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NEW MEXICO OIL CONSERVATION COMMISSION

30-615-23850
Form O-101
Revised 1-1-81

1A. Is this Type of Location	STATE ☐	FEE ☒
1. State of New Mexico		
2. Well No.		

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work	b. Type of Well	c. Name of Operator	d. Location of Well	e. Proposed Depth	f. Formation	g. Rotary
DRILL ☒ DEEPEN ☐ PLUG BACK ☐	OIL WELL ☐ GAS WELL ☒ OTHER ☐	Coquina Oil Corporation	UNIT LETTER J LOCATED 2310' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE OF SEC. 11 TWP. 24S RGE. 28E NMDM	13,100	Morrow	Rotary
P. O. Drawer 2960, Midland, Texas 79702			Malaga Morrow			
Eddy						
2984'			Blanket		Ard Drilling Company	June 30, 1981

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	350'	400	Surface
17 1/2"	13-3/8"	54.5 & 61#	2600'	1800	Surface
12 1/4"	9-5/8"	43.5#	10000'	1000	6000'
8 1/2"	7-5/8" Liner	39#	9600-12000'	200	9500'
6 1/2"	5" Liner	18#	11600-13100'	150	11600'

MI & RURT. Drill a 26" hole to 350' w/fresh water spud mud. Set and cement 20" casing at 350'. WOC 18 hours. Drill a 17-1/2" hole to 2600' w/saturated brine water. Set and cement 13-3/8" casing. WOC 18 hours. Install CH and NU BOP's. Test all to 1000 psi. Drill out w/brine cutting back to 9.5# cut brine and drill a 12-1/4" hole to 10,000'. Set and cement 9-5/8" casing. WOC 18 hours. Install 5,000 psi BOP's and LP rotating head. Test BOP's, choke manifold, and casing to 5000 psi. Drill out in 8-1/2" hole w/brine water mud system weighted to 10 or 11 ppg. Allow hole conditions to dictate mud wt. If indicated by samples and shows, run DST's in Strawn and/or Atoka. If production is indicated, set and cement 7-5/8" FJ liner at 12,000. Drill ahead in 6-1/2" hole using brine water adding SW gel to build viscosity. Drill thru Morrow Sands, DST as indicated. If Morrow is productive, set and cement a 5" FJ liner at 13,100'. We will run a full suite of electric logs before setting 9-5/8" casing, and before each liner is run. Gas from this acreage is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Billy M. Price Title Drilling Manager Date June 30, 1981

(This space for State Use)

APPROVED BY W. H. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 2 1981

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL AND PERMIT REQUIRED FOR PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. PERMIT REQUIRED 1-2-82
UNLESS DRILLING UNDERWAY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

