

SE  
BML

Parallel

**PARALLEL**  
Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

June 19, 2006

Rec: 6-22-06  
Corp: 7-12-06  
p MESSO-625748888

2006 JUN 22 PM 12:48

New Mexico Oil Conservation Division  
12205 St. Francis Drive  
Santa Fe, NM 87505

Attention: Mr. Michael Stogner

Re: Strong Box Federal No. 1 Well  
T-19-S, R-21-E  
Section 11: W/2  
Eddy County, NM

Dear Mr. Stogner:

Parallel Petroleum Corporation has applied for a drilling permit for the captioned well. Due to topographic reasons the BLM has required our surface location to be set at 660' FSL and 2,230' FWL of Section 11. The resulting penetration point and terminus in the Wolfcamp formation in our horizontal wellbore are unorthodox at 660' FSL and 2230' FWL and 660' FNL and 2,230' FWL respectively.

This unorthodox penetration point encroaches on the E/2 of Section 11-19S-21E. All of Section 11-19S-21E is under a common Federal Oil and Gas Lease. The Working Interest ownership in the E/2 of Section 11 is common to the W/2 of the Section and the entire Section is subject to a common Operating Agreement naming Parallel Petroleum Corporation as Operator. All of the owners in the E/2 of Section 11 have waived objection to this location. Copies of their waiver letters are enclosed.

This location is approximately 11 miles south of Hope, New Mexico.

We respectfully request the approval by the OCD of our proposed unorthodox location.

mgray@plll.com  
www.plll.com



We are enclosing, for your review a copy of our drilling application and a plat depicting the ownership in the drill site unit and the E/2 of Section 11.

If you have any questions please call me.

Yours truly,

  
Michael M. Gray  
Land Manager, New Mexico

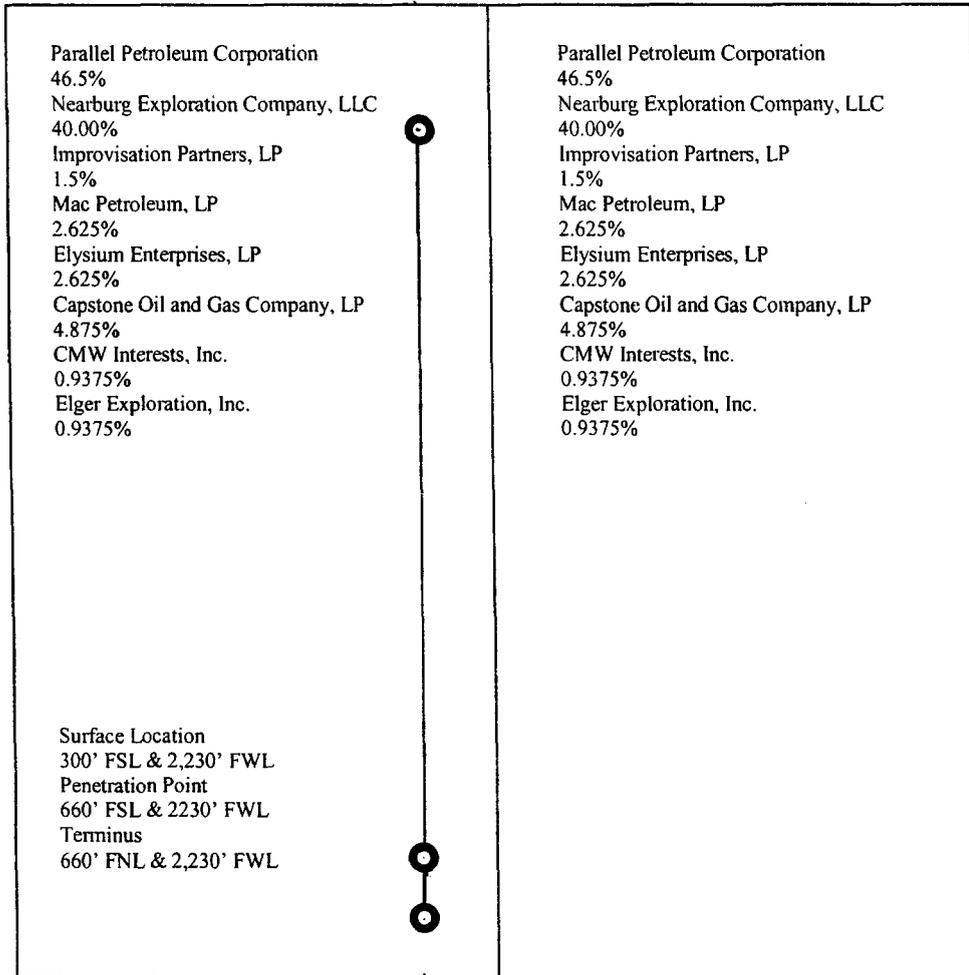
word273

mgray@p11.com  
www.p11.com



STRONG BOX FEDERAL NO. 1 WELL  
TOWNSHIP 19 SOUTH, RANGE 21 EAST  
SECTION 11: W/2  
660' FSL AND 2230' FWL

11-19S-21E



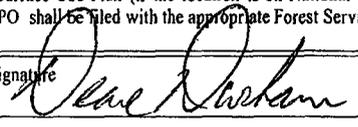
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. <b>NM NM 98791</b>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>Strong Box Federal #1</b>	
9. API Well No.	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>Wolfcamp</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>11-19S-21E</b>
2. Name of Operator <b>Parallel Petroleum Corporation</b>	
3a. Address <b>1004 North Big Spring, Suite 400 Midland, Texas</b>	3b. Phone No. (include area code) <b>432/684-3727</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>300' FSL and 2230' FWL</b> At proposed prod. zone <b>660' FSL and 2230' FWL</b>	
14. Distance in miles and direction from nearest town or post office* <b>9 miles south of Hope, New Mexico</b>	12. County or Parish <b>Eddy</b>
	13. State <b>NM</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>660'</b>	16. No. of acres in lease <b>1,922.48</b>
	17. Spacing Unit dedicated to this well <b>320</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>6800'</b>	19. Proposed Depth <b>5500' TVD, 8491 MD</b>
	20. BLM/BIA Bond No. on file <b>NMB000265</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>GL 4256'</b>	22. Approximate date work will start* <b>04/15/2005</b>
	23. Estimated duration <b>30 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Deane Durham</b>	Date <b>10 FEB 2006</b>
---	---	----------------------------

Title  
**Drilling Engineer, Parallel Petroleum Corporation**

Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS**

Parallel Petroleum Corporation  
1004 N. Big Spring St.  
Suite 400  
Midland, Texas 79701

The undersigned accepts all applicable terms, conditions, stipulations and restrictions covering operations conducted on the leased land or portion thereof, as described below:

Lease No: NM NM 98791

Legal Description of Land: Strong Box Federal #1  
SHL: 300' FSL AND 2230' FWL, SEC 11, T19S, R21E  
BHL: 660' FNL AND 2230' FWL, SEC 11, T19S, R21E  
Eddy County, New Mexico

Formation(s) (if applicable): Wolfcamp

Bond Coverage: \$25,000 statewide bond of Parallel Petroleum Corporation

BLM Bond File No: NMB000265

10 FEB 2006  
Date

  
\_\_\_\_\_  
Name: Deane Durham  
Title: Engineer

**SURFACE AND OPERATIONS PLAN FOR  
DRILLING, COMPLETION, AND PRODUCING**

**PARALLEL PETROLEUM CORPORATION  
STRONG BOX FEDERAL #1  
SHL: 300' FSL AND 2230' FWL, SEC 11, T19S, R21E  
EDDY COUNTY, NEW MEXICO**

LOCATED:

9 miles South of Hope, New Mexico

OIL & GAS LEASE:

NM NM 98791

RECORD LESSEE:

Nearburg Exploration Company, LLC  
3300 N. A Street, Bldg. 2 #120  
Midland, Texas 79705

BOND COVERAGE:

\$25,000 statewide bond # NMB000265 of Parallel Petroleum Corporation

ACRES IN LEASE:

1922.48

SURFACE OWNER:

Federal

SURFACE TENANT:

Barbra Runyon Ranch  
P.O. Box 2468  
Roswell, NM 88202  
Jim Bob Burnet, Ranch Manager, 505-484-3141

POOL:

Primary Objective - Wolfcamp

**STRONG BOX FEDERAL #1**

**Page 2**

**EXHIBITS:**

- A. Area Road Map
- B. Drilling Rig Layout
- C. Pad Elevation Plat
- D. Vicinity Map
- E. Area Production Map
- F. Topographic & Location Verification Map
- G. Well Location & Acreage Dedication Map (NMOCD Form C-102)
- H. NMOCD Form C-144, Pit Registration (Original forwarded to NMOCD)
- I. Blow Out Preventer (BOP) Schematic
- J. Choke Manifold Schematic
- K. Estimated Horizontal Survey Calculation Program
- L. Estimated Wellbore Plot

1. **EXISTING ROADS**

- A. Exhibits A and D are area road maps showing existing roads in the vicinity of the site.
- B. Exhibit F is a topographic map of the location showing existing roads and the proposed new access road.

