

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SF-079483A
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Energen Resources Corporation		7. Unit or CA Agreement Name and No.
3a. Address 2198 Bloomfield Highway Farmington, New Mexico 87402	3b. Phone No. (include area code) (505) 325-6800	8. Lease Name and Well No. Carson 200
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 735' FNL, 1275' FEL At proposed prod. zone		9. API Well No. 30039 27486
14. Distance in miles and direction from nearest town or post office* 10 miles Northeast of Gobernador, New Mexico		10. Field and Pool, or Exploratory Basin Fruitland Coal
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 735'		11. Sec., T., R., M., or Blk. and Survey or Area Asec. 7, T30N, R4W, N.M.P.M.
16. No. of Acres in lease 269.01 <del>ER</del> N2		12. County or Parish Rio Arriba
17. Spacing Unit dedicated to this well		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5800'		20. BLM/BIA Bond No. on file
19. Proposed Depth 4010'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7230' GL
22. Approximate date work will start* July 2004		23. Estimated duration 6 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Doug Thomas	Date 08/7/03
Title Drilling & Completion Foreman		

Approved by (Signature) 	Name (Printed/Typed) Jim Lovelace	Date 3/9/05
Title Acting Field Manager - Minerals		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCGD

RECEIVED  
 03 AUG 15 PM 12:08  
 00 Farmington, NM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7001 JAN 29 AM 11:00  
070 Farmington, NM

5. Lease Serial No. NMSF 079483 A

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. If Unit or CA/Agreement, Name and/or No \_\_\_\_\_

8. Well Name and No. Carson 200

9. API Well No. 3003927486

10. Field and Pool, or Exploratory Area Basin Fruitland Coal

11. County or Parish, State Rio Arriba NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

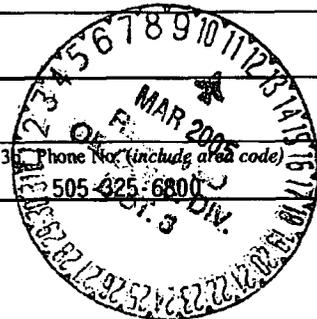
1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 ENERGEN RESOURCES CORPORATION

3a. Address  
 2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)  
 505-425-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 735' FNL, 1275' FEL, Sec.07, T30N, R04W, N.M.P.M.



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well has been changed to N 1/2 dedication.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Doug Thomas Title Drilling & Completion Foreman

Doug Thomas Date 01/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Acting Field Manager Date 3/9/05

Office Minerals

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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MW000

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 80, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-039-27486</b>		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code <b>21185</b>	*Property Name CARSON		*Well Number 200
*GRID No. 162928	*Operator Name ENERGEN RESOURCES CORPORATION		*Elevation 7230'

