

8/21/06 DATE IN	8/21/06 SUSPENSE	DHC ENGINEER	8/22/06 LOGGED IN	PLC-152 TYPE	PDC 0623450394 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
AUG 21 2006
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37228
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		7. Lease Name or Unit Agreement Name Prohibition 12 Federal
4. Well Location Unit Letter K : 1980 feet from the South line and 1980 feet from the West line Section 12 Township 22S Range 32E NMPM Lea County		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GL		9. OGRID Number 229137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat: Red Tank; Bone Spring (51683)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Surface commingle gas -- add to PLC-152 <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating, LLC respectfully requests approval to add the Prohibition 12 Federal #10 to the existing Commingling Order PLC - 152.

SEE ATTACHED REQUEST FORM

A sundry was sent to the Bureau of Land Management notifying them of the surface commingle.

All working, royalty and over-riding royalty interest owners within the commingled area are the same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Phyllis Edwards TITLE Regulatory Analyst DATE 8/17/2006

Type or print name Phyllis Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

**APPLICATION FOR SURFACE COMMINGLING,
OFF LEASE STORAGE AND MEASUREMENT APPROVAL**

**Commingling Order PLC – 152
Request to add 1 well**

COG Operating LLC is requesting approval for surface commingling and off-lease storage and measurement of gas production from the following formation (s) and well (s) on

Federal Lease No: **NM 85937**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-37819	10	1980' FSL & 1980' FWL	12	22S	32E	Red Tank; Bone Spring (51683)

With **GAS** production from the following formation (s) and well (s) on

Federal Lease No. **CA # NM 85327**

Lease Name: **Bilbrey 34 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-31120	1	660' FNL & 1980' FWL	34	21S	32E	Bilbrey; Morrow (72124)

Federal Lease No. **NM 85937**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-31137	1	1980' FNL & 660' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)

Federal Lease No. **NM 64606**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-32142	3	1980' FNL & 990' FEL	12	22S	32E	Red Tank; Bone Spring (51683)

Federal Lease No: **NM 85937**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-37228	7	1880' FNL & 1650' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)
30-025-37227	8	2030' FSL & 610' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)

Federal Lease No. **NM 84611B**

Lease Name: **Prohibition 14 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-32758	4	2310' FNL & 1980' FEL	14	22S	32E	Red Tank; Delaware, W. (51689)
30-025-32760	6	2310' FNL & 990' FEL	14	22S	32E	Red Tank; Delaware, W. (51689)

Production from the wells involved is as follows:

<u>Well Name and No</u>	<u>MCFPD</u>	<u>Well Name and No</u>	<u>MCFPD</u>
Bilbrey 34 Fed #1	99	Prohibition 12 Fed #6	22
Prohibition 12 Fed #1	14	Prohibition 12 Fed #7	40
Prohibition 12 Fed #3	13	Prohibition 12 Fed #8	60
Prohibition 12 Fed #4	20		

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87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37228
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Prohibition 12 Federal
8. Well Number 10
9. OGRID Number 229137
10. Pool name or Wildcat: Red Tank; Bone Spring (51683)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300 Midland, TX 79701

4. Well Location

Unit Letter **K** : **1980** feet from the **South** line and **1980** feet from the **West** line
Section **12** Township **22S** Range **32E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3637' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Surface commingle gas – add to PLC-152** ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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SIGNATURE Phyllis Edwards TITLE Regulatory Analyst DATE 8/17/2006

Type or print name Phyllis Edwards

E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340

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With **GAS** production from the following formation (s) and well (s) on

Federal Lease No. **CA # NM 85327**

Lease Name: **Bilbrey 34 Federal**

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Federal Lease No. **NM 85937**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-31137	1	1980' FNL & 660' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)

Federal Lease No. **NM 64606**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-32142	3	1980' FNL & 990' FEL	12	22S	32E	Red Tank; Bone Spring (51683)

Federal Lease No. **NM 85937**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-37228	7	1880' FNL & 1650' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)
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Federal Lease No. **NM 84611B**

Lease Name: **Prohibition 14 Federal**

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