2. **ACCESS ROADS**

A. **Length and Width**

The access road will be built as shown on Exhibit D. The access road will come off County Road 20 and go east on an existing 2 track road that runs along side an H-Frame power line. This portion of the access road may be utilized for as many as four drill sites including this one. The access road will go east 1000' and then turn left (north) 200' onto the wellsite. Both the improved two track and new access road will be surfaced with caliche and will be 16' to 24' wide with a total length of 1200'. A 75' wide turn in will be constructed onto the access road at County Road 20.

B. **Surface Material**

Caliche from a commercial source.

C. **Maximum Grade**

Less than five percent.

**STRONG BOX FEDERAL #1**

**Page 3**

D. Turnouts

No turnouts will be constructed on this section of the access road.

E. Drainage Design

No low water crossings will be constructed on this section of the access road.

F. Culverts

It is not anticipated that any culverts will be needed on the access road at this time.

G. Gates and Cattle Guards

No gates or cattle guards will be installed as no fences will be crossed for this location or access road.

3. LOCATION OF EXISTING WELLS

Existing wells in the immediate area are shown in Exhibit "E".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Necessary production facilities for this well will be located on the well pad.

5. LOCATION AND TYPE OF WATER SUPPLY

A water well may be drilled on this location for water supply for both drilling and completion. Upon completion of operations on this site the well may be used for drilling of additional wells on this lease. The well will be made available for the surface tenant upon completion of drilling in this area for use as stock water. A permit will be secured from the New Mexico Office of the State Engineer for this water well.

6. METHODS OF HANDLING WASTE DISPOSAL

A. Drilling fluids will be allowed to dry in the drilling pits until the pits are closed.

B. Water produced during tests will be disposed of in the drilling pits.

C. Oil produced during tests will be stored in test tanks.

D. Trash will be contained in a trash trailer and removed from well site.

## **STRONG BOX FEDERAL #1**

### **Page 4**

- E. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.
- F. The reserve pit will be closed as per BLM and NMOCD regulations and guidelines. This will include leaving the drill cuttings in place in the pit, allowing them to dry, and covering the pit with at least 3' of backfill while not disturbing the pit liner. The cuttings may also be placed in a lined trench along side the drilling pit for disposal. If this disposal method is used the cuttings will be covered with a plastic liner and then covered with a minimum of 3' of backfill.

#### 7. ANCILLARY FACILITIES

None required.

#### 8. WELL SITE LAYOUT

Exhibit B shows the relative location and dimensions of the well pad, mud pits, reserve pit, and the location of major rig components.

#### 9. PLANS FOR RESTORATION OF THE SURFACE

- A. After completion of drilling and/or completion operations, all equipment and other material that will not be used lease for operations will be removed from the site.
- B. After abandonment, all equipment, trash, and debris will be removed and the site will be reclaimed as per BLM permit stipulations.

#### 10. OTHER INFORMATION

##### A. Topography

The project is located on open, rolling ridge slopes, with west/northwest exposure. The regional drainage of the site being to the north and east toward Catclaw Draw.

##### B. Soil

Soils are very thin and shallow, tan/pink/grey loamy sandy silts, overlying limestone bedrock.

##### C. Flora and Fauna

The location is located on a ridge and the vegetation consist of broom snakeweed, grasses, creosote, cholla, yucca catclaw, prickly pear, beargrass and various species of cacti.

**STRONG BOX FEDERAL #1**

Page 5

D. Ponds and Streams

Catclaw Draw, an intermittent stream which flows west to east, is located ½ mile north of the site. A small drainage that flows north and east into Catclaw Draw is located 600' north west and down slope from this location. There are no other rivers, lakes, ponds, or streams in the area.

E. Residences and Other Structures

The Barbra Runyon Ranch house is located 2 miles northeast of the proposed well site

F. Archaeological, Historical, and Cultural Sites

See archaeological report # SNMAS-06NM-2083

submitted by: Southern New Mexico Archaeological Services, Inc.,  
P.O. Box 1  
Bent, New Mexico 88314 Phone 505-671-4797

G. Land Use

Grazing

H. Surface Ownership

Federal

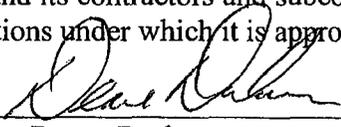
11. OPERATOR'S REPRESENTATIVE

Deane Durham, Engineer  
Parallel Petroleum Corporation  
1004 North Big Spring Street, Suite 400  
Midland, Texas 79701  
Office: (432) 684-3727

12. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Parallel Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10 FEB 2006  
Date

  
Name: Deane Durham  
Title: Engineer

**ATTACHMENT TO FORM 3160-3  
STRONG BOX FEDERAL #1  
Surface Hole Location  
300 FSL AND 2230 FWL, SEC 11, 19S, 21E  
Bottom Hole Location  
660 FNL AND 2230 FWL, SEC 11, 19S, 21E  
EDDY COUNTY, NEW MEXICO**

**DRILLING PROGRAM**

**This well is designed as a horizontal test in the Wolfcamp formation.**

1. GEOLOGIC NAME OF SURFACE FORMATION

San Andres

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Glorieta 1739'(+2517')  
Tubb 2745'(+1511')  
Yeso 2885' (+1371')  
Abo Shale 3385' (+871')  
Abo Carbonate 3499' (+757')  
Wolfcamp 4337' (-81')  
Wolfcamp Shale 4430'(-174')

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL, OR GAS

Fresh water                790'  
Oil and Gas                Wolfcamp 4337' (-81')  
No H<sub>2</sub>S gas should be encountered

4. CASING AND CEMENTING PROGRAM

<u>Casing Size</u>	<u>From</u> <u>To</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>
20" conductor	0'-40'			
9 5/8"	0' - 1300'	36#	J-55	LTC
5 1/2"	0' - 9,325'	17#	N-80	LTC

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

## **STRONG BOX FEDERAL #1**

### **Page 2**

9-5/8" slurry: Lead: 125 sacks (50:50) Poz (Fly Ash): Class C + 5% bwow Sodium Chloride + 10% bwoc Bentonite + 151.7% fresh water. Tail: 200 sacks Class C + 1% bwoc Calcium Chloride + 56.3% fresh water

Note: If cement does not circulate to surface, notify BLM. A temperature survey will most likely be required. Top out to surface with 1" pipe in the annulus.

Note: 5-1/2" Cement per completion procedure.

### **Drilling Procedure**

- a. Set 20" conductor pipe at 40' with a rathole unit.
- b. Drill 12 1/4" surface hole to an approximate depth of 1300', using fresh water and viscous sweeps for hole cleaning. Set 9 5/8", 36# J-55 casing with 460 sx, Class C cement (lead will be 50/50 Poz, circulate to surface, 1" if necessary).
- c. Set slips on 9 5/8" CSG. Cut 9 5/8" CSG and NU & test BOP.
- d. Drill 8 3/4" production hole to 5500', using cut brine to an approximate depth of 3400' and a starch mud system to TD.
- e. Run open-hole logs
- f. Plug lower portion of the hole, per OCD/BLM specifications.
- g. Set CMT kick-off plug.
- h. Dress CMT to kick off point at approximately 4100', oriented at 0 degree (grid) azimuth.
- i. Build angle at 14 degrees per 100' to 90 degrees and hold.
- j. Drill 7 7/8" horizontal drain hole to a terminus of 660' FNL.
- k. Run 5 1/2" 17# N-80 CSG to TD. Cement with 500 sx Class C
- l. Rig Down Rotary Tools

### **5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

The BOP stack will consist of a 3,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

### **6. TYPES AND CHARACTERS OF THE PROPOSED MUD SYSTEM**

- a. Spud and drill to 1,300' with 8.3 ppg Fresh Water system and viscous sweeps for hole cleaning.
- c. The production section from 1,300' to 4,300' will utilize a cut brine mud system.
- d. The remaining production section from 4,300' to TD will be a starch mud system with mud weight sufficient to control formation pressures.

**STRONG BOX FEDERAL #1**

**Page 3**

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

None required.

8. LOGGING, TESTING, AND CORING PROGRAM

Mud logs as well as DLL/CNL/LDT/CAL/GR logging is planned. Drill stem tests, cores and sidewall cores are possible.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES & POTENTIAL HAZARDS

None anticipated.

BHP expected to be 1,100 psi.

10. ANTICIPATED STARTING DATE:

It is planned that operations will commence around third quarter of 2006 with drilling and completion operation lasting about 35 days.