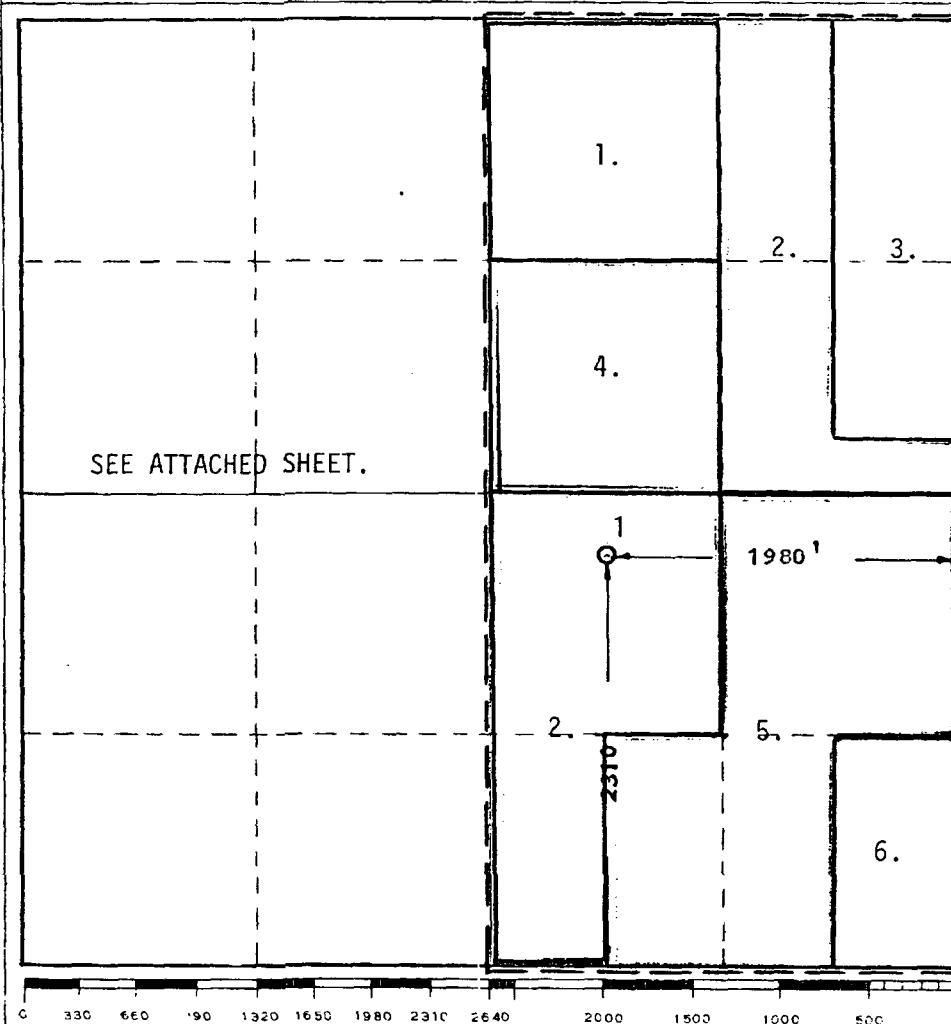
Operator COQUINA OIL CORPORATION		Lease VASQUEZ		Well No. 1
Unit Letter J	Section 11	Township 24-S	Range 28-E	County EDDY
Actual Footage Location of Well: 2310 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. 2984	Producing Formation Morrow	Pool Malaga Morrow	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Billy M. Priebe
Name

Billy M. Priebe

Position
Drilling Manager

Company
Coquina Oil Corporation

Date
June 30, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 10, 1981

Registered Professional Engineer
and/or Land Surveyor

Mule E. Shows
Certificate No.

2189

COQUINA OIL CORPORATION
Attachment to C-102
Well Location and Acreage Dedication Plat
Vasquez #1

1. WI 66.66% Arinoil - 33.33% Phillips
RI Bond, et al
2. WI 66.66% Arinoil - 33.33% Phillips
RI Bryant, et al
3. WI 66.66% Arinoil - 33.33% Phillips
RI Beeman, et al
4. WI 100% Coquina
RI Bond, et al
5. WI 66.66% Arinoil - 33.33% Phillips
RI Amy Shelton McNutt, et al
6. WI 66.66% Arinoil - 33.33% Phillips
RI Andres Duarte, et al

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" IF FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name ---
Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Vasquez
Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 11 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2984'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud Date ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Spudded 26" hole @ 5:30 p.m. MST June 29, 1981.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FILED Billy M. Probst TITLE Drilling Manager DATE July 16, 1981
APPROVED BY W.A. Gussert TITLE SUPERVISOR DATE JUL 23 1981
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 22 1981

Form C-103
Revised 10-1-73

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Coquina Oil Corporation /

Address of Operator

P. O. Box 2960, Midland, Texas 79702

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 24S RANGE 28E NMPM.

