING & OPERATING, INC.		Address Box 1142, Hobbs, New Mexico				
se Gladiola SWD System	Well No. F-7	Unit F	Letter 7	Section 12S	Township 38E	Range 38E
Work Performed 2-17-60	Pool Gladiola		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Deepening & Liner Installation		
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Drilled from original T.D. @ 12,056' to 12,495' w/4-5/8" hole. Set 4-1/2" OD, 12.6# Hydril FJ Liner from 11,965' to 12,212'. Completed open hole from 12,212' to 12,495' as a salt water injection well.</p> <p>Liner cement plug was checked w/1000# for 30 min. Held O.K.</p>						
Witnessed by D. G. Shurtliff		Position Engineer		Company RICE ENGINEERING & OPER., INC.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	PBTD		Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name W. G. Abbott		
Title				Position Division Manager		
Date				Company Rice Engineering & Operating, Inc.		

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110
SANTA FE, NEW MEXICO
1958 SEP 5 10:43
RECEIVED

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Rice Engineering & Oper., Inc. Lease Gladiola SWD

Well No. F-7 Unit Letter F S 7 T12S R38E Pool Gladiola

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (X) Other ()

Remarks: (Give explanation below)

This well had previously been operated by Gulf Oil Corporation as their Oberholtzer No. 2, a temporarily abandoned well in the Gladiola Devonian pool. Rice Engineering & Operating intends to convert well to a Salt Water Disposal well for the Gladiola SWD System below the water table in the Devonian.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4 th day of September 1959

By W. G. Abbott

W. G. Abbott

Title Division Manager

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

Company Rice Engr. & Oper., Inc.

By [Signature]

Address P. O. Box 1142

Title _____

Hobbs, New Mexico

Current**M. M. Harris No. 3**

GL: 3867' KB 3879'

1980' FNL & 660' FWL

E, Sec 8, T-12S, R-38E

Lea County, NM

API#: 30-025- 07169

Spud Date: 7/3/1957

P&A 4/70

Re-entered 12/82

Cmt Plug @ surface w/ 10 sx
& marker

Cmt plug @ 372' w/ 35 sx; (1/88) Well Type: Plugged (1/88)

13 3/8" 44.2# @ 372' w/ 400 sx
TOC: Circulated to Surface

Cmt plug @ 2400' w/ 35 sx; (1/88)

Formation tops

Yates	3065'
San Andre	4440'
Wolfcamp	9110'
Miss.	11,326'
Devonian	12,004'
O/W Conta	12,059'

9 5/8" 32#, 36# & 40# @ 4495' w/ 2200 sx

TOC: Circulated to Surface

Shot off 5 1/2" csg @ 4520' & pulled (1/88)

Covered stub of 5 1/2" csg with 65 sx of cmt from 4560' to 4430'

Cmt plug @ 5100' w/ 25 sx; (1/88)

Shot off 5 1/2" csg @ 5106' & pulled (4/70)

Tied back in w/ original 5 1/2" csg @ 5106'

squeezed w/ 100 sx of cmt from 5200' to 4400'; (12/82)

Cmt plug @ 6400' w/ 25 sx; (1/88)

Set CIBP @ 9400' w/ 25 sx cmt on top; (1/88)

Intent to perf Wolf 9433-87 & 9511-50-No subsequent report filed

TOC: 10,255'; TS 9/57

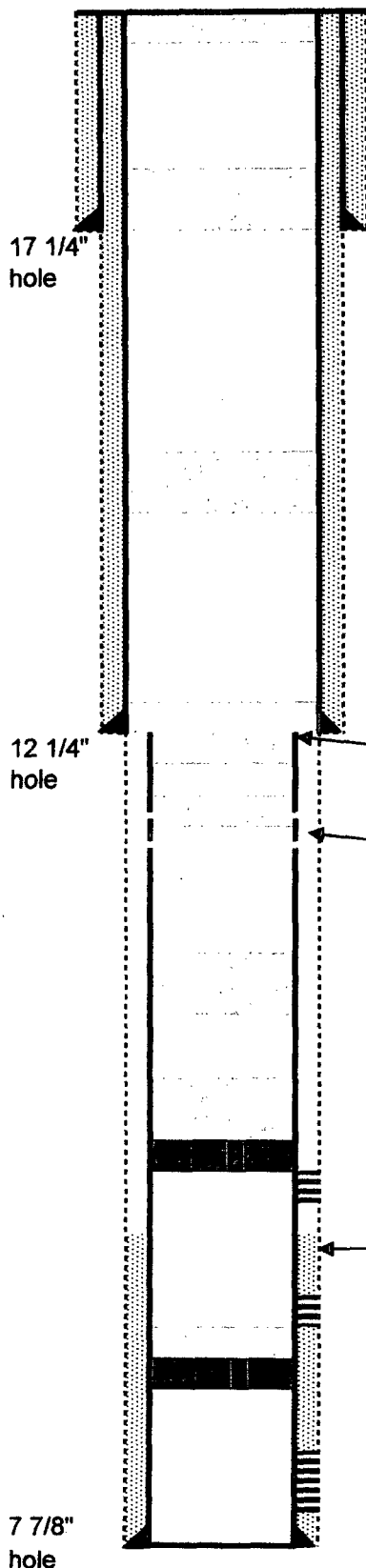
Perf Mississippian 11,330'-60', & 11,370'-410'; (12/82)

Set CIBP @ 11,600' w/ 3 sx cmt on top; (4/70)

Perf 12,006'-22'

5 1/2" 17# & 20# @ 12,024' w/ 500 sx

TD: 12,024' PBTD: 12,023'



Proposed

GL: 3872 KB: 3887'

Taylor B3 SWD

Originally Taylor B No. 3

1980' FEL & 1980' FSL

Sec 7 (J), T-12S, R-38E

Lea County, NM

Well Type: Plugged (8/73)

Re-entered in (1/73) to 9600'

Originaly plugged (9/69)

Spud Date 10/18/57

API #30-025-0715717"
hole

13 3/8" 48# @ 377' w/ 325 sx

TOC: circulated to surface

Note:

This well was originally plugged in 1970. 5 1/2" Csg was cut and pulled at 4737'. Re-entered in 1973, tied back into original 5 1/2" Csg. Replugged in 8/73.