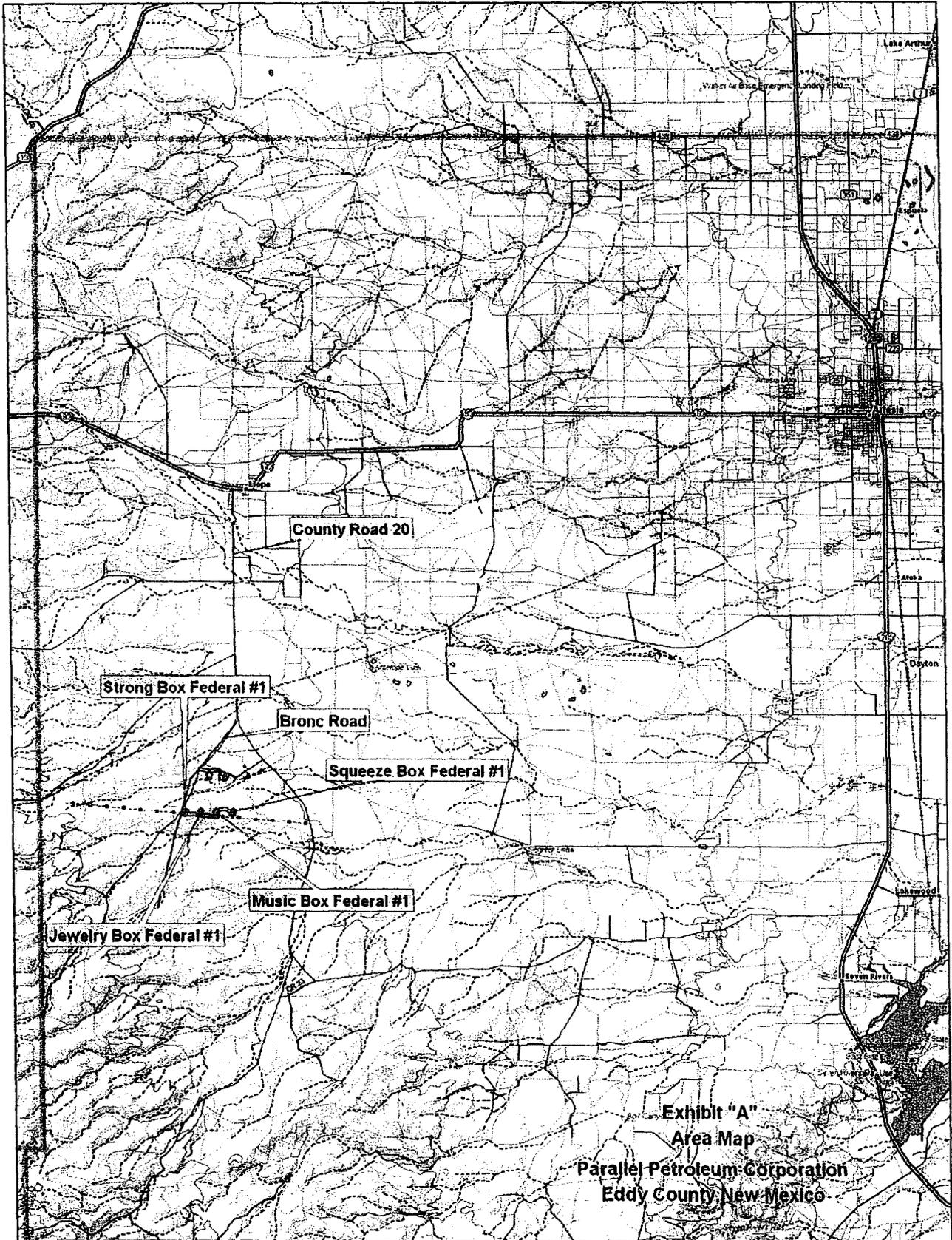


Exhibit "A"  
 Area Map  
 Parallel Petroleum Corporation  
 Eddy County, New Mexico



© 2002 DeLorme. 3-D TopoQuads ©. Data copyright of content owner.  
 www.delorme.com



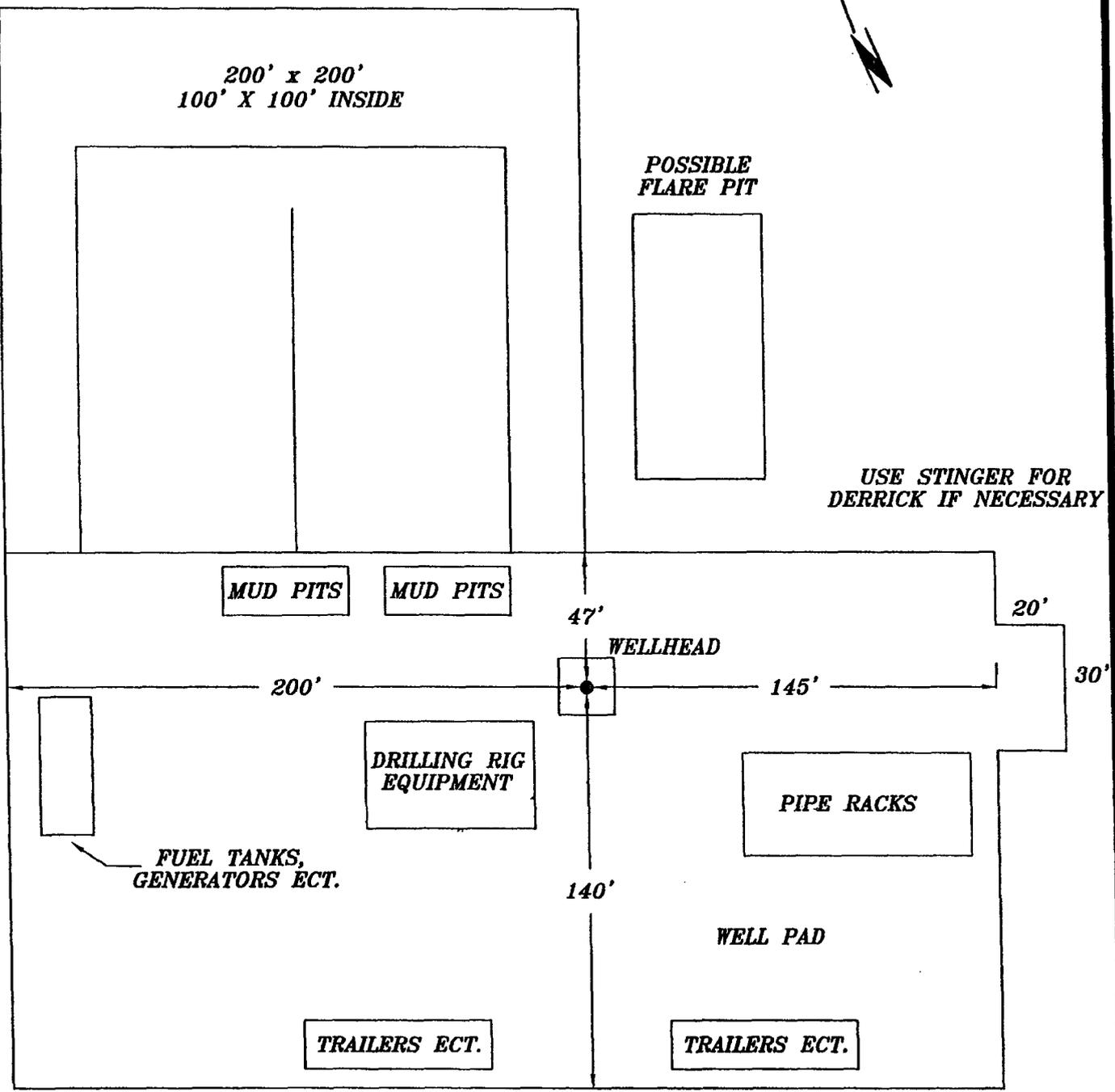
DOUBLE HOESHOE RESERVE PIT



200' x 200'  
100' X 100' INSIDE

POSSIBLE  
FLARE PIT

USE STINGER FOR  
DERRICK IF NECESSARY



MUD PITS

MUD PITS

47'

WELLHEAD

20'

200'

145'

30'

DRILLING RIG  
EQUIPMENT

PIPE RACKS

FUEL TANKS,  
GENERATORS ECT.

140'

WELL PAD

TRAILERS ECT.

TRAILERS ECT.

EXHIBIT B

DATE:  
11/3/05  
DRN. BY:  
JU  
FILE:  
C:\PROGRAMS\DRILLING ON LOCUS

PARALLEL PETROLEUM  
DRILLING RIG LAYOUT

HIGHLANDER ENVIRONMENTAL CORP.  
MIDLAND, TEXAS

NOT TO SCALE

SECTION 11, TOWNSHIP 19 SOUTH, RANGE 21 EAST, N.M.P.M.