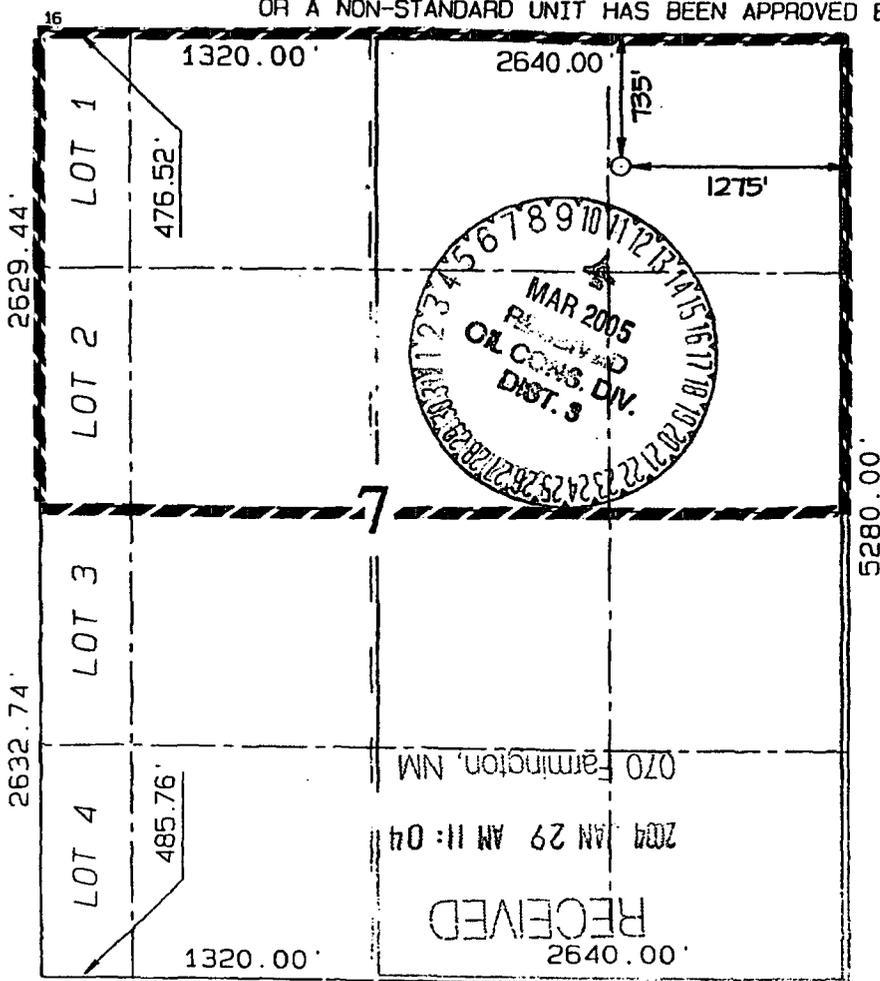
#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	30N	4W		735	NORTH	1275	EAST	RIO ARRIBA

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres <b>269.01</b> <del>329.0</del> Acres - E/2									
13 Joint or Infill					14 Consolidation Code		15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Don Graham*  
Signature  
Don Graham  
Printed Name  
Production Superintendent  
Title  
8-1-03  
Date

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: NOVEMBER 25, 2002

Signature and Seal of Professional Surveyor

**JASON C. EDWARDS**  
REGISTERED PROFESSIONAL SURVEYOR  
NEW MEXICO  
15269

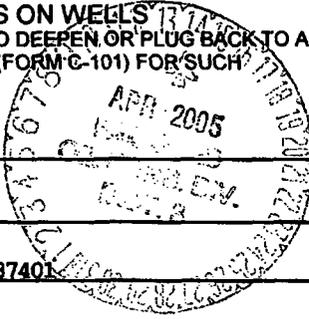
*Jason C. Edwards*  
Certificate Number 15269

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Energen Resources Corporation	3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	4. Well Location Unit Letter <u>A</u> ; <u>735</u> feet from the <u>North</u> line and <u>1275</u> feet from the <u>East</u> line Section <u>07</u> Township <u>30N</u> Range <u>04W</u> NMPM County <u>Rio Arriba</u>	WELL API NO. <u>30-039-27486</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	6. State Oil & Gas Lease No.	7. Lease Name or Unit Agreement Name: Carson	8. Well Number 200	9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7230' GL	Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Drill</u> Depth to Groundwater <u>&gt;100'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&gt;1000'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Build drilling pit <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources plans to build a lined pit according to "OCD Pit and Below-grade Tank Guidelines", as issued on November 1, 2004. Energen anticipates the submittal of a C-144 for closure of this pit in accordance with ERM and "OCD Pit and Below-grade Tank Guidelines".