11"
hole

8 5/8" 24 & 32# @ 4486' w/ 1227 sx

TOC: 610', temp survey

5 1/2" Csg cut & pulled @ 5700'; (8/73)

5 1/2" Csg to be tied back to 4400' and top sqzd. (6/2006)

Perfs from 9424'- 9549'; total of 13 holes (1/73)

Sqzd 200 sx (6-2006)

TOC 9520' estimated

Perf 2 shots per foot 11,370'- 74'; 11,385'- 89';

11,405'- 17' (9/9/1969)

Sqzd 200 sx.(6-2006)

Arrowset Pkr @ 12,000'

7"
hole4 5/8"
hole

Perfs from 12,026'- 30'

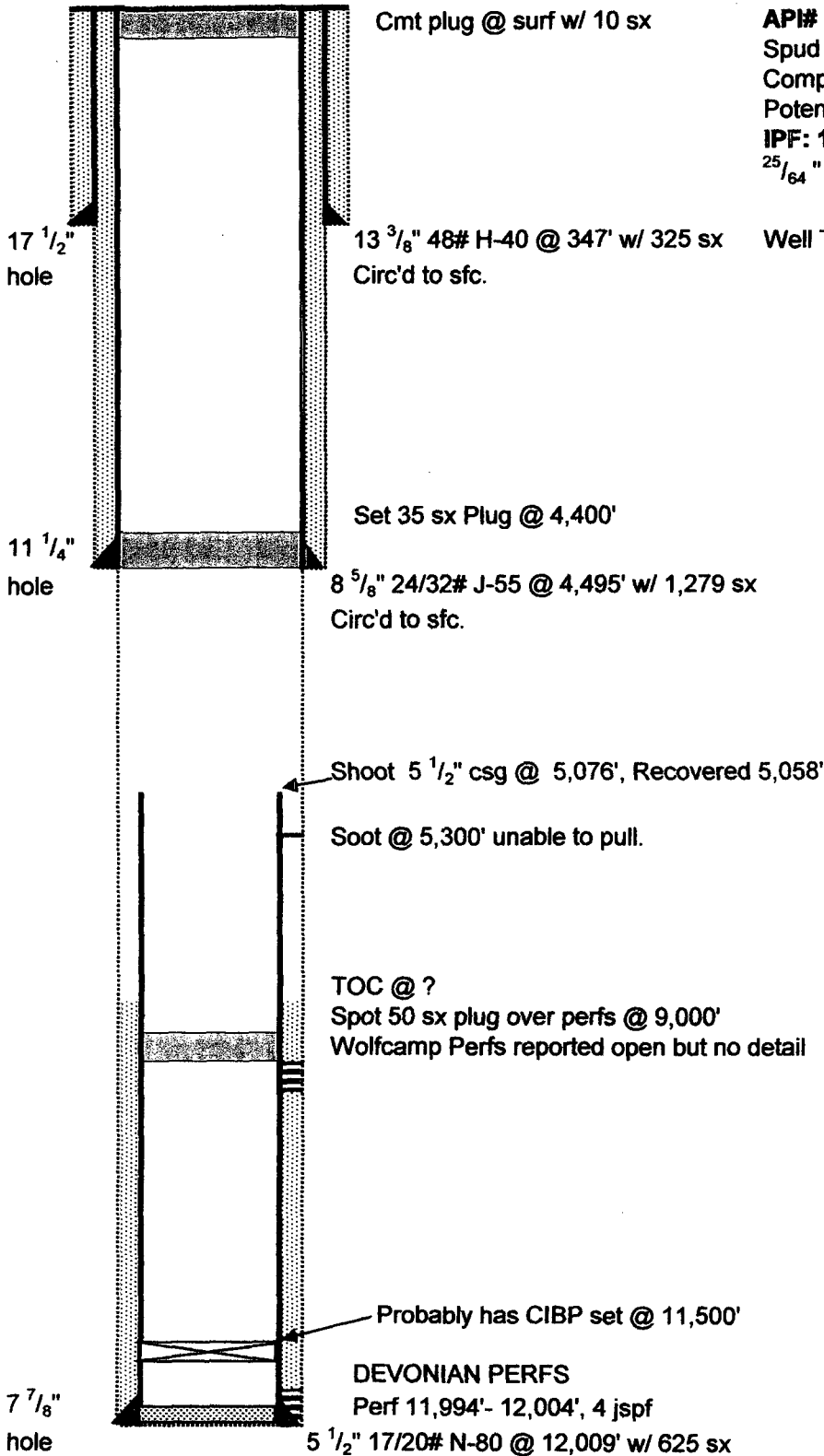
5 1/2" 17 & 20# @ 12,029' w/ 625 sx

Open Hole 12,029' - 12,800'

TD 12,800'

PROPOSED

GL: 3,872' KB: 3,886'



Cmt plug @ surf w/ 10 sx

13 ³/₈" 48# H-40 @ 347' w/ 325 sx
Circ'd to sfc.

Set 35 sx Plug @ 4,400'

8 ⁵/₈" 24/32# J-55 @ 4,495' w/ 1,279 sx
Circ'd to sfc.

Shoot 5 ¹/₂" csg @ 5,076', Recovered 5,058'

Soot @ 5,300' unable to pull.