EDDY COUNTY

NEW MEXICO

L-2006-0067-A

4234.6'

600'

4253.2'

150' NORTH  
OFFSET  
Elev. 4253.1'

STRONG BOX FEDERAL #1  
Gr. El. 4225.7'

150' WEST  
OFFSET  
Elev. 4253.1'

150' EAST  
OFFSET  
Elev. 4257.3'

150' SOUTH  
OFFSET  
Elev. 4257.5'

600'

600'

4261.5'

4252.6'

SECTION LINE

600'

11

11

14

14

Exhibit C

5995 L.F. OF NEW ACCESS ROAD

100 0 100 200

Graphic Scale in Feet

DRIVING DIRECTIONS

FROM THE INTERSECTION OF U.S. HIGHWAY 82 AND STATE HIGHWAY 449 IN HOPE, NM GO SOUTH ON SAID STATE HIGHWAY 449 2.2 MILES TO THE END OF SAID STATE HIGHWAY 449 AND THE BEGINNING OF COUNTY ROAD 12, THEN CONTINUE SOUTH ANOTHER 4.8 MILES (7.0 TOTAL) TO A FORK IN THE ROAD, THE INTERSECTION OF SAID COUNTY ROAD 12 AND COUNTY ROAD 20 (BRONC ROAD), THEN GO SOUTHWEST ALONG SAID COUNTY ROAD 20 (BRONC ROAD) 3.5 MILES TO A POINT WHERE A PROPOSED ACCESS ROAD BEGINS ON EAST (LEFT) SIDE OF SAID COUNTY ROAD 20, THEN GO SOUTHEAST ALONG SAID ACCESS ROAD 0.2 MILE TO THE PROPOSED LOCATION.

PARALLEL PETROLEUM CORPORATION

STRONG BOX FEDERAL #1

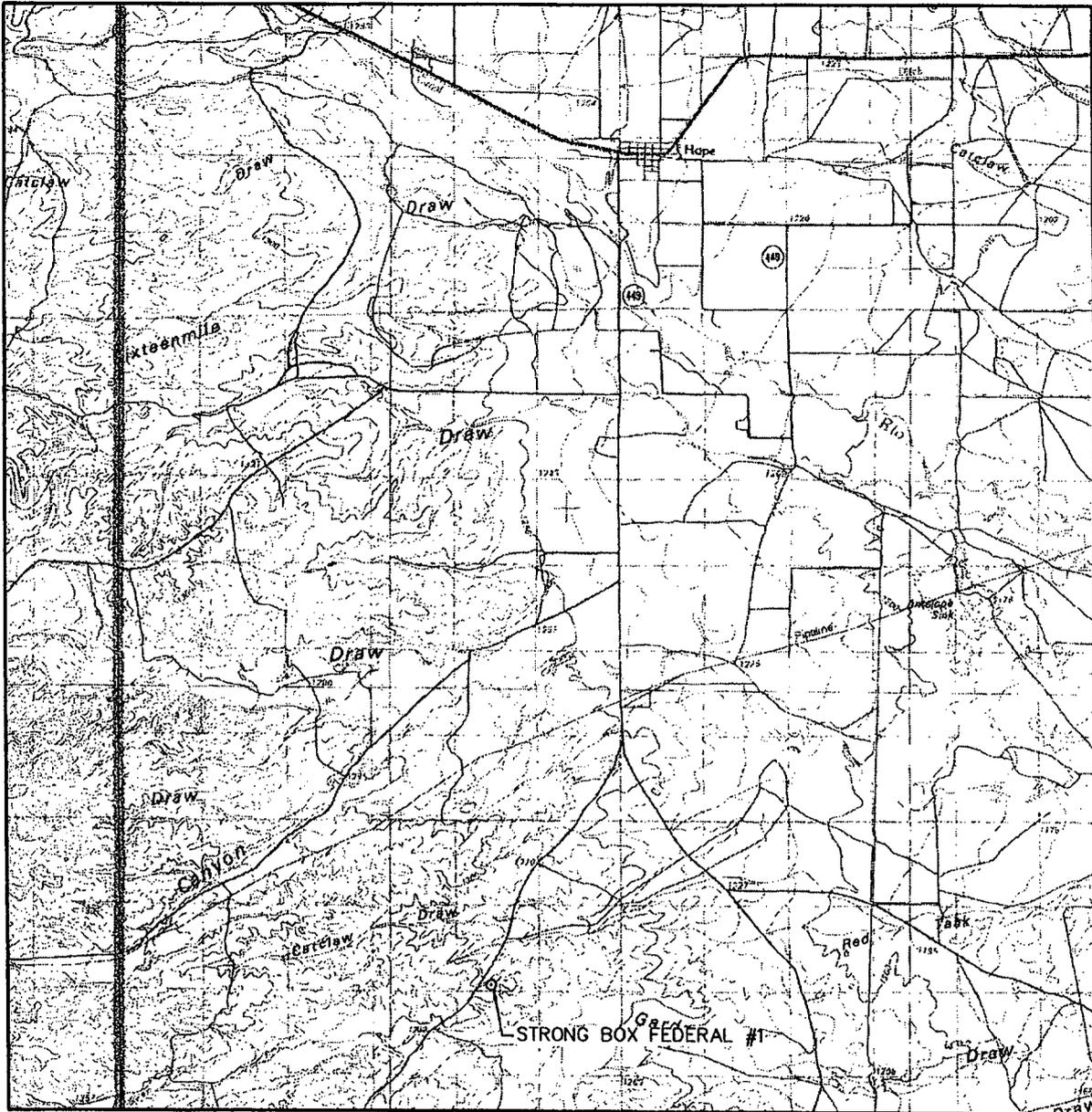
Located 300' FSL & 2230' FWL, Section 11  
Township 19 South, Range 21 East, N.M.P.M.  
Eddy County, New Mexico

**WEST**  
**COMPANY**  
of Midland, Inc.

110 W. LOUISIANA, STE. 110  
MIDLAND TEXAS, 79701  
(432) 687-0865 - (432) 687-0868 FAX

Drawn By: LVA	Date: February 10, 2006
Scale: 1"=100'	Field Book: 326 / 25-27, 30-31
Revision Date:	Quadrangle: Holt Tank
W.O. No: 2006-0067	Dwg. No.: L-2006-0067-A

# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 11 TWP. 19-S RGE. 21-E

SURVEY                      N.M.P.M.

COUNTY                      EDDY

DESCRIPTION 300' FSL & 2230' FWL

ELEVATION                      4256'

OPERATOR PARALLEL PETROLEUM CORPORATION

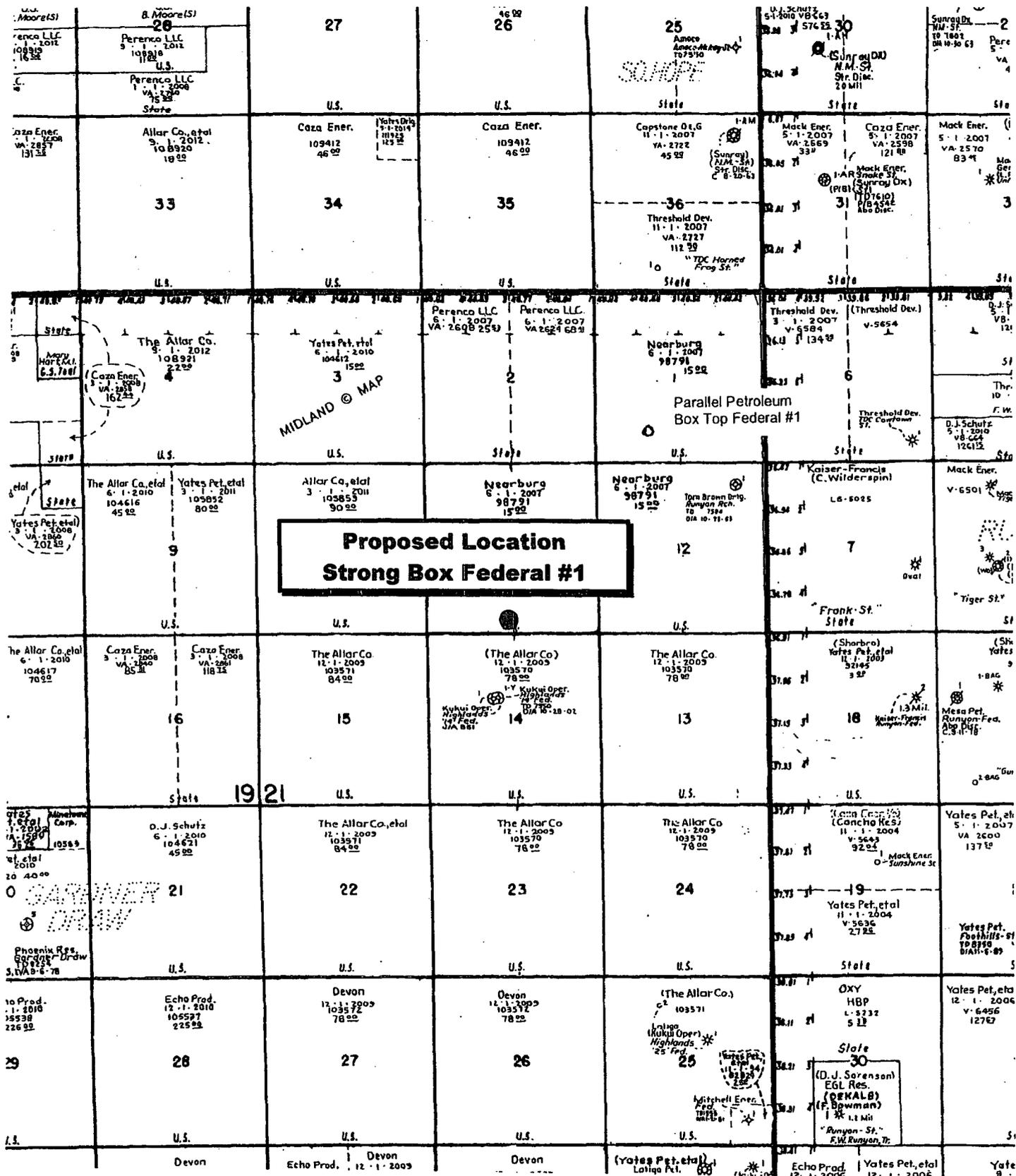
LEASE                      STRONG BOX FEDERAL