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Nathan Smith TITLE Drilling Engineer DATE 04/12/05  
 Type or print name Nathan Smith E-mail address: nsmith@energen.com Telephone No. 505.325.6800

For State Use Only  
 APPROVED BY Wendy Fort TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 5 DATE APR 14 2005  
 Conditions of Approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO: 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

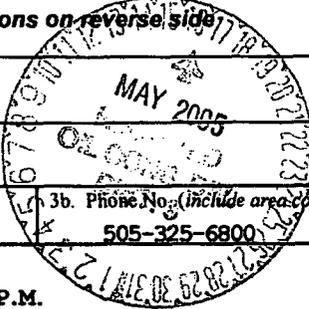
1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3a. Address  
**2198 Bloomfield Highway, Farmington, NM 87401**

3b. Phone No. (include area code)  
**505-325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**735' ENL, 1275' EEL, Sec. 07, T30N, R04W, N.M.P.M.  
NE/NE**



5. Lease Serial No.  
**NMSE 079483 A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Carson 200**

9. API Well No.  
**3003927486**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**Rio Arriba NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

05/08/05 Spud @ 12:00 am on 05/08/05. Drill 12-1/4" hole to 260'. Ran 5 jts. 9.625" 32.3# H-40 ST&C casing, set @ 251'. Cement with 155 sks Class B, 1/4#/sk flooale, 2% CaCl2 (183 cu.ft.). Plug down @ 1:30 pm on 05/08/05. Circulate 11 bbls cement to surface. WOC. NU BOP. Test casing & BOP to 600 psi - ok.

RECEIVED  
 070 FARMINGTON ILM  
 2005 MAY 10 PM 3 47

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) Vicki Donaghey Title Regulatory Analyst

Vicki Donaghey Date 05/10/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE** **ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAY 12 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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NMDCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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2005 JUN 3 AM 10 41

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

070 FARMINGTON NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3a. Address  
**2198 Bloomfield Highway, Farmington, NM 87401**

3b. Phone No. (include area code)  
**505-325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**735' ENL, 1275' FEL, Sec.07, T30N, R04W, N.M.P.M.**

5. Lease Serial No.  
**NMSF 079483 A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**070 FARMINGTON NM**

8. Well Name and No.  
**Carson 200**

9. ADJ Well No.  
**20-039-27486**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

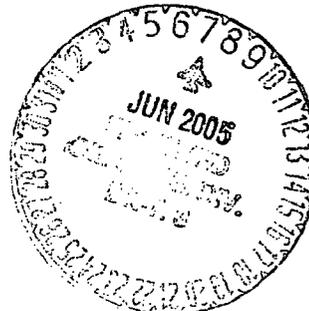
11. County or Parish, State  
**Rio Arriba NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Per verbal approval from Jim Lovato, HIM, we have changed the 7" casing from 23# to 20# casing on this well.



14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Vicki Donaghey** Title **Regulatory Analyst**  
 Date **05/31/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **[Signature]** Title **Petr. Eng** Date **6/6/05**  
 Office \_\_\_\_\_

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NMOCGD

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2005 JUN 3 AM 10 41

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED  
OTO FARMING

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSE 079483 A</b>
2. Name of Operator <b>ENERGEN RESOURCES CORPORATION</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>	3b. Phone No. (include area code) <b>505-325-6800</b>	7. If Unit or CA/Agreement, Name and/or No. <b>ON UN</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>735' ENL, 1275' FEL, Sec.07, T30N, R04W, N.M.P.M. NE/NE</b>		8. Well Name and No. <b>Carson 200</b>
		9. API Well No. <b>30-039-27486</b>
		10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
		11. County or Parish, State <b>Rio Arriba NM</b>

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>set casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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05/20/05 Ran 87 jts. 7" 20# J-55 ST&C casing, set @ 3880'. Cement 1st stage with 75 sks 65/35 Class B poz, 6% gel, 5#/sk gilsonite, 1/4#/sk floccale, 2% CaCl2 (132 cu.ft.) Plug down @ 10:00 pm on 05/19/05. Circulate 15 bbls cement to surface. Circulate between stages. Cement 2nd stage with 425 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk floccale, 2% CaCl2 (833 cu.ft.) tailed by 50 sks Class B (59 cu.ft.). Plug down @ 5:30 am on 05/20/05. Circulate 35 bbls. cement to surface. WOC. NU BOP. Test casing & BOP to 1200 psi - ok. ND BOP. Release rig @6:00 am on 05/21/05.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Vicki Donaghey</b>	Title <b>Regulatory Analyst</b>
<i>Vicki Donaghey</i>	Date <b>05/31/05</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by	Title	Date
		<b>JUN 07 2005</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
		<b>FARMINGTON FIELD OFFICE</b>