5a. Indicate Type of Lease State ☐ For ☒
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Vasquez
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Malaga Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
2984'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
DRILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Ran 9 jts 20" casing as follows:

9 jts 96# K-55 STC Csg 346'
Set @ 349'

Cmt w/950 sx C1 "C" + 2% CaCl₂. Circ 25 sx to surface. Cut off conductor pipe & weld on flange. NU BOP. Test 500 psi for 30 min., o.k. Now drlg ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddy M. Pineda

TITLE Drilling Manager

DATE September 21, 1981

APPROVED BY For Record Only

TITLE SUPERVISOR, DISTRICT #

DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2058
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
--

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" FORM C-1031 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Coquina Oil Corporation /

Address of Operator

P. O. Drawer 2960, Midland, Texas 79702

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 1980 FEET FROM

T1E East LINE, SECTION 11 TOWNSHIP 24S RANGE 28E N.M.P.M.

15. Elevation (Show whether DP, RT, GR, etc.)

2984'

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 17 1/2" hole to 2600'. Ran 13-3/8" casing as follows:

37 jts	54.50# J-55	1332'
31 jts	61# J-55	1210'
1 jt	61# S-80	37'
Total		2579

Set @ 2596'

Cmt'd w/1600 sx 60-40 poz w/2% gel 6# salt. Tailed w/300 sx w/2% CaCl. Ran temp surv, TOC 700'. Ran 1" tubing down annulus. Cmt'd w/700 sx Class "C" w/2% CaCl. WOC 18 hrs. NU BOP's. Test BOP, blind and manifold to 3000 psi, o.k. Test casing to 600 psi for 30 min., o.k. Now drlg ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pribe

TITLE Drilling Manager

DATE 11/11/81

APPROVED BY M. Williams

TITLE OIL AND GAS INSPECTOR

DATE NOV 15 1981

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 21 1981

O. C. D.

APPROX. OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Form of Lease Name Vasquez
9. Well No. 1
10. Field and Pool, or Without Undes. Malaga Morrow
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Coquina Oil Corporation
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702
4. Location of well UNIT LETTER J, 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 24S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 2984'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 9900'. Ran 253 jts of 9-5/8" casing as follows:

24 jts	43.5# S-95/LTC	977.23
59 jts	43.5# S-95/BT	2535.66
1 jt	43.5# S-95/RUTT XLTC	43.05
121 jts	43.5/N-80/LTC	4767.48
48 jts	47#N-30/LTC	1582.82
	Total	9906.24

Cmt'd as follows: 1st Stage: 500 sx Halliburton Lite w/0.4% Halad 22 & 0.5% CFR-2. Tailed w/300 sx Class H w/same additives. Bump plug @ 11:45 p.m. 11/10/81. Circ 220 sx after opening DV tool. Circ 7 hours between stages. 2nd Stage: 400 sx Class "H" w/4% gel and 1/4#/sk flocele and 0.5% Halad 22 and 0.4% CFR-2. Tailed w/ 200 sx Class H "Neat". Bump plug @ 8:25 a.m. 11/11/81. Full returns during second stage. WOC 18 hrs. DV Tool @ 7339.95' FC @ 9790.15'. NU BOP. Test to 5000 psi, o.k. NU Wellhead, test to 3000 psi, o.k. Test csg to 1500 psi, o.k. Drill float collar and 90' cmt. Drld float shoe and 10' new formation. Test csg seat to 13.0 ppg equiv for 30 min., o.k. Now drlg ahead.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Drilling Manager TITLE Drilling Manager DATE November 17, 1981

APPROVED BY Oil and Gas Inspector TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

6a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farmer or Lease Name Vasquez
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Malaga Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

DEC 20 1981

Name of Operator
Coquina Oil Corporation

Address of Operator
P. O. Drawer 2960, Midland, Texas 79702

Location of Well
UNIT LETTER J, 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 24S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2984' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Run 7-5/8" Liner ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 12,120'. Ran 65 jts 7-5/8" Liner as follows:

65 jts 39/P-110/FL-4S 2662'

Bottom of Liner 12,137'
Top of Liner 9,452'