Exhibit D



110 W. LOUISIANA, STE. 110  
MIDLAND TEXAS, 79701  
(432) 687-0865 - (432) 687-0868 FAX

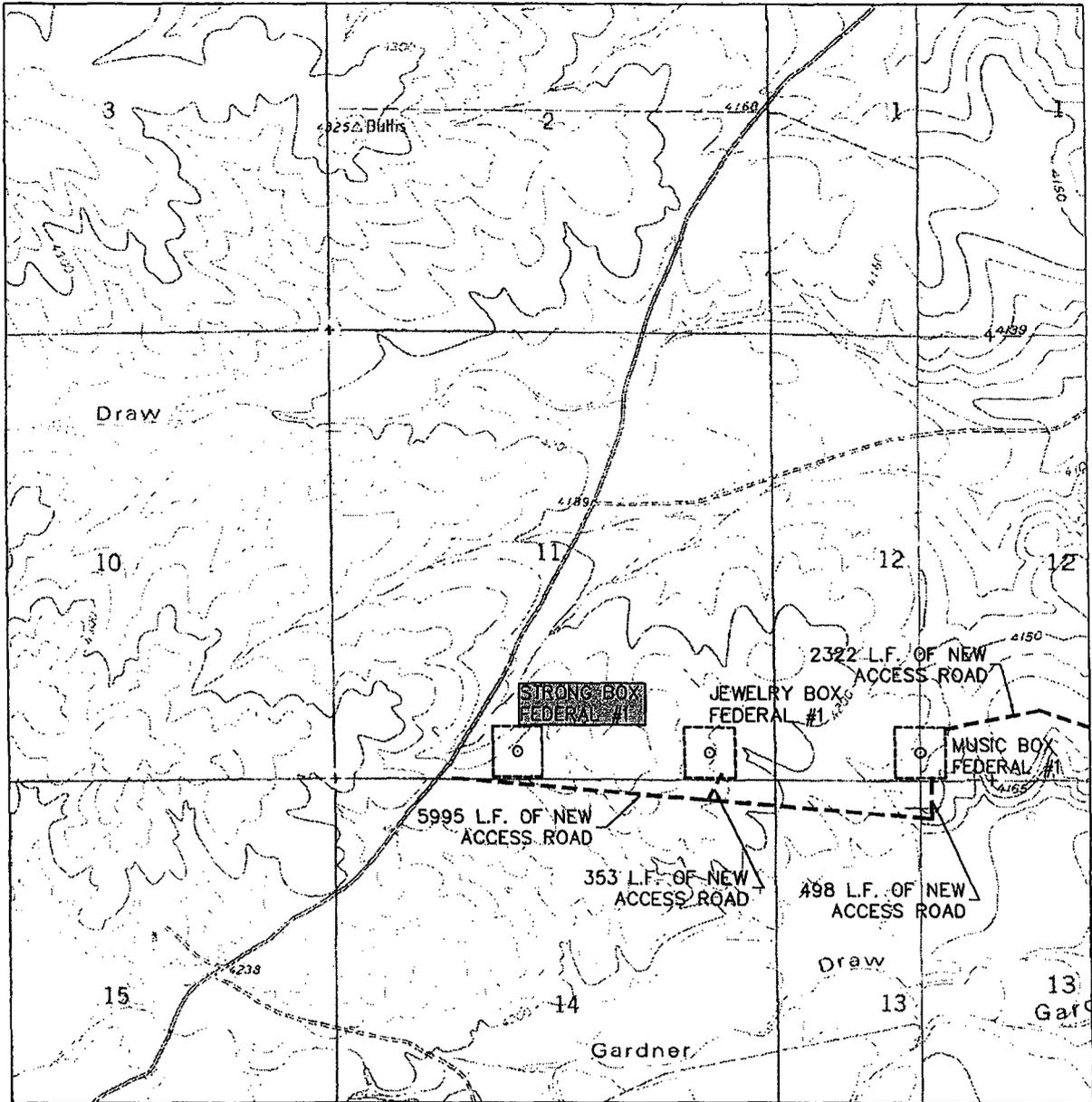


**Proposed Location  
Strong Box Federal #1**

Exhibit "E"

**AREA PRODUCTION MAP  
PARALLEL PETROLEUM CORPORATION  
STRONG BOX FEDERAL #1  
SHL: 300' FSL AND 2230' FWL, SEC 11, T19S, R21E  
EDDY COUNTY, NEW MEXICO**

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
HOLT TANK - 20'

SEC. 11 TWP. 19-S RGE. 21-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 300' FSL & 2230' FWL

ELEVATION 4256'

OPERATOR PARALLEL PETROLEUM CORPORATION

LEASE STRONG BOX FEDERAL

U.S.G.S. TOPOGRAPHIC MAP  
HOLT TANK, N.M.



Exhibit F



110 W. LOUISIANA, STE. 110  
MIDLAND TEXAS, 79701  
(432) 687-0865 - (432) 687-0868 FAX

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name STRONG BOX FEDERAL	Well Number 1
OGRID No.	Operator Name PARALLEL PETROLEUM CORPORATION	Elevation 4256'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	19 S	21 E		300	SOUTH	2230	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	19 S	21 E		660	NORTH	2230	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE:  
1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927; Distances shown hereon are mean horizontal surface values.

Coordinate Table	
Description	Plane Coordinate
Strong Box Federal #1	X = 366,946.0
Surface Location	Y = 607,155.8
Strong Box Federal #1	X = 366,946.4
Penetration Point	Y = 607,515.9
Strong Box Federal #1	X = 366,950.4
Bottom Hole Location	Y = 611,479.6

**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*Deane Darkoin*  
Signature

Deane Darkoin  
Printed Name

ENGINEER  
Title

10 FEB 2006  
Date

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

February 2, 2006  
Date Surveyed

MEXICO LVA  
Signature & Seal of Professional Surveyor  
12185

W.O. Num: 2006-0067  
Certificate No: MACON McDONALD 12185

Exhibit G

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office.

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: <b>Parallel Petroleum Corporation</b> Telephone: <b>432-684-3905</b> e-mail address: <b>gmiller@hec-enviro.com</b>														
Address: <b>1004 N. Big Spring Street, Suite 400, Midland, Texas 79701</b>														
Facility or well name: <b>Strong Box Federal #1</b> API #: _____ U/L or Qtr/Qtr Unit <b>N</b> Sec <b>11</b> T <b>19S</b> R <b>21E</b>														
County: <b>Eddy</b> Latitude <b>32° 40' 6.44" N</b> Longitude <b>104° 46' 57.24" W</b> NAD: <b>1927 X 1983</b> <input type="checkbox"/>														
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>														
<table border="1"> <tr> <td rowspan="2"> <b>Pit</b>            Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/>            Workover <input type="checkbox"/> Emergency <input type="checkbox"/>            Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/>            Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <b>12</b> mil Clay <input type="checkbox"/>            Pit Volume <b>25,000</b> bbl         </td> <td colspan="2"> <b>Below-grade tank</b>            Volume: _____ bbl Type of fluid: _____            Construction material: _____            Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____         </td> </tr> <tr> <td>           Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <b>750'</b> </td> <td>           Less than 50 feet (20 points)            50 feet or more, but less than 100 feet (10 points) <b>0</b>            100 feet or more (0 points)         </td> </tr> <tr> <td>           Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)         </td> <td>           Yes (20 points)            No (0 points) <b>0</b> </td> </tr> <tr> <td>           Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)         </td> <td>           Less than 200 feet (20 points)            200 feet or more, but less than 1000 feet (10 points) <b>10</b>            1000 feet or more (0 points)         </td> </tr> <tr> <td colspan="2"> <b>Ranking Score (Total Points)</b> </td> <td> <b>10</b> </td> </tr> </table>			<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <b>12</b> mil Clay <input type="checkbox"/> Pit Volume <b>25,000</b> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____		Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <b>750'</b>	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <b>0</b> 100 feet or more (0 points)	Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <b>0</b>	Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <b>10</b> 1000 feet or more (0 points)	<b>Ranking Score (Total Points)</b>		<b>10</b>
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**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