TOC @ ?
Spot 50 sx plug over perfs @ 9,000'
Wolfcamp Perfs reported open but no detail

Probably has CIBP set @ 11,500'

DEVONIAN PERFS
Perf 11,994'- 12,004', 4 jsps

5 ¹/₂" 17/20# N-80 @ 12,009' w/ 625 sx

TD: 12,009' (10/12/1957)

Cities Service

TAYLOR "B" No. 1

660' FSL & 1980' FEL

Unit O, Sec 7, T-12S, R-38E

Lea County, NM

API# 30-025-07155

Spud Date: 7/30/1957

Completion: 10/8/1957

Potential: 10/13/1957

IPF: 1,605 BO + 21 BW + 128 MCF, FTP 240 psi

²⁵/₆₄" chk, GOR: 120, 45° API

Well Type: Plugged (3/70)

6/13/06 JMR

Talyor B No. 4

660' FSL & 660' FEL

Sec 7, T-12S, R-38E

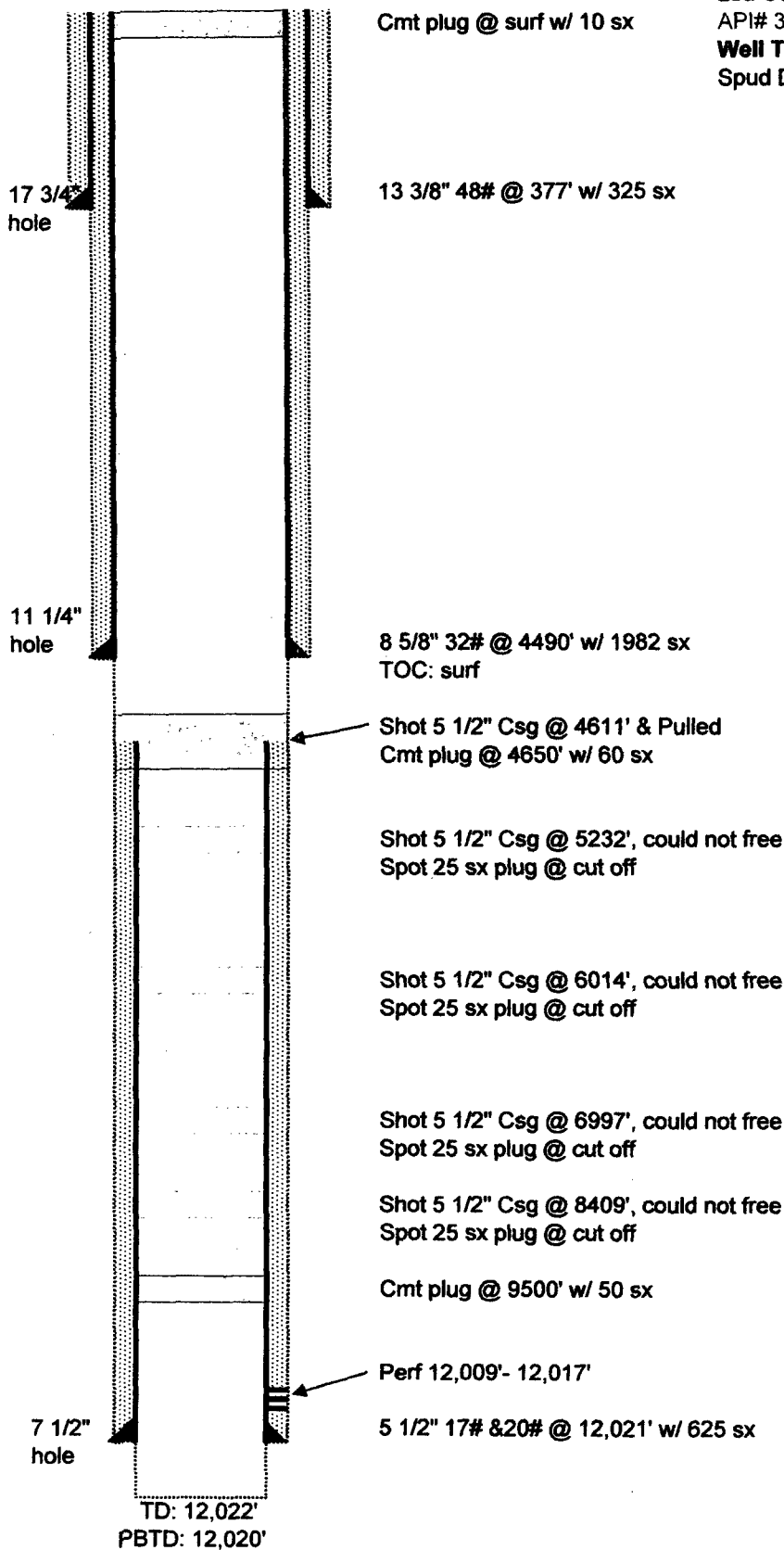
Lea County, NM

API# 30-025-07158

Well Type: Plugged (3/70)

Spud Date: 10/17/1957

DF: 3882' KB:



10/22/2004

Sinclair Oil & Gas Company

Current**Henry A. Harris No. 2**

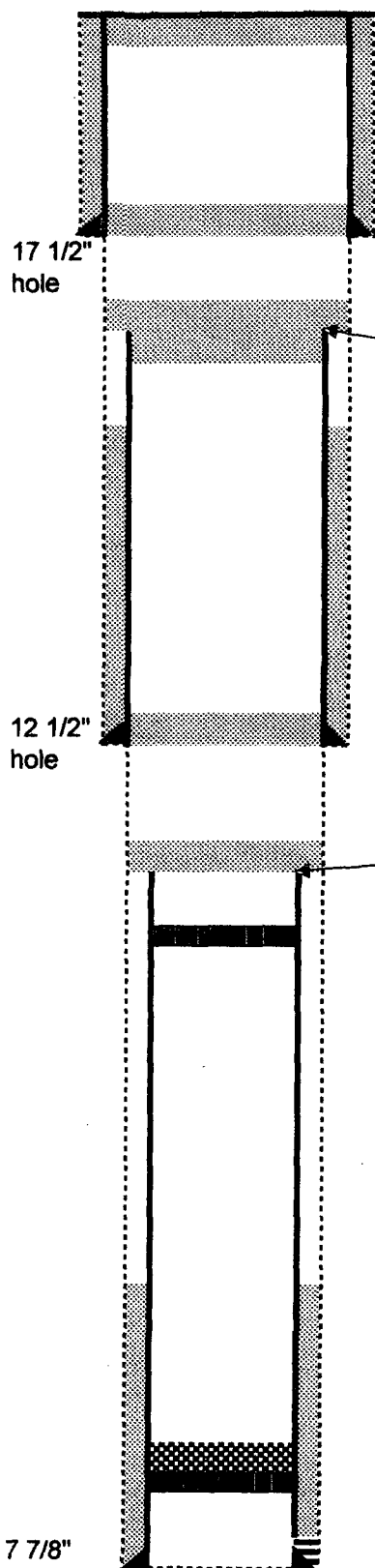
GL: 3870' datum: 3870'

660' FNL & 660' FEL
Unit A, Sec 18, T-12S, R-38E
Lea County, NM

API# 30-025-07188

Well Type: Plugged (5/14/1968)**Spud Date: 7/27/1957**

Cmt Plug @ surface w/ 10 sx



13 3/8" 48#, H-40 @ 307' w/ 350 sx
spotted 10 sx @ bottom of 13 3/8"; 275'-325'

(5/68) Shot off 9 5/8" csg @ 629' & pulled
spotted 25 sx @ csg stub; 590'-635'

TOC @ 1290'

(5/68) spotted 25 sx @ 4435'-4500'
9 5/8" 36# & 40#, J-55 @ 4500' w/ 2100 sx
TOC @ 1290'

(5/68) spotted 25 sx @ csg stub; 4928'-5008'
(5/68) Shot off 5 1/2" csg @ 5008' & pulled

(5/68) set CIBP @ 5969' w/ 2 sx

TOC @ 11,340'

(5/68) set CIBP @ 11,900' w/ 2 sx?

Perf 11,964'-88'
5 1/2" 17# & 20#, N-80 @ 11,988' w/ 150 sx
TOC @ 11,340'

TD: 11,989'

DAH

Sunray Mid-Continent Oil Company

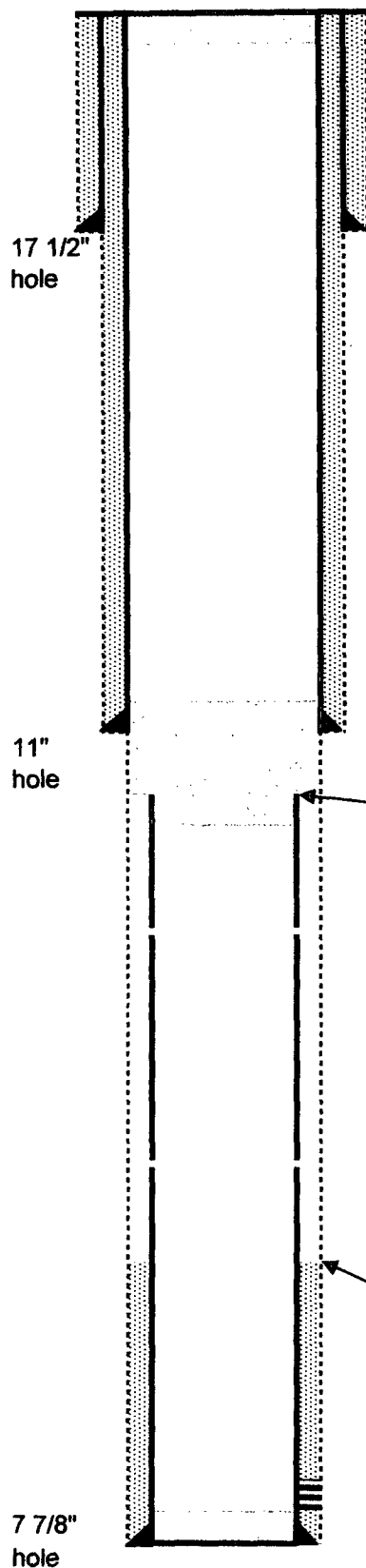
G. Hall No. 1

1980' FSL & 660' FWL
 Sec 8(L), T-12S, R-38E
 Lea County, NM

API#: 30-025- 07174

Well Type: Plugged (12/67)**Spud Date: 7/17/1957****Current**

GL: DF: 3880'



Cmt Plug @ surface w/ 10 sx
 & marker

13 3/8" 36# @ 375' w/ 400 sx
 TOC: Circulated to Surface

Cmt Plug @ 4555'- 4480' w/ 25 sx; (12/67)
 8 5/8" 24# & 32# @ 4518' w/ 1575 sx
 TOC: Circulated to Surface

Shot off 5 1/2" csg @ 5110' & pulled (12/67)
 Covered stub of 5 1/2" csg with 25 sx of cmt from 5160'- 5045'

Shot off 5 1/2" csg @ 6980', could not pull (12/67)

Shot off 5 1/2" csg @ 9870', could not pull (12/67)

TOC: 10,338' Calc w/20% ex

Perf 12,004-12,014' w/ 4 shots per foot; (9/57)
 Squeezed w/ 75 sx cmt; (12/67)
 5 1/2" 17# @ 12,012' w/ 300 sx