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**NMDCD**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Energen Resources Corporation 2198 Bloomfield Highway Farmington, NM 87401		2 OGRID Number 162928	
4 API Number 30-0 30-039-27486		5 Pool Name Basin Fruitland Coal	
7 Property Code 21185		8 Property Name Carson	
3 Reason for Filing Code/Effective Date NW		6 Pool Code 71629	
9 Well Number 200			

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	07	30N	04W		735	North	1275	East	Rio Arriba

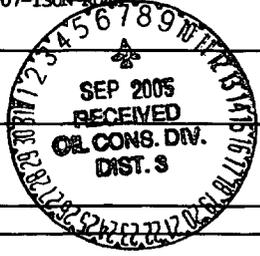
11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401		O	A-Sec. 07-T30N-R04W
25244	Williams Field Services Co. P.O. Box 645 Tulsa, OK 74102		G	A-Sec. 07-T30N-R04W



IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 05/08/05	26 Ready Date 09/04/05	27 TD 4110'	28 PBTD 4028'	29 Perforations 3949' - 4000'	30 DHC, MC
31 Hole Size 12-1/4"	32 Casing & Tubing Size 9-5/8"	33 Depth Set 251'	34 Sacks Cement 155 sks. - 183 cu.ft., circ.		
	8-3/4"	7"	3880'	550 sks. - 1024 cu.ft., circ.	
	6-1/4"	5-1/2"	4030' - TOL 3673'	none	
	2-3/8"	4024'			

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date 09/05/05	38 Test Length 2 hrs.	39 Tbg. Pressure 750	40 Csg. Pressure 900
41 Choke Size	42 Oil	43 Water Pitot Test	44 Gas 745 mcf/d	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Vicki Donachey*

Printed name: Vicki Donachey

Title: Regulatory Analyst

Email:

Date: 09/06/05

Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by: *Charlie Perrin*

Title: SUPERVISOR DISTRICT # 3

Approval Date: SEP 07 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSE 079483 A</b>
2. Name of Operator <b>ENERGEN RESOURCES CORPORATION</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>	3b. Phone No. (include area code) <b>505-325-6800</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>735' ENL, 1275' FEL, Sec. 07, T30N, R04W, N.M.P.M. NE/NE</b>		8. Well Name and No. <b>Carson 200</b>
		9. API Well No. <b>30-039-27486</b>
		10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
		11. County or Parish, State <b>Rio Arriba NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>set casing</u>		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

09/02/05 TD:4110' PBID:4028' Ran 8 jts. 5-1/2" J-55 15.5# LT&C casing, set @ 4030'. TOL:3673'. No cement. Rig released.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Vicki Donaghey</b>	Title <b>Regulatory Analyst</b>
<i>Vicki Donaghey</i>	Date <b>09/06/05</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# DEVIATION REPORT

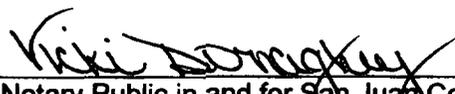
<b>Name of Company</b>		<b>Address</b>			
Energen Resources Corporation		2198 BLOOMFIELD HWY, FARMINGTON, NM 87401			
<b>Lease Name &amp; Number</b>		<b>Unit Letter</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>
CARSON #200		A	07	30N	04W
<b>Pool and Formation</b>		<b>API Number</b>		<b>County</b>	
Basin Fruitland Coal (71629)		30-039-27486		Rio Arriba	

<u>Depth (Ft.)</u>	<u>Deviation (Degrees)</u>
260	.50
703	1.00
1141	1.00
1634	.75
2130	1.00
2628	1.25
3084	2.00
3287	1.25
3852	1.00

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for Energen Resources Corporation, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

  
Nathan Smith

Subscribed and sworn to before me this 07<sup>th</sup> day of September, 2005.