Cmt'd w/460 sx Class "H" w/0.6% Halad 22, 0.4% CFR-2, 3#/sk KCl, 2% Gas Check Buffer, 0.6% Gas Chk. Preceded w/20 bbls SAM-5 Spacer. Full returns throughout job. TOH, First 6 stands came out wet. WOC 18 hours. TIH Drill 133' of cmt to top of liner @ 9456'. Test liner top to 2000 psi for 30 minutes, o.k. TOH. Test BOP to 5000 psi, Hydril to 1500 psi, o.k. TIH. Tag liner top @ 9456'. Drill 60' cmt in top of liner. TIH. Drill FC @ 12,075'. Drill 40' cmt and FS @ 12,128'. Test liner to 2000 psi for 30 minutes, o.k. Now drlg ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Priole TITLE Drilling Manager DATE December 28, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 3 1982

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

JAN 30 1982

O. C. D.
ALBUQUERQUE OFFICE

4a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Form or Lease Name Vasquez
9. Well No. 1
10. Field and Pool, or Field Undes. Malaga Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)	
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name --
2. Name of Operator Coquina Oil Corporation /	8. Form or Lease Name Vasquez
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Field Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2984' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Run 5" Liner ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 12,900'. Run 5" Liner as follows:

24 joints 5"/18#/N-80/FL-4S 1031'

TOL @ 11,853'
BOL @ 12,898

Cmt'd w/180 sx Class "H" w/0.6% Halad 22-A, .75% CRF-2, and 3% KCL. Batch mixed @ 15.5 ppg. Bumped plug w/1500 psi. PD @ 11:30 p.m. 1/13/82. Pull 3 stands wet. Fin TOH. Start TIH. WOC 18 hrs. Tag cmt top @ 11,550'. Drill cmt to TOL @ 11,853'. Test TOL to 2000 psi for 30 min., o.k. Rig released 1:00 a.m. CST, 1/16/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elly M. Piche TITLE Drilling Manager DATE January 18, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 21 1982

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-185
Revised 11-1-81

MAR 10 1982

10. TYPE OF WELL O.C.D.

11. TYPE OF COMPLETION

NEW WELL ☒ CRY OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

2. Name of Operator
Coquina Oil Corporation/

3. Address of Operator
P. O. Drawer 2960, Midland, Texas 79702

4. Location of Well

5. Indicate Type of Lease
Date ☐ Fee ☒

6. Date and Name of Lease No.
--

7. Unit Agreement Name
--

8. Name of Land Owner
Vasquez

9. Well No.
1

10. Field and Loc., or District
Malaga Atoka

11. County
Eddy

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1980 FEET FROM East

THE LINE OF SEC. 11 TWP. 24S RGE. 28E NMPV. ---

15. Date Spudded **6/29/81** 16. Date T.D. Reached **1/10/82** 17. Date Compl. (Ready to Prod.) **2/18/82** 18. Elevations (DF, RKB, RI, GR, etc.) **2984' GL** 19. Elev. Casinghead **--**

20. Total Depth **12,900'** 21. Plug Back T.D. **11,850'** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By **63'-12,900'** Rotary Tools **0-63'** Casing Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka 11,805-817' and 11,758-765'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Densilog Neutron Gamma Ray and Dual Laterolog Micro Laterolog Gamma Ray

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	96#	349'	26"	950 sx CI "C"	--
13-3/8"	54.5 & 61#	2596'	17 1/2"	1600 sx 60-40 poz, 700 sx CI C	
9-5/8"	43.5 & 47#	9906'	12 1/4"	1st Stg: 500 sx Lite 300 sx CI H	
				2nd Stg: 400 sx CI H 200 sx CI H Neat	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	9,452'	12,137'	400		2-7/8"	11,613'	11,545'
5"	11,853'	12,898'	180				

31. Perforation Record (Interval, size and number)

11,805-817' 2 SPF, 25 holes
11,758-765' 2 SPF, 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