TD: 12,020' PBTD: 12,011'

Sunray Mid-Continent Oil Company

G. Hall No. 2

1980' FSL & 1980' FWL

Sec 8K, T-12S, R-38E

Lea County, NM

API#: 30-025- 07175

Well Type: Plugged (10/62)**Spud Date: 9/22/1957****Current**

GL: 3865' DF: 3880'

Cmt Plug @ surface w/ 10 sx
& marker13 3/8" 36# @ 376' w/ 400 sx
TOC: Ciculated to Surface17 1/2"
hole11"
holeCut off 5 1/2" csg @ 5125' & pulled (7/63)
Covered stub of 5 1/2" csg with 25 sx of cmt
8 5/8" 24# & 32# @ 5240' w/ 2703 sx
TOC: Ciculated to Surface

CI retainer's set @ 9560' & 9450'

Perf Wolfcamp 9475', squeezed w/ 45 sx
 Perf Wolfcamp 9500'- 55', squeezed w/ 100 sx
 Perf Wolfcamp 9615'- 712', squeezed w/ 100 sx
 Perf Wolfcamp 9722', squeezed w/ 25 sx
 Perf Wolfcamp 9780', squeezed w/ 150 sx

(6/61)
attempt Wolfcamp
unsuccessful

TOC: 10,397 calc w/20% ex

Model "D" packer set @ 12,000' w/ 10 sx cmt on top; (6/61)

Perf 12,015'-18'

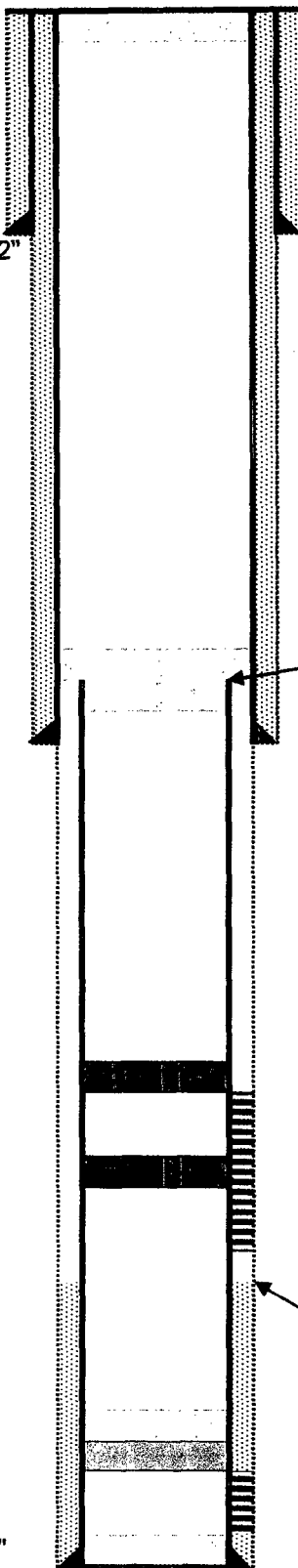
Perf 12,018'-23'; squeezed w/ 45 sx cmt (11/57)

Perf 12,018'-28'; squeezed w/ 160 sx cmt (11/57)

5 1/2" 17# @ 12,031' w/ 300 sx

7 7/8"
hole

TD: 12,040' PBTD: 12,022'

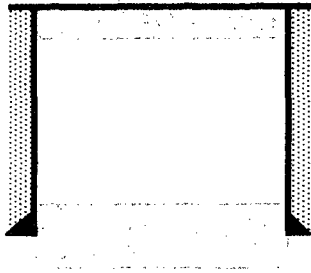


Current**H. H. Perry No. 1**

GL: 3863' DF:

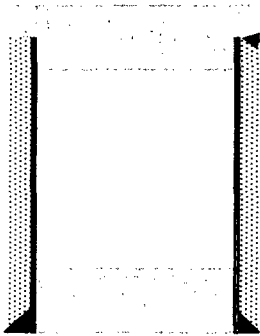
660' FSL & 660' FWL
 Sec 8(M), T-12S, R-38E
 Lea County, NM

API #30-025-07173

Well Type: Plugged (6/61)

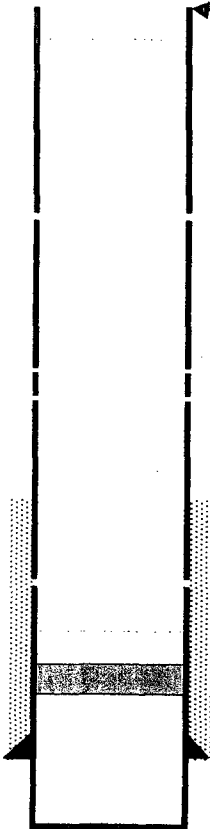
Cmt Plug @ surface w/ 14 sx
 & marker

13 3/8" @ 321' w/ 325 sx
 Cmt Plug @ 325' w/ 20 sx; (6/61)



Shot off 8 5/8" csg @ 930' & pulled (6/61)
 Covered stub of 8 5/8" csg with 20 sx of cmt

Cmt Plug @ 4520' w/ 20 sx; (6/61)
 8 5/8" @ 4515' w/ 1600 sx



Shot off 5 1/2" csg @ 5502' & pulled (6/61)
 Covered stub of 5 1/2" csg with 30 sx of cmt

Shot off 5 1/2" csg @ 6000', could not pull (6/61)

Shot off 5 1/2" csg @ 8600', could not pull (6/61)

Shot off 5 1/2" csg @ 10,400', could not pull (6/61)

Rubber Wiper Plug @ 11,970' w/ 20 sx cmt

5 1/2" @ 12,007' w/ 550 sx

Open Hole Completion- 12,007' to 12,020'

TD: 12,020'

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KENNETH NORRIS

Advertising Manager

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published once a week in the reg-
ular and entire issue of said
paper, and not a supplement
thereof for a period

of 1

issue(s).

