

DATE IN 9/15/06	SUSPENSE	ENGINEER W. Jones	LOGGED IN 9/15/06	TYPE DHC	APP NO. PTDS0625855293
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3795

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			

Sunray C 100S

Unit F – Sec 01 – T30N – R11W

The Sunray C 100S is a new drill Pictured Cliffs well which is proposed to be trimingled with the Fruitland Coal and Fruitland Sand. A cased hole gamma ray log will be run prior to the completion to identify the Pictured Cliffs, Fruitland Sand, and Fruitland Coal zones.

Pictured Cliffs allocation

A separator test will be performed with all three producing intervals flowing. The Pictured Cliffs will then be isolated and a separator test will be performed with the Fruitland Sand and Fruitland Coal intervals flowing. The Pictured Cliffs allocation will be assigned with the rates determined during the separator test using the subtraction method.

Fruitland Sand and Fruitland Coal Allocation

If the Fruitland Sand and Fruitland Coal intervals can be isolated, a separator test will be performed and the allocation for each zone will be assigned with the rates determined during the separator test using the subtraction method. In the event the Fruitland Sand and Fruitland Coal can not be isolated and tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Sand and the Fruitland Coal.

All documentation will be submitted to the Aztec NMOCD office.

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP

P.O.Box 4289 Farmington, NM 87499

Operator

Address

SUNRAY C 100S

Unit F, Sec. 001, 030N, 011W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No: 14538 Property Code 7565 API No. 30045337740000 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	FRUITLAND SAND	BASIN FRUITLAND COAL	AZTEC PICTURED CLIFFS
Pool Code	71280 71240	71629	71240 71280
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2225-2325' Estimated	2325-2425' Estimated	2425-2625' Estimated
Method of Production (Flowing or Artificial Lift)	NEW ZONE	NEW ZONE	NEW ZONE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule	N/A - 150% Rule	N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: N/A Rates: see attachment	Date: N/A Rates: see attachment
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julian Carrillo TITLE Engineer DATE 9-1-06

TYPE OR PRINT NAME Julian Carrillo, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS jcarrillo@br-inc.com

DISTRICT I
1626 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-C45-		² Pool Code 71629/71280/		³ Pool Name Basin Fruitland Coal/ Aztec Pictured Cliffs	
⁴ Property Code 7565		⁵ Property Name SUNRAY C			⁶ Well Number 1005
⁷ OGRID No. 14538		⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			⁹ Elevation 5952'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	30-N	11-W		1620	NORTH	1500	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres N2 322.340 FC NW4 160.850 FS/PC		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

FD 3 1/4" BLM BC. 1953	N 89-39-05 W	5361.47' (M)	FD 3 1/4" BLM BC. 1953
2628.02' (M)	1620'		
LOT 4 40.39	LOT 3 40.38	LOT 2 40.44	LOT 1 40.43
LAT. 36.84361' N. (NAD 83) LONG. 107.94620' W. (NAD 83)			
1500'	LAT. 36°50.6161' N. (NAD 27) LONG. 107°56.7349' W. (NAD 27)		
N 00-12-32 W			
LOT 5 40.02	LOT 6 40.06	LOT 7 40.29	LOT 8 40.33
USA SF-078198		NYE, C. H. ET UX USA NM-03758	
FD 3 1/4" BLM BC. 1969			
LOT 12 40.36	LOT 11 40.28	LOT 10 40.40	LOT 9 40.32
LOT 13 40.42	LOT 14 40.34	LOT 15 40.33	LOT 16 40.25

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amanda Sandoval 3-21-06
Signature Date

Amanda Sandoval

Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Title of Professional Surveyor