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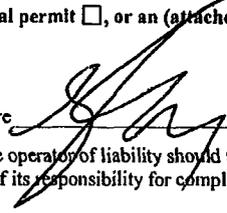
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: **2-6-06**

Printed Name/Title **Gary Miller, Agent** Phone **432/682/4559** Signature 

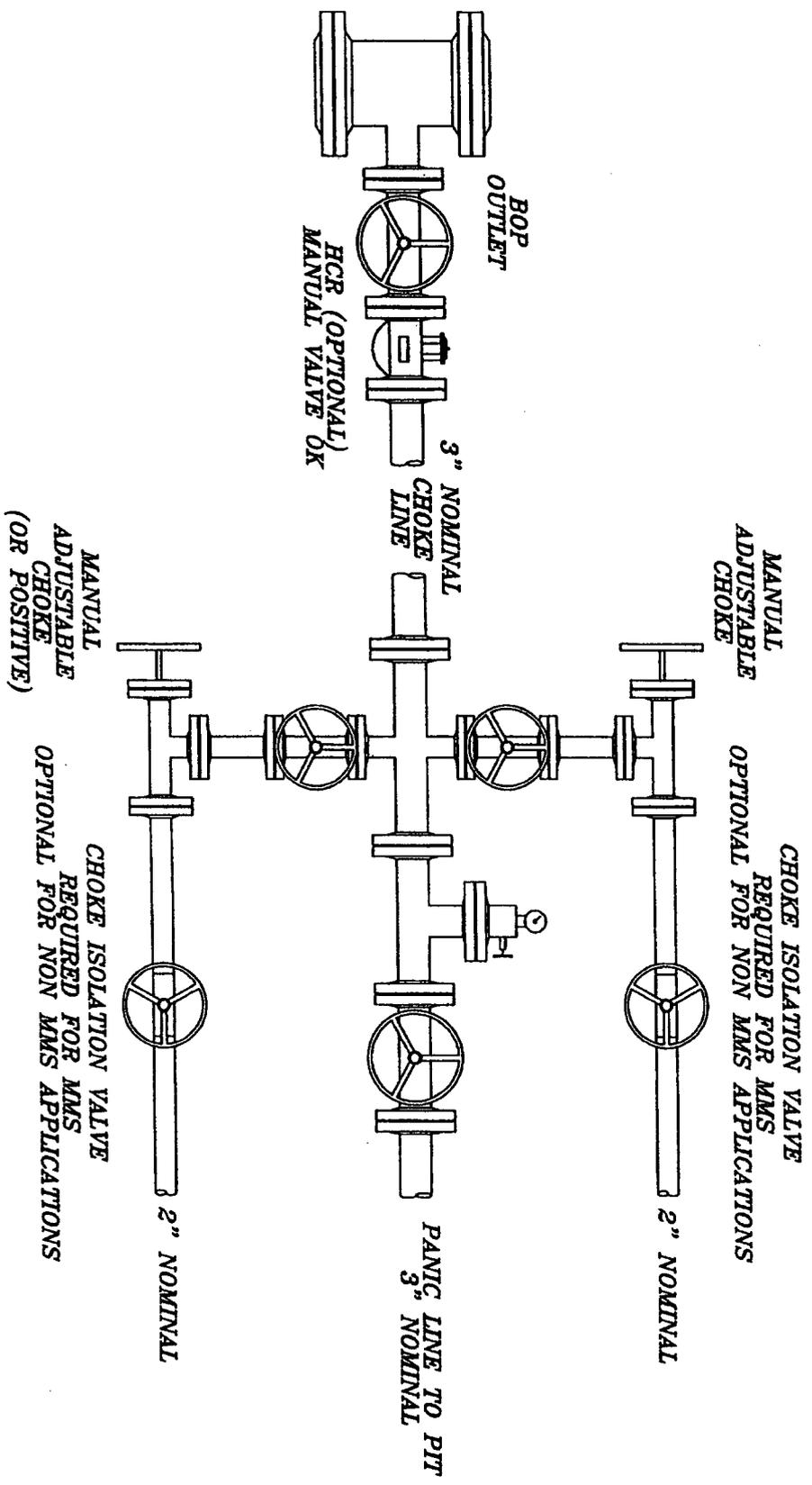
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title \_\_\_\_\_ Signature \_\_\_\_\_ Date: \_\_\_\_\_



# CHOKE MANIFOLD 5M SERVICE



NOT TO SCALE

DATE	8/17/05
CHK BY	JJ
FILE NUMBER	5M 1000000

**EXHIBIT 1**  
**PARALLEL PETROLEUM**  
**CHOKE MANIFOLD**  
**HIGHLANDER ENVIRONMENTAL CORP.**  
**MIDLAND, TEXAS**

# PARALLEL SURVEY CALCULATION PROGRAM

PETROLEUM CORPORATION

OPERATOR:	Parallel Petroleum Corporation	Supervisors:	
WELL:	Strong Box Federal #1		
LOCATION:	Sec. 11 T-19-S R-21-E		
API NUMBER:			
COMMENTS:			
		MAG DEC. (-/+)	
		GRID CORR. (-/+)	
		TOTAL CORR. (-/+)	0.0
DATE: 02/09/06		TIME: 6:16 PM	TRUE TO GRID <input type="checkbox"/>

MINIMUM CURVATURE CALCULATIONS(SPE-3362)									PROPOSED DIRECTION	TARGET TRACKING TO CENTER	
SVY	MD	INC	GRID	VERT				DLS/	ABOVE(+)	RIGHT(+)	
NUM			AZM	TVD	SECT	N-S	E-W	100	BELOW(-)	LEFT(-)	
TIE	0	0.0	0.0	0.0	0.0	0.0	0.0				
1	3955	0.0	0.0	3955.0	0.0	0.0	0.0	0.0	382.0	0.0	
2	3965	1.5	0.0	3965.0	0.1	0.1	0.0	15.0	372.0	0.0	
3	3975	3.0	0.0	3975.0	0.5	0.5	0.0	15.0	362.0	0.0	
4	4553	90.4	0.0	4334.1	381.6	381.6	0.0	15.1	0.3	0.0	
5	8491	90.4	0.0	4306.6	4319.5	4319.5	0.0	0.0	0.3	0.0	

KOP @ 3955' MD  
 BUR = 15 DEG per 100 FT  
 End Curve @ 4553' MD, 4334.1' TVD  
 BHL @ 8491' MD, 4306.6' TVD, 4319.5' VS

STRONG BOX FEDERAL #1  
SECTION 11 T-19-S, R-21-E  
EDDY COUNTY, NEW MEXICO

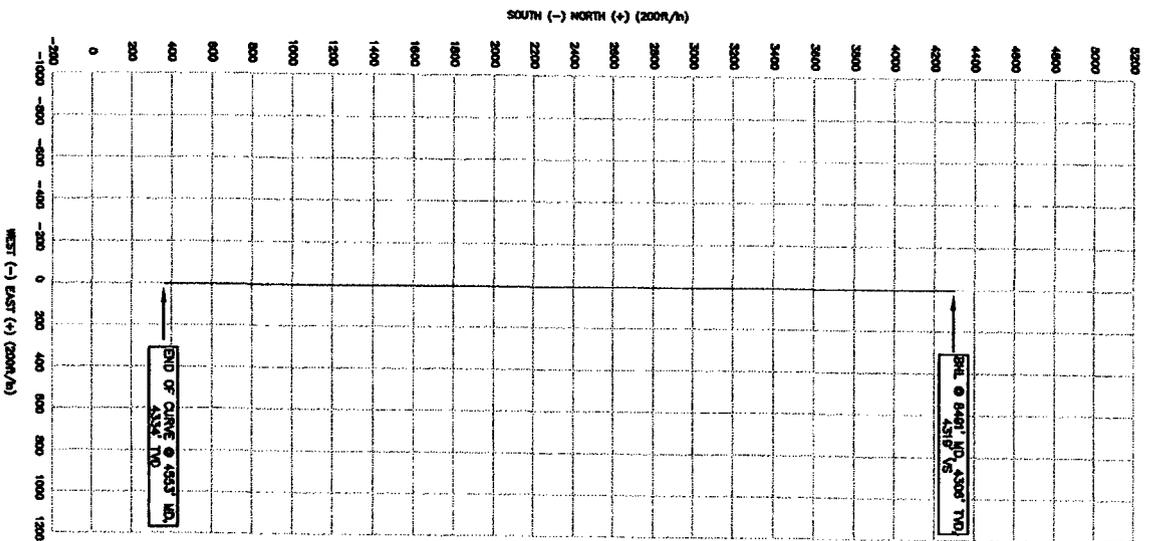
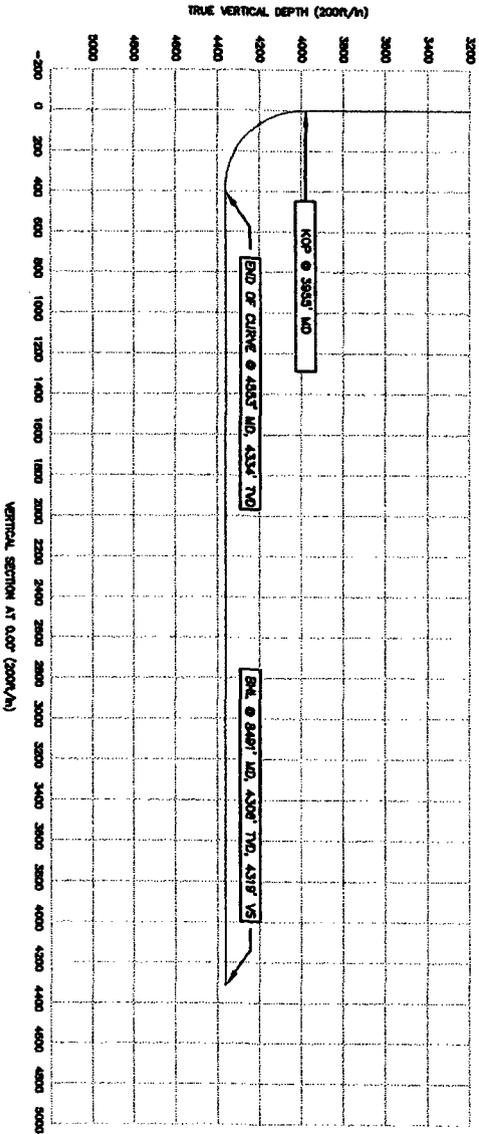