Beginning with the issue dated

May 24, 2006

and ending with the issue dated

May 24, 2006



Advertising Manager

Sworn and subscribed to before

this 26th day of

May, 2006

Notary Public.

My Commission expires
February 7, 2006
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE
May 24, 2006

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-
land, TX 79701 is filing form C108 (Application for Authori-
zation to Inject) with the New Mexico Oil Conservation Divi-
sion seeking administrative approval for a salt water dispos-
al well. The proposed well, Taylor B#2 SWD is located 660
FEL & 1980 FSL of Section 7, Township 12 South, Range
38 East of Lea County, New Mexico. Produced Devonian
water will be disposed into the Devonian formation at a
depth of 12,016 to 12,800 with a maximum pressure of
2,500 psi and a maximum rate of 20,000 BWPD. Any inter-
ested party who has an objection to this application must
give notice to the Oil Conservation Division, 1220 South
Saint Francis Street, Santa Fe, New Mexico 87505, within
fifteen (15) days of this notice. Additional information can be
obtained by contacting Conrad Turner at (432) 687-1664,
#22386

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said

67100868000

67538000

PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

August 3, 2006

RE: C108 Notification for Taylor B2 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed wells are located in Section 7, Township 12 South, Range 38 East;

Taylor B2 SWD, is located 660' FEL & 1980' FSL

Produced Devonian water will be disposed into the Devonian formation at a depth of 12,030'-12,800, respectively. Expected pressures and rates are a maximum pressure of 2,500 psi with a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Conrad Turner at (432) 687-1664.

Sincerely,

Conrad Turner
Administration
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

August 3, 2006

RE: C108 Notification for Taylor B #2 Well

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Taylor B2 SWD, is located 660' FEL & 1980' FSL of Section 7, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,030' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Conrad Turner at (432) 687-1664.

Sincerely,

Conrad Turner
Platinum Exploration Inc.
550W. Texas, Suite 500
Midland, TX 79701

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 Midland, Texas 79707
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 1204 Parklane Dr
 Aztec, NM 87410
 City, State, Zip

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 Street, Apt. No. or PO Box
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Sent To **John J. Redfern III**
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

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Midland, Texas 79701
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 City, State, ZIP+4

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Hobbs, NM 88240
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 City, State, ZIP+4

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(Anita R. Evans, Individually and a
Administratrix of the Estate of Thomas
Williams Evans, dec's)

Sent To: Route 20, Box 35
Lubbock, Texas 79423

Street, Apt. No.,
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1658

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: Judy Van Gilder

Sent To: 5815 Duke Street
Lubbock, Texas 79424

Street, Apt. No.,
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1665

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: Manon Markham McMullen

Sent To: 1500 Broadway, St 1212
Lubbock, Texas 79413

Street, Apt. No.,
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1672

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Postage	\$	Postmark Here
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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: Roderick Allen Markham

Sent To: 1500 Broadway, St 1212
Lubbock, Texas 79413

Street, Apt. No.,
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1669

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: Toles-Com-LTD.

Sent To: PO Box 1380
Roswell, NM 88202-1300

Street, Apt. No.,
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1838 1696

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **W.R. Proctor, Executor of the Estate
of Pete Proctor, dec'd
82 San Clemente Circle
Odessa, Texas 79765**

Sent To: **82 San Clemente Circle
Odessa, Texas 79765**

Street, Apt. No.
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1719

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Donald Marshall Markham and
LaDonna Rieger Markham, Trustee of
the Donald Markham Family Trust**

Sent To: **PO Box 241
Center Pointe, Texas 78010-0241**

Street, Apt. No.
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1733

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **C.B. Markham, Jr. Estate Trust**

Sent To: **Donna Edwards, Trustee-
2512 Metzger Road SW
Albuquerque, NM 87405-6336**

Street, Apt. No.
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1702

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Bill J. Markham Estate Trust**

Sent To: **PO box 21346
Mesa, AZ 85277-1346**

Street, Apt. No.
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1726

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Clarence Richard Markham and Joyce
Stanley Markham, Trustees of the Clarence
Richard Markham Family Trust**

Sent To: **3110 38th Street
Lubbock, Texas 79413**

Street, Apt. No.
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1740

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage: **Albert David White, Jr.**

Sent To: **2402 Sweetwater Country Club Dr
Apopka, Florida 32712**

Street, Apt. No.
or PO Box No.
City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1838 1757

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	Jan Carol Cone Trust
Sent To	1809 Tennyson
Street, Apt. No., or PO Box No.	Arlington, Texas 76013
City, State, ZIP+4	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 1764

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	James Raymond Cone, Jr. Trust
Sent To	5410 20 th Street
Street, Apt. No., or PO Box No.	Lubbock, Texas 79413
City, State, ZIP+4	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 1771

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	George M. O'Brien
Sent To	PO Box 1743
Street, Apt. No., or PO Box No.	Midland, Texas 79702
City, State, ZIP+4	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 1788

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	Clarence Richard Markham
Sent To	Family Trust
Street, Apt. No., or PO Box No.	3110 38 th Street
City, State, ZIP+4	Lubbock, Texas 79413
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 1795

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	Donald Marshall Markham Family
Sent To	Trust
Street, Apt. No., or PO Box No.	PO Box 241
City, State, ZIP+4	Center Point, Texas 78010-0241
PS Form 3800, June 2002 See Reverse for Instructions	

7004 2510 0001 1838 2463

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	Mary Frances Antweill
Sent To	5410 Ledgestone Dr.
Street, Apt. No., or PO Box No.	Fort Worth, Texas 76132
City, State, ZIP+4	
PS Form 3800, June 2002 See Reverse for Instructions	

