DAT	9/15/06	SUSPENSE		W Jones ENGINEER	LOGGED IN	9/15/06	TYPE DHC	APONO. DTD.	0625853858
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			1220	- Enginee South St. Francis	-		7505		
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		Α	DMIN	IISTRATIV	E APPL		ON CHEC	KLIST	
				OR ALL ADMINISTRA					D REGULATIONS
Арг	[DHC [1	n-Stand C-Downl PC-Poo [M	nole Co I Comm /FX-Wa [SW	ation] [NSP-Non mmingling] [CTE hingling] [OLS - ( terflood Expansi D-Salt Water Dis hanced Oil Recov	3-Lease Co Off-Lease 3 on] [PMX-I posal] [IPI	ommingling Storage] [O Pressure Ma -Injection P	] [PLC-Pool/Lo LM-Off-Lease aintenance Ex ressure Increa	ease Comming Measuremen pansion] ase]	Beging SEP 1
[1]	TYPE O	F APP	LICAT	ION - Check Tho	se Which A	Apply for [A	]		PM
				n - Spacing Unit -					2
		l 							12
		[B] (	Commi	y for [B] or [C] ngling - Storage - CC  CTB [		ent	] OLS	OLM	
	[	[C]	<u> </u>	n - Disposal - Pre X 🔲 PMX [			ced Oil Recove	rry PPR	
	l	[D]	Other: S	pecify					
[21		[ <b>CATIO</b> [A]		<b>UIRED TO:</b> - C orking, Royalty or				Not Apply	
	l	[B]	Off	fset Operators, Le	aseholders	or Surface (	Owner		
	l	[C]	Ap	plication is One V	Which Requ	uires Publish	ned Legal Notic	ce	
	l	[D]		tification and/or ( Bureau of Land Managemer				)	
	I	[E]	For	all of the above,	Proof of N	otification o	or Publication is	s Attached, and	l/or,
	l	[F]	🗌 Wa	ivers are Attache	d				
[31				AND COMPLE		RMATION	REQUIRED	TO PROCES	S THE TYPE

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Jeny W. Shenell	Production Clerk	9/13/06
Print or Type Name	Signature	Title	Date

jerrys@mackenergycorp.com e-mail Address <u>District I</u>

District 11

1301 W. Grand Avenue, Artesia, NM 88210

NM 88240

District III 1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE <u>X</u> Single Well X Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes No

## APPLICATION FOR DOWNHOLE COMMINGL

Mack Energy CorporationP.O. Box 960, Artesia, NM - 88211-0960OperatorAddressGar State3A-23-T16S-R33ELeaLeaseWell No.Unit Letter-Section-Township-RangeCounty

OGRID No. 013837 Property Code 34770 API No. 30-025-37337 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Hume Queen West		West Hume Grayburg
PoolCode	33560		97444
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3936-3958		4388-4408
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.8		36.8
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: <u>8/4/2006</u> Rates: <u>50/48/204</u>	Date: Rates:	Date: <u>8/4/2006</u> Rates: <u>13/12/51</u>
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	oil Gas 80 % 80 %	Oil Gas % %	011 Gas

#### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	YesX	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well: PLC-268		

Attachments:

C-1 02 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

# PRE-APPROVED\_POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief SIGNATURE									
	TITLE Production Clerk	DATE 9/13/06							
TYPE OR PRINT NAME Jerry W. Sherrell	TELEPHONE NO. (	505 ) 748-1288							

E-MAIL ADDRESS jerrys@mackenergycorp.com

DISTRICT I 1625 N. FRENCH DR., HO	9885, NM 865	240		Energy	y, Minerals and	i Natural F	Resources Department		F	orm C-102	
DISTRICT II 1301 W. GRAND AVENUE, DISTRICT III 1000 Rio Brazos Rd.			OIL	1220	SOUTH	ST. I	ON DIVIS FRANCIS DR. exico 87505	ION Submi	it to Appropriate Di State Lease	UNE 10, 2003 strict Office - 4 Copies - 3 Copies	
DISTRICT IV 1220 S. ST. FRANCIS DR.	, SANTA PB,	NM 87565	WELL LC	CATIO	N AND	ACREA	GE DEDICATI	ON PLAT	AMENDE	D REPORT	
	umber	<u>_</u>	T	Pool Code 33560			Hume	Pool Name e Queen West			
Property Co 34770	de				-	erty Nam STAT			Well Num 3	ber	
OGRID No. 013837				MACK		ator Nam Y CO	RPORATION		Elevatio 4179		
L		I			Surfa	ce Loca	ation				
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UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County	
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			Y=6962	27 NME 788.3 N 470.6 E 4'48.81'			990'	I hereby contained hereit best of my know Signature Jerry W. Printed Nam Producti Title 9/13/06 Date SURVEYC I hereby certify on this plat uw actual surveys supervison ar correct to th JUI Date Surger Signature & Professional	DR CERTIFICAT y that the well location made by me or ad that the same is a best of my belies NE 29 2005 4 G. E/D Stilling Series of Stilling Stillin	formation ste to the a l l l l n l n shown l notes of under my true and	