EXHIBIT 1

NOT TO SCALE

DATE: 2/10/06  
DRAWN BY: JJ  
RULE: COMMUNITY/STATE  
CONVENTION/ORDINANCE

PARALLEL PETROLEUM  
HIGHLANDER ENVIRONMENTAL CORP.  
MIDLAND, TEXAS

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Asteo, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name STRONG BOX FEDERAL	Well Number 1
OGRID No.	Operator Name PARALLEL PETROLEUM CORPORATION	Elevation 4256'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	19 S	21 E		300	SOUTH	2230	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	19 S	21 E		660	NORTH	2230	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE:  
1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are measured surface values.

Project Area

Producing Area

Coordinate Table	
Description	Plane Coordinate
Strong Box Federal #1 Surface Location	X = 366,946.0 Y = 607,155.8
Strong Box Federal #1 Penetration Point	X = 366,946.4 Y = 607,515.9
Strong Box Federal #1 Bottom Hole Location	X = 366,950.4 Y = 611,479.6

**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*Deane Durham*  
Signature

Deane Durham  
Printed Name

ENGINEER  
Title

10 FEB 2006  
Date

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

February 2, 2006

Date Surveyed

*[Signature]*  
Signature & Seal of Professional Surveyor

W.O. Num. 2006-0067

Certificate No. MACON McDONALD 12185

Standard 640-acre Section

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: <b>Parallel Petroleum Corporation</b> Telephone: <b>432-684-3905</b> e-mail address: <b>gmiller@hec-enviro.com</b>		
Address: <b>1004 N. Big Spring Street, Suite 400, Midland, Texas 79701</b>		
Facility or well name: <b>Strong Box Federal #1</b>	API #: _____	U/L or Qtr/Qtr Unit N Sec <b>11</b> T <b>19S</b> R <b>21E</b>
County: <b>Eddy</b>	Latitude <b>32° 40' 6.44" N</b>	Longitude <b>104° 46' 57.24" W</b> NAD: 1927 X 1983 <input type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <b>12</b> mil Clay <input type="checkbox"/> Pit Volume <b>25,000</b> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
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Additional Comments:

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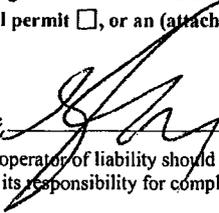
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 2-6-06

Printed Name/Title **Gary Miller, Agent** Phone **432/682/4559** Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:  
Printed Name/Title \_\_\_\_\_ Signature \_\_\_\_\_ Date: \_\_\_\_\_



# PARALLEL

Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

May 31, 2006

Mac Petroleum, LP  
1701 River Run Road, Suite 800  
Fort Worth, Texas 76107

Attention: Mr. Dan McDonald

Re: Strong Box Federal No. 1 Well  
T19S, R21E  
Section 11: W/2  
Eddy County, NM

Gentlemen:

Parallel Petroleum Corporation has applied for a drilling permit for the captioned well. Due to topographic reasons the BLM has required our surface location to be set at 660' FSL and 2,230' FWL of Section 11. The resulting penetration point in the Wolfcamp formation in our horizontal wellbore is unorthodox at 660' FSL and 2,230' FWL.

This unorthodox penetration point encroaches on the E/2 of Section 11-19S-21E. All of Section 11-19S-21E is under a common Federal Oil and Gas Lease. The Working Interest ownership in the E/2 of Section 11 is common to the W/2 of the Section and the entire Section is subject to a common Operating Agreement naming Parallel Petroleum Corporation as Operator.

Enclosed is a plat depicting the ownership in each half of Section 11. The working interests are common throughout the Section. Under the OCD rules we are required to send notice to you as the offsetting owner of this unorthodox location application, even though your working interest is equal in both halves of Section 11.

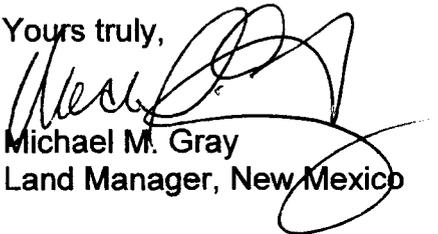
mgray@plll.com  
www.plll.com



In order to expedite our unorthodox application, please executed and return one copy of this letter, waiving objection to our unorthodox location.

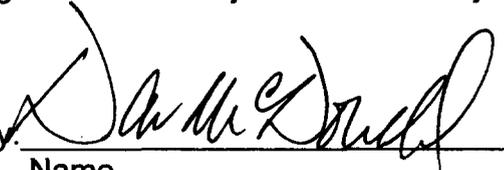
Please sign and return one copy of this letter to Parallel as soon as possible.

Yours truly,

  
Michael M. Gray  
Land Manager, New Mexico

MAC PETROLEUM, LP

Agree to waive objection to the subject unorthodox location

By:   
Name

Date: 6/8/06

Title: Manager

word275



**Match Box Federal No. 1 Well  
Division of Interest**

**Working Interest Owner**

**WI**

Parallel Petroleum Corporation 0.46500

Mac Petroleum, LP 0.02625  
1701 River Run Road, Suite 800  
Fort Worth, TX 76107  
Attn: Dan McDonald  
Phone 817-877-1755  
Fax 817-877-1758  
Email: dan@mhafirm.com

Elysium Enterprises, LP 0.02625  
1701 River Run Road, Suite 800  
Fort Worth, TX 76107  
Attn: Mark Anderson  
Phone 817-877-1755  
Fax 817-877-1758  
Email: mark@mhafirm.com

Improvisation Partners, LP 0.01500  
1701 River Run Road, Suite 800  
Fort Worth, TX 76107  
Attn: Tim Hoch  
Phone 817-877-1755  
Fax 817-877-1758  
Email: tim@mhafirm.com

Nearburg Exploration Company, LLC 0.40000  
3300 N. A Street  
Bldg. 2, Ste 104  
Midland, TX 79705  
Phone 432-686-8235  
Fax 432-686-7806

Capstone Oil & Gas Company, LP 0.04875  
203 W. Wall Street  
Suite 1201  
Midland, TX 79701