7005 0390 0000 6043 1107

U.S. Postal Service™		
CERTIFIED MAIL™ RECEIPT		
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For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage &		
Sent To Wyotex Oil Company		
405 Ross Avenue		
Street, Apt. No., or PO Box No. Gillette, Wyoming 82716		
City, State, ZIP+4		
PS Form 3800, June 2002 See Reverse for Instructions		

7005 0390 0000 6043 1114

U.S. Postal Service™		
CERTIFIED MAIL™ RECEIPT		
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For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage &		
Sent To M.W. Oil Investment Co., Inc		
518 17 th Street, Ste. 540		
Street, Apt. No., or PO Box No. Denver, CO 80202		
City, State, ZIP+4		
PS Form 3800, June 2002 See Reverse for Instructions		

7005 0390 0000 6043 1121

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CERTIFIED MAIL™ RECEIPT		
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OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage &		
Sent To James Raymond Cone, Jr.		
5410 20 th Street		
Street, Apt. No., or PO Box No. Lubbock, Texas 79411		
City, State, ZIP		
PS Form 3800, June 2002 See Reverse for Instructions		

7005 0390 0000 6043 1128

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OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage &		
Sent To Jan Cone Boweman		
1809 Tennyson		
Street, Apt. No., or PO Box No. Arlington, Texas 76013		
City, State, ZIP		
PS Form 3800, June 2002 See Reverse for Instructions		

7005 0390 0000 6043 1145

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OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage &		
Sent To Bud and Mary Lou Flocchini		
Family Partnership		
PO Box 26158		
Street, Apt. No., or PO Box No. San Jose, California 95159-6158		
City, State, ZIP		
PS Form 3800, June 2002 See Reverse for Instructions		

7005 0390 0000 6043 1152

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OFFICIAL USE		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage &		
Sent To Ronald C. Agel		
105 Countryside Road		
Street, Apt. No., or PO Box No. Newton, MA 02159		
City, State, ZIP+4		
PS Form 3800, June 2002 See Reverse for Instructions		

7005 0390 0000 6043 1176

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **Harle, Inc**
 22230 S W Taylors Dr.
 Tualatin, Oregon 97062-7041
 Street, Apt. No., or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7005 0390 0000 6043 1176

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Richard L. Vandenberg
 Suite P-300
 17777 S. Harrison
 Denver, Colorado 80210
 Street, Apt. No., or PO Box No.
 City, State, ZIP

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7005 0390 0000 6043 1176

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **Citadel Oil and Gas Corporation**
 PO Box 3052
 Denver, Colorado 80201
 Street, Apt. No. or PO Box No.
 City, State, ZIP

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7005 0390 0000 6043 1176

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Robert Eckels Family Trust
 PO Box 30
 Cedaredge, Colorado 81413
 Street, Apt. No. or PO Box No.
 City, State, ZIP

PS Form 3800, June 2002

See Reverse for Instructions

7005 0390 0000 6043 1213

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Sent To **William M. Heiss Profit Sharing**
 Plan
 PO Box 2951
 Casper, Wyoming 82602
 Street, Apt. No. or PO Box No.
 City, State, ZIP

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total Postage

Louis A Oswald, III
 5877 W. Asbury Place
 Lakewood, Colorado 80227
 Street, Apt. No. or PO Box No.
 City, State, ZIP

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7005 0390 0000 6043 1220

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Christa L. Leavell**
PO Box 470
 Street, Apt. No. or PO Box No. **Robinson, Illinois 62454**
 City, State, ZIP+

PS Form 3800, June 2002

See Reverse for Instructions

7005 0390 0000 6043 1244

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Jonathan S. Roderick and Carol**
6154 West 83rd Way
 Street, Apt. No. or PO Box No. **Arvada, Colorado 80003**
 City, State, ZIP+

PS Form 3800, June 2002

See Reverse for Instructions

7005 0390 0000 6043 1268

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Mark Caldwell and/or Bonnie**
Caldwell
3534 Shell
 Street, Apt. No. or PO Box No. **Midland, Texas 79707**
 City, State, ZIP+

PS Form 3800, June 2002

See Reverse for Instructions

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **Louis A. Oswald, III, Trust of the**

Sent To **Oswald Family Trust**
PO Box 36157
 Street, Apt. No. or PO Box No. **Denver, Colorado 80236-0157**
 City, State, ZIP+

PS Form 3800, June 2002

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Lynn M. Baalman**
4650 N. Flintwood Road
 Street, Apt. No. or PO Box No. **Parker, Colorado 80134**
 City, State, ZIP+

PS Form 3800, June 2002

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7005 0390 0000 6043 1275

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Edge Petroleum, Inc**
1301 Travis Street, Ste. 2000
 Street, Apt. No. or PO Box No. **Houston, Texas 77002**
 City, State, ZIP+

PS Form 3800, June 2002

See Reverse for Instructions

2822 7005 0390 0000 6043 1282

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **Christa L Leavell Custodian**

For Michell Leavell

Sent To **PO Box 470**

Street, Apt. No. or PO Box No. **Robinson, Illinois 62454**

City, State, ZIP **Oberholtzer Family Trust**

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1305

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **Carolyn Cason, Independent**

Executor of the Estate of Gertrude

Sent To **Olinger Tyson, Dec'd**

Street, Apt. No. or PO Box No. **4804 Knight Place**

City, State, ZIP **Midland, Texas 79705**

PS Form 3800, June 2002 See Reverse for Instructions

2822 7005 0390 0000 6043 1299

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **Jont Tyson**

Sent To **PO Box 3786**

Street, Apt. No. or PO Box No. **Midland, Texas 79702**

City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

2822 7005 0390 0000 6043 1312

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **OBERHOLTZER FAMILY TRUST**