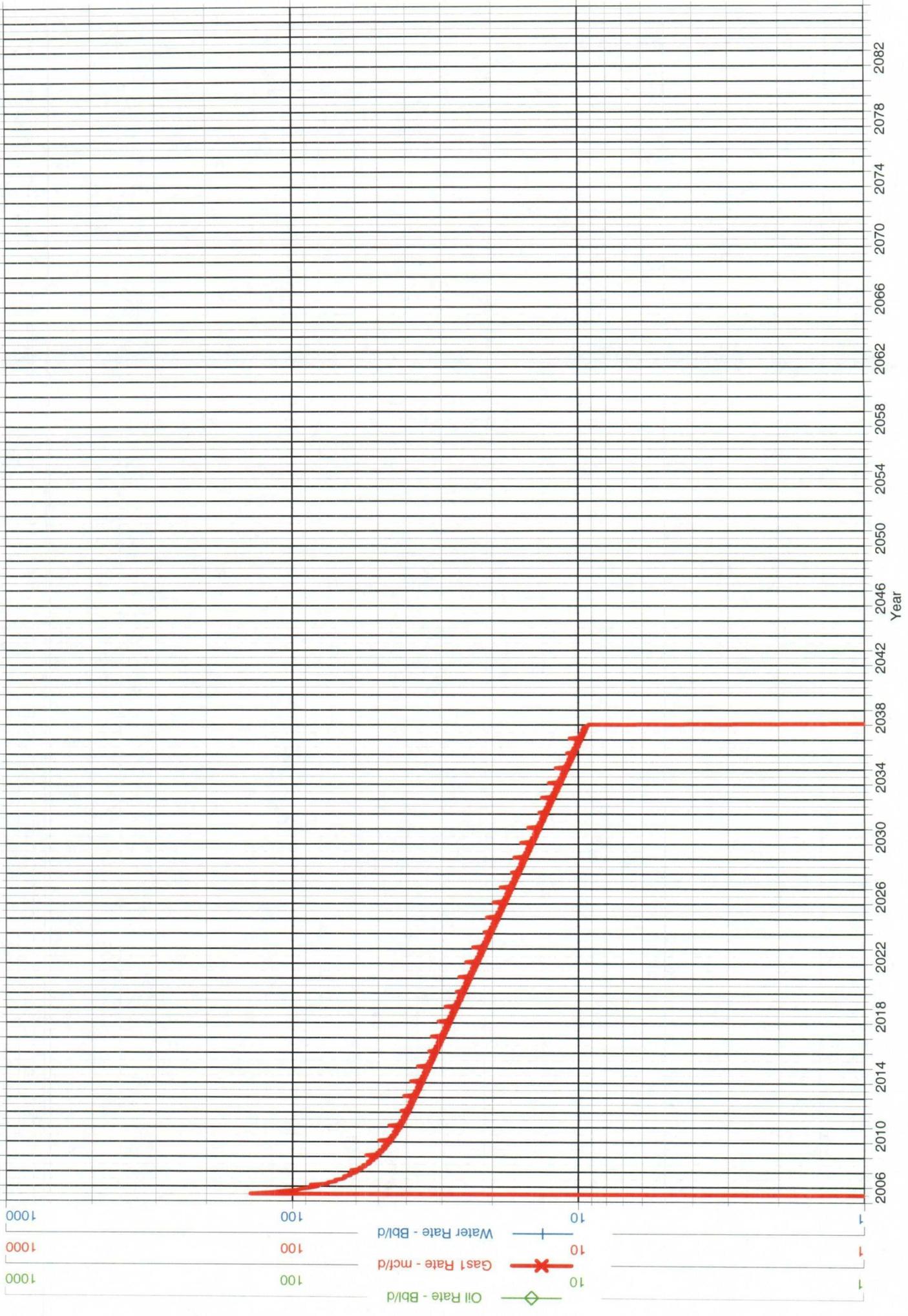
Certificate Number

SUNRAY C 100S (FTC) Data: Sep.2006-Sep.2006

Operator:
 Field:
 Zone:
 Type:
 Group:

No
 Active
 Forecast

Production Cums
 Oil: 0 MSTB
 Gas: 0 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB



1000
 100
 10
 1

1000
 100
 10
 1

1000
 100
 10
 1

Oil Rate - Bb/d
 Gas Rate - mcf/d
 Water Rate - Bb/d

2006 2010 2014 2018 2022 2026 2030 2034 2038 2042 2046 2050 2054 2058 2062 2066 2070 2074 2078 2082