CMW Interests, Inc. 0.009375  
24 Smithe Rd.  
Suite 405  
Midland, TX 79705

Elger Exploration Inc.  
P. O. Box 2623  
Midland, TX 79702

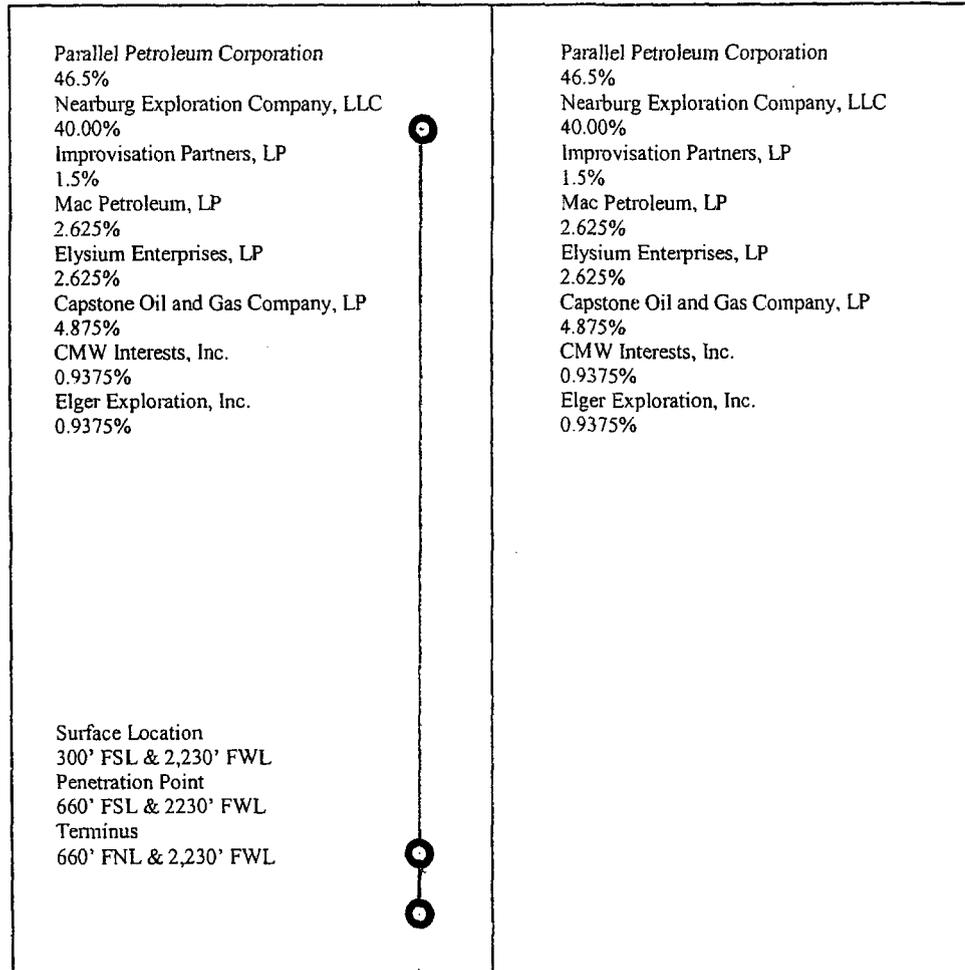
0.009375

**Total**

1.00000

STRONG BOX FEDERAL NO. 1 WELL  
TOWNSHIP 19 SOUTH, RANGE 21 EAST  
SECTION 11: W/2  
660' FSL AND 2230' FWL

11-19S-21E



 **PARALLEL**  
Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

May 31, 2006

Elysium Enterprises, LP  
1701 River Run Road, Suite 800  
Fort Worth, Texas 76107

Attention: Mr. Mark Anderson

Re: Strong Box Federal No. 1 Well  
T19S, R21E  
Section 11: W/2  
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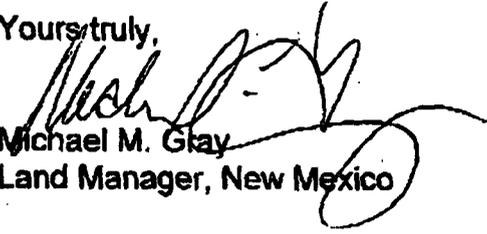
mgray@p111.com  
www.p111.com



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Please sign and return one copy of this letter to Parallel as soon as possible.

Yours truly,

  
Michael M. Gray  
Land Manager, New Mexico

ELYSIUM ENTERPRISES, LP

Agree to waive objection to the subject unorthodox location

By: Mark Anderson MARK ANDERSON  
Name

Date: 6/2/06

Title: Pres of G.P.

word276



**PARALLEL**  
Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3935

MICHAEL M. GRAY

May 31, 2006

Improvisation Partners, LP  
1701 River Run Road, Suite 800  
Fort Worth, Texas 76107

Attention: Mr. Tim Hoch

Re: Strong Box Federal No. 1 Well  
T19S, R21E  
Section 11: W/2  
Eddy County, NM

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mgray@plli.com  
www.plli.com



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Please sign and return one copy of this letter to Parallel as soon as possible.

Yours truly,



Michael M. Gray  
Land Manager, New Mexico

IMPROVISATION PARTNERS, LP

Agree to waive objection to the subject unorthodox location

By:  \_\_\_\_\_  
Name

Date: 6/12/06 \_\_\_\_\_

Title: Partner \_\_\_\_\_

word277



**PARALLEL**  
Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

May 31, 2006

Nearburg Exploration Company, LLC  
3300 N. A Street, Bldg. 2, Suite 104  
Midland, Texas 79705



Attention: Mr. Robert Shelton

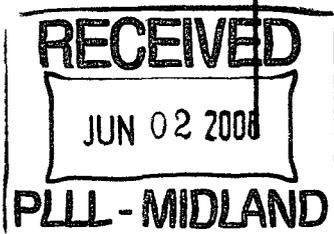
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Enclosed is a plat depicting the ownership in each half of Section 11. The working interests are common throughout the Section. Under the OCD rules we are required to send notice to you as the offsetting owner of this unorthodox location application, even though your working interest is equal in both halves of Section 11.



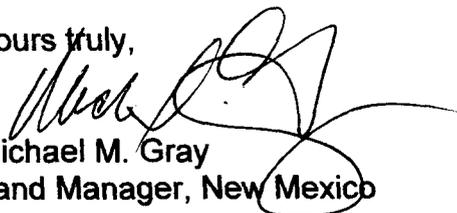
mgray@plll.com  
www.plll.com



In order to expedite our unorthodox application, please executed and return one copy of this letter, waiving objection to our unorthodox location.

Please sign and return one copy of this letter to Parallel as soon as possible.

Yours truly,

  
Michael M. Gray  
Land Manager, New Mexico

NEARBURG EXPLORATION COMPANY, LLC

Agree to waive objection to the subject unorthodox location

By:   
Name

Date: 6/1/06

Title: AI-F

word278



 **PARALLEL**  
Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

May 31, 2006

Capstone Oil & Gas Company, LP  
203 W. Wall Street, Suite 1201  
Midland, Texas 79701

Attention: Mr. Dale Douglas

Re: Strong Box Federal No. 1 Well  
T19S, R21E  
Section 11: W/2  
Eddy County, NM

Gentlemen:

Parallel Petroleum Corporation has applied for a drilling permit for the captioned well. Due to topographic reasons the BLM has required our surface location to be set at 660' FSL and 2,230' FWL of Section 11. The resulting penetration point in the Wolfcamp formation in our horizontal wellbore is unorthodox at 660' FSL and 2,230' FWL.

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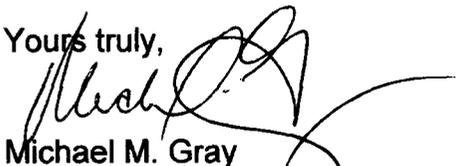
mgray@pill.com  
www.pill.com



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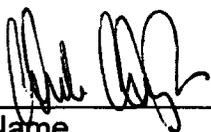
Please sign and return one copy of this letter to Parallel as soon as possible.

Yours truly,

  
Michael M. Gray  
Land Manager, New Mexico

CAPSTONE OIL & GAS COMPANY, LP

Agree to waive objection to the subject unorthodox location

By:  \_\_\_\_\_  
Name

Date: 6/2/06 \_\_\_\_\_

Title: Dale Douglas, President of  
Capstone Investments, Inc. its  
General Partner \_\_\_\_\_

word279



 **PARALLEL**  
Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

May 31, 2006

CMW Interests, Inc.  
24 Smith Rd., Suite 405  
Midland, Texas 79705

Attention: Mr. Mark Wheeler

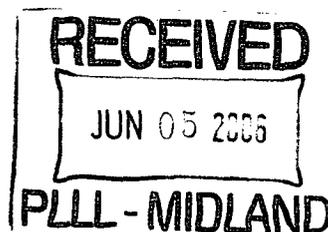
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Section 11: W/2  
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www.plll.com



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Yours truly,

  
Michael M. Gray  
Land Manager, New Mexico

CMW INTERESTS, INC.

Agree to waive objection to the subject unorthodox location

By:   
Name C. MARK WHEELER  
Date: 6-2-06  
Title: PRESIDENT

word280



 **PARALLEL**  
Petroleum Corporation

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

May 31, 2006

Elger Exploration, Inc.  
P. O. Box 2623  
Midland, Texas 79702

Attention: Mr. Jerry Elger

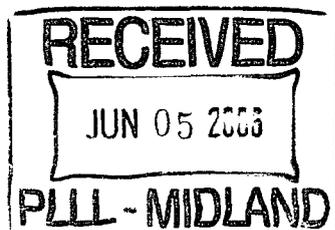
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Section 11: W/2  
Eddy County, NM

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mgray@pll.com  
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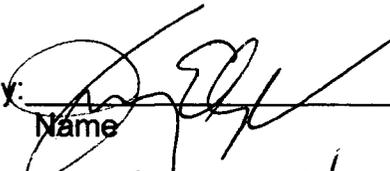
Yours truly,



Michael M. Gray  
Land Manager, New Mexico

ELGER EXPLORATION, INC.

Agree to waive objection to the subject unorthodox location

By:  \_\_\_\_\_  
Name

Date: 6-2-04

Title: President Elger Exploration, Inc

word281