Security State Bank and Trust and

Sent To **Marjorie Oberholtzer, Co-Trustees**

Street, Apt. No. or PO Box No. **PO Box 29004**

City, State, ZIP **Kerrville, Texas 78029**

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1329

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **Atlantic Richfield Company**

200 Westlake Park Blvd.,

Sent To **Rm 237 WL4**

Street, Apt. No. or PO Box No. **Houston, Texas 77079**

City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

2822 7005 0390 0000 6043 1336

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage **J. Cleo Thompson and James Cleo**

Thompson, Jr., LP

Sent To **325 N. St. Paul, Ste 4300**

Street, Apt. No. or PO Box No. **Dallas, Texas 75201**

City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0603 1342

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Thelma Reese Houghton**
201 Airport DE, Space 6
Farmington, NM 87401

Street, Apt. No.,
 or PO Box No.
 City, State, Zip

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0603 1362

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage & **Mozell Burkett**

Sent To **Route 3**
Bonham, Texas 75418

Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0603 1382

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage & **Carl E. Oberholtzer, Jr.**

Sent To **10 Seaside Place**
Norwalk, CT 06850

Street, Apt. No.,
 or PO Box No.
 City, State, Zip

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0603 1350

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage & **Dorothy Green**

Sent To **219 W. Avenue J**
Muleshoe, Texas 79347

Street, Apt. No.,
 or PO Box No.
 City, State, Zip

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0603 1374

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage & **Carl E. Oberholtzer, dec'd**

Sent To **Security State Bank and Trust**
PO Box 29004
Kerrville, Texas 78029

Street, Apt. No.,
 or PO Box No.
 City, State, Zip

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 0603 1398

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage & **Carol Ann Cantrell**

Sent To **5904 Sandhurst Lane, 248**
Dallas, Texas 75206

Street, Apt. No.,
 or PO Box No.
 City, State, Zip+4

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 1404

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	B.H. McCullough
Sent To	134 Canyon Oaks
Street, Apt. No., or PO Box No.	San Antonio, Texas 78632
City, State, ZIP+	
PS Form 3800, June 2002 See Reverse for Instructions	

7005 0390 0000 6043 1428

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OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Post	Drue A Dunn
Sent To	1218 Oriole Dr.
Street, Apt. No., or PO Box No.	Kerrville, Texas 78028
City, State, ZIP+	
PS Form 3800, June 2002 See Reverse for Instructions	

7005 0390 0000 6043 1411

U.S. Postal Service TM	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	Sharon Kay Patrick
Sent To	2621 Wisteria Ct
Street, Apt. No., or PO Box No.	Grand Junction, CO 81505
City, State, ZIP+	
PS Form 3800, June 2002 See Reverse for Instructions	

7005 0390 0000 6043 1442

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	Dean Kinsolving
Sent To	PO Box 325
Street, Apt. No., or PO Box No.	Tatum, NM 88267
City, State, ZIP+	
PS Form 3800, June 2002 See Reverse for Instructions	

Injection Permit Checklist

SWD Order Number 1040 Dates: Division Approved _____ District Approved _____

Information Request Letter or Email sent _____

Well Name/Num: TAYLOR B2 SWD Date Spudded: 1957

API Num: (30-) 025-07156 County: LEA

Footages 666 FEL/1980 ESL Sec 7 Tsp 12S Rge 38E

Operator Name: PLATINUM EXPLORATION INC Contact GARY RASMUSSEN

Operator Address: 550 W. TEXAS, SUITE 500 MIDLAND, TX 79701

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	17" 13 3/8	348'	325	CIRC
Intermediate	11 8 5/8	4485'	1042	CIRC.
Production	7" 5 1/2	12027'	625	6000' EST.
Last DV Tool				
Open Hole/Liner	RE-INSTALL 5 1/2" CSG FROM 5025' TO 4400'			
Plug Back Depth	Depth To 12,800			

Diagrams Included (Y/N): Before Conversion ☒ After Conversion ☒

Checks (Y/N): Well File Reviewed ☒ ELogs in Imaging ☒

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash			
Capitan Reef			
Cliff House, Etc:			
Formation Above			
Top Inj Interval	12027		
Bottom Inj Interval	12800		
Formation Below			

2405 PSI Max. WHIP
 Yes Open Hole (Y/N)
 Deviated Hole (Y/N)

Fresh Water Site Exists (Y/N) Yes Analysis Included (Y/N): Yes

Salt Water Analysis: Injection Zone (Y/N/NA) Yes Disposal Waters (Y/N/NA) Yes Types: DEV.

Affirmative Statement Included (Y/N): ☒ Newspaper Notice Adequate (Y/N) ☒ Well Table Adequate (Y/N) ☒

Surface Owner KINSOLVING Noticed (Y/N) ☒ Mineral Owner(s) MANY

AOR Owners: _____ Noticed (Y/N) ☒

CID/Potash/Etc Owners: X X Noticed (Y/N) _____

AOR Num Active Wells 2 Repairs? No Producing in Injection Interval in AOR No

AOR Num of P&A Wells 11 Repairs? No Diagrams Included? Yes

Data to Generate New AOR Table

No New Table Generated? (Y/N)

	STR	E-W Footages	N-S Footages
Wellsite	7/12/38		
Northeast			
North			
Northwest			
West			
Southwest			
South	18/12/38 (UNITS A, B)		
Southeast	17/12/38 (UNIT D)		
East	8/12/38		

Conditions of Approval:

1. one poorly perforated well
2. in AOR Unit OCD
3. MONITORED ITS FISH/PLUG.
- 4.

RBDMS Updated (Y/N) Yes

UIC Form Completed (Y/N) _____

This Form completed _____