Post ID-2 Book
SI
3-19-82

33. PRODUCTION

Date First Production **--** Production Method (Flowing, gas lift, pumping - Size and type pump) **--** Well Status (Prod. or Shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
2/22/82	5 1/2	Various		0	361	0	--

Flow Tubing Press.	Casing Pressure	Choke Size	Pressure Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Various	0			0	6561 CAOF	0	--

34. Disposition of Completion, used for prod., vented, etc.
Flared

Test Witnessed by
Bo Sanders

35. List of Attachments
Densilog Neutron Gamma Ray & Dual Laterolog Micro Laterolog Gamma Ray and DST 1, 2 & 3

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Pridemore TITLE Drilling Manager DATE March 5, 1982

INSTRUCTIONS

This form is to be filed with the appropriate Department of the State, Department of the Interior, after the completion of any newly-filled or deepened well. It shall be filled out by the operator of the well, or by a competent person in the employ of the operator, and a summary of all special tests conducted, including drill stem tests. All tests conducted shall be reported by the operator of the well, or by a competent person in the employ of the operator, and a summary of all special tests conducted, including drill stem tests. All tests conducted shall be reported by the operator of the well, or by a competent person in the employ of the operator, and a summary of all special tests conducted, including drill stem tests. All tests conducted shall be reported by the operator of the well, or by a competent person in the employ of the operator, and a summary of all special tests conducted, including drill stem tests.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. One Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,468'	T. Kirtland-Frontland	T. Penn. "C"
B. Salt	T. Atoka Blowout 11,691'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Lower Atoka 11,857'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tordillo	T.
T. Drinkard	T. Delaware Sand 2640'	T. Entrada	T.
T. Abe	T. Bone Springs 6300'	T. Wingate	T.
T. Wolfcamp 9505'	T. 1st Bone Spr. 7243'	T. Chino	T.
T. Penn.	T. 3rd Bone Spr. 9128'	T. Permian	T.
T. Cisco (Bough C)	T. Morrow Lime 12,252'	T. Penn. "A"	T.
	T. Morrow Clastics 12,440'		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2640	2640	Red Beds, salt & anhy				
2640	7040	4400	Limestone, sand & shale				
7040	7243	203	Limestone and shale				
7243	8090	847	Limestone, sand & shale				
8090	9128	1038	Limestone, sand & shale				
9128	9505	377	Sand and shale				
9505	10630	1125	Sand and shale				
10630	11468	838	Shale				
11468	11691	223	Limestone				
11691	11857	166	Limestone, sand & shale				
11857	12252	395	Limestone and shale				
12252	12900	648	Limestone, sand & shale				

OIL CONSERVATION DIVISION

RECEIVED

Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 10 1982

REQUEST FOR ALLOWABLE
ANDO. C. D.
ARTESIA OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
SANTA FE	☒
FILE	☒
U.S.C.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PERMITTING OFFICE	

Coquina Oil Corporation /

Address
P. O. Drawer 2960, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease for			
Vasquez	1	Malaga Atoka	State, Federal or Fee	Fee			
Location							
Unit Letter	J	2310 Feet From The South Line and 1980 Feet From The East					
Line of Section	11	Township	24S	Range	28E	County	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Basin, Inc.	P. O. Box 2297, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	J 11 24S 28E No Yes 3/2/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Some Other ☐
Date Spudded	Date Compl. ready to Prod.	Total Depth	FEET TO D.				
6/29/81	2/18/82	12,900'	11,850'				
Elevations (DF, RHD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Day	Tubing Depth 2 7/8"				
2984' GL	Atoka	11,758'	11,613'				
Perforations			Depth Casing shoe				
11,805-817', 11,758-765'			12,898'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	349'	950
17 1/2"	13-3/8"	2596'	2300
12 1/4"	9-5/8"	9906	1st Stg: 800; 2nd 600
	2 7/8" liner	9452-12137	400
	2 1/8" liner	11853-12898	150

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after 1853 hours of lead oil and must be equal to or exceed top oil 65% for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing method (Pump, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Info.	Water-Info.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
6561 CAOF	4 1/2 hours	0	--
Testing Method (piston, back flow)	Testing Pressure (lbwt-in.)	Casing Pressure (lbwt-in.)	Choke Size
Orifice Meter	Various	0	Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been run, read with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

MAR 2 1982

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT 1

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a copy of the relevant tests taken on the well to be drilled or deepened.