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State of New Mexico



DISTRICT I				Energy.		d Natural B	esources Department				
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DISTRICT IV 1220 s. st. prancis di	R., SANTA PR. 1	NN 87505	WELL LO	LOCATION AND ACREAGE DEDICATION PLAT							
	Number	_	1	97444			W	Pool Name est Hume Gra	yburg		
Property C 34770	ode		J			perty Nam R STAT		Well Number 3			
OGRID No 013837				MACK	-	GY CO	RPORATION	Elevatio 4179			
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UL or lot No.	Section	Township	Range	Lot Idn	1	rom the	North/South line	Feet from the	East/West line	County	
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			Y=696	?7 NME 788.3 N 470.6 E 4*48.81			990'	I hereby contained herein best of my know Signature Jerry W. Printed Name Product i Title 9/13/06 Date SURVEYO I hereby certify on this plat we actual surveys supervison an correct to th JUI Date Surgers Signature W. Professional	on Clerk OR CERTIFICAT that the well local made by me or d that the same is best of my belie VE290.2005 d G. E/OS Scal of Startesor 12641 7 12641 7 12641 7 12641 7 12641 7 1004. 1004. 1004. 1004. 1004. 1004. 1004. 1004. 1005. 1004. 1005. 100	formation ete to the	
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#### State of New Mexico

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Subtitit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-10.	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Iral Resources	May 27, 200 LL API NO.	4
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		25-37337 ndicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	STATE 🛛 FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8		itate Oil & Gas Lease No.	
87505	CER AND REPORTS ON WELL	VB-	638 Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELL DSALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) F	LUG BACK TO A	State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. 1	Well Number 3	
2. Name of Operator	ergy Corporation	9. (	OGRID Number 013837	
3. Address of Operator	ngj conportation	1.0	Pool name or Wildcat	
	x 960 Artesia, NM 88211-0960	Hun	ne Grayburg West	
4. Well Location	330feet from the Nor	th line and 990	) feet from the East line	
Unit Letter <u>A</u> Section <u>23</u>			1PM County Lea	
	I I. Elevation (Show whether DR	R, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application	or Closure	9' GR		
	vaterDistance from nearest fresh	water well Distance t	rom nearest surface water	
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bb1s; Construc	tion Material	
12. Check	Appropriate Box to Indicate N	Vature of Notice, Rep	ort or Other Data	
NOTICE OF II PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [ PULL OR ALTER CASING [	CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLIN CASING/CEMENT JOI		ב
OTHER:		OTHER: Completion		3
			e pertinent dates, including estimated d vellbore diagram of proposed complet	
6/29/2006 Perforated from 4388 6/30/2006 Frac w/8000# LitePro 7/1/2006 RIH w/141 joints 2 3/8 7/4/2006 Set CIBP @ 4800' w/3	-5105' 50 holes. Acidized w/2500 -4408' 32 holes. Acidized w/2000 p, 89,980# 16/30 sand, 96,852 ga " J-55 tubing SN @ 4420', RIH w 5' cement cap. Perforated from 39 sand, 35,614 gals 40# gel. RIH w/	9 gals 15% HCL. .ls 30 & 40# gel. //2 x 1 1/2" x 16' pump. '36-3958', acidized w/15	00 gals 15% HCL. bing SN @ 4420', RIH w/2 x 1 1/2"	X
Mack Energy will use allocation	percentages as follows: Total test	O/G/W, 63/60/255		
Grayburg test 20% Wildcat Grayburg 13-Oil, 12-Gas	Queen te 5 Hume Qu	st 80% ueen West 50-Oil, 48-Ga	S	
grade tank has been/will he constructed	or closed according to NMOCD guidelines	5 🛄, a general permit 🗌 or an	clief. I further certify that any pit or belo (attached) alternative OCD-approved plan	w-
	Shenel TITLEP	roduction Clerk	DATE 8/31/2006	
Type or print name Jerry W. Sher For State Use Only	rellE-mail add	lress: <u>jerrys@mackenerg</u>	ycorp.com Telephone No. <u>(505)748</u>	-1288
APPROVED BY: Conditions of Approval (if any):	TITLE_		DATE	

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