  
Notary Public in and for San Juan County, New Mexico.  
My commission expires: September 18<sup>th</sup>, 2008.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF - 079483A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carson #200

9. API Well No.

30-039-27486

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

735' ENL, 1275' FEL NE/NE

SEC 07, T30N, R04W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources would like to deepen the Carson #200 by 100 ft (original depth of 4010 ft) to 4110 ft after cavitating to provide a sump for a pump. Also, A gas analysis will be done before the deepening and after to confirm the produced gas is from the Fruitland Coal formation. - PC non-prod. Sump use granted 8/22/05 CEH.

CONDITIONS OF APPROVAL  
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Nathan Smith

Title

Drilling Engineer

Date 8/19/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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NMOC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
**NMSF-079483A**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv., Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
**Energex Resources Corporation**

**070 FARMINGTON NM**

8. Lease Name and Well No.

**Carson 200**

3. Address  
**2198 Bloomfield Highway, Farmington, NM 87401**

3a. Phone No. (include area code)  
**505-325-6800**

9. API Well No.

**30-039-27486**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool, or Exploratory  
**Basin Fruitland Coal**

11. Sec., T., R., M., or Block and Survey or Area  
**A - Sec. 07, T30N, R04W - NMEM**

12. County or Parish

13. State

**Rio Arriba**

**NM**

17. Elevations (DF, RKB, RT, GL)\*

**7230' GL**

14. Date Spudded

**05/08/05**

15. Date T.D. Reached

**09/02/05**

16. Date Completed

**09/04/05**

D & A  Ready to Prod.

18. Total Depth: MD **4110'**  
TVD

19. Plug Back T.D.: MD **4028'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**none**

22. Was well cored?  No  Yes (Submit analysis)

Was DST run  No  Yes (Submit report)

Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	251'		155 sks		183 cu. ft.	circulated
8-3/4"	7"	20#	0	3880'		550 sks		1024 cu. ft.	circulated
6-1/4"	5-1/2"	15.5#	3673'	4030'		none			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4024'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Fruitland Coal</b>	<b>3949'</b>	<b>4000'</b>		<b>0.49</b>	<b>180</b>	<b>4 JSPE</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

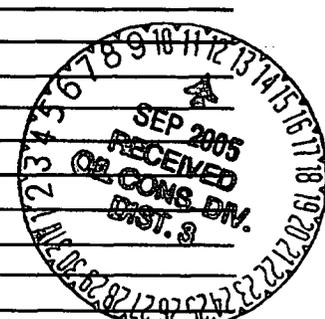
Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>09/05/05</b>	<b>2</b>	→						<b>pumping</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	<b>750</b>	<b>900</b>	→	<b>Pitot-</b>	<b>745</b>				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	



**ACCEPTED FOR RECORD**  
SEP 09 2005  
**FARMINGTON FIELD OFFICE**  
BY **NMOCD**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Jose	
				Nacimiento	Est. 2060
				Ojo Alamo	Est. 3360
				Kirtland Shale	Est. 3560
				Fruitland	3864
				Fruitland Coal Top	3922
				Fruitland Coal Base	3999
				Pictured Cliffs	4000

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey Title Production Assistant

Signature *Vicki Donaghey* Date 09/06/05

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No. MSF 079483 A

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. If Unit or CA/Agreement, Name and/or No. \_\_\_\_\_

8. Well Name and No. Carson 200

9. API Well No. 30-039-27486

10. Field and Pool, or Exploratory Area Basin Fruitland Coal

11. County or Parish, State Rio Arriba NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3a. Address 2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code) 505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
735' FNL, 1275' FEL, Sec. 07, T30N, R04W, N.M.P.M. NE/NE

RECEIVED  
070 FARMINGTON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>reseed</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This location was reseeded on 10/31/05.



ACCEPTED FOR RECORD  
JAN 11 2006  
FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Vicki Donaghey Title Regulatory Analyst

Vicki Donaghey Date 01/06/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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NMUCD