All sections of this form must be filled out completely for all wells and must be properly filed.

This form is to be filed in compliance with rules and regulations. It is to be filed in compliance with rules and regulations.

Billy M. Pate

Drilling Manager

March 5, 1982

OIL CONSERVATION DIVISION
P. O. DRAWER DD
ARTESIA, NM 88210
RECEIVED

MAR 22 1982

NOTICE OF GAS CONNECTION

DATE March 18, 1982

O. C. D.
ARTESIA OFFICE

This is to notify the Oil Conservation Division that connection for the purchase
of gas from the Coquina Oil Corporation
OPERATOR

Vasquez #1	Eddy	J 11-24S-28E
LEASE & WELL	COUNTY	UNIT S-T-R
Malaga Atoka	El Paso Natural Gas Co.	
POOL	NAME OF PURCHASER	
was made on	March 11, 1982	35018 01
	DATE	SITE CODE SITE WELL NO.

El Paso Natural Gas Co.

PURCHASER

Haris R. Elia
REPRESENTATIVE

Assistant Chief Division Dispatcher

TITLE

TRE:bl

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. E. McEuen

Proration

Measurement - Jal

R. L. Tabb

Earl Smith

File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-114
Revised 10-1-78

RECEIVED

DEC 9 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RETURNED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
CONTRACT	

1. **Petro Lewis Corporation** ✓

Address
Box 16200 Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Characteristics	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner: **Coquina Oil Corporation Drawer 2960 Midland, Texas 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vasquez	Well No. 1	Foot Name, including Formation Malaga Atoka	Kind of Lease XXXXXXX Fee	Lease No.
Location Unit Letter J : 2310 Feet From The South Line and 1980 Feet From The East Line of Section 11 Township 24S Range 28E , NMPM, ddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Tesoro	Box 2297 Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
J 11 24S 28E	Yes 3/11/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Hestv.	Diff. Hestv.
Date of Used	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (OF, RAB, KT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Start-in)	Casing Pressure (Start-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas L. Linder
(Signature)

Field Supervisor
(Title)

11/22/82

(Date)

OIL CONSERVATION DIVISION

APPROVED **DEC 9 1982**, 19
Original Signed By
BY **Ledia A. Clements**
TITLE **Superior District**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. This form must be filed for each well in multiple.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

AS IN FORM 100-100	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.A.	
LAND OFFICE	☒
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Graham Royalty, Ltd.

Address One Barclay Plaza, Suite 400, 1675 Larimer St.
Denver, Colorado 80202

Reason(s) for filing (Check proper box):
☐ New Well
☐ Recombination
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Condensate Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain):
Effective Date of Change of Operator 7/1/87

If change of ownership give name and address of previous owner Petro-Lewis Corporation, P.O. Box 90500, Houston, Texas 77290

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Vasquez</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Malaga-Aroka</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>24S</u> Range <u>28E</u> NMPM. <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Co.</u>	<u>P.O. Box 1492 El Paso 79978</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Graham Royalty, Ltd.

By: A. J. Reves
(Signature)
Division Manager
(Title)
July 6, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 21 1987, 19
BY Lois A. Chappin
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

447
11/19/82
C-1
OP

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator P&P PRODUCING, INC.		Well API No. 30-015-23850
Address P. O. BOX 3178, MIDLAND, TEXAS 79702-3178		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐	
Recompletion ☐	Oil ☐ Condensate ☐	