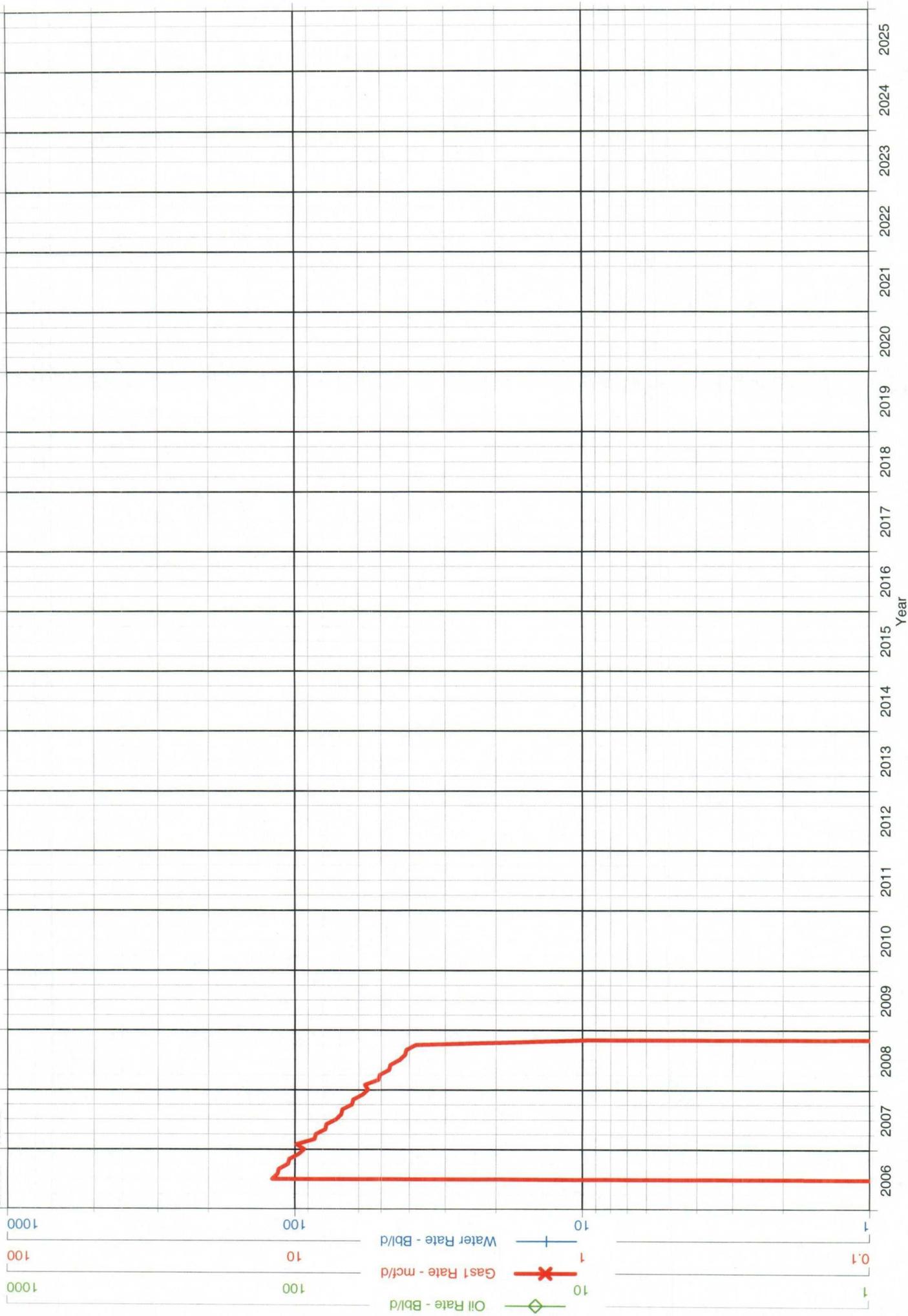
Year

SUNRAY C 100S (FS) Data: Sep.2006-Sep.2006

Production Cums
 Oil: 0 MSTB
 Gas: 0 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

No
 Active
 Forecast

Operator:
 Field:
 Zone:
 Type: Other
 Group: None



SUNRAY C 100S (PC) Data: Sep.2006-Sep.2006

Production Cums
 Oil: 0 MSTB
 Gas: 0 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

No
 Active
 Forecast

Operator:
 Field:
 Zone:
 Type: Other
 Group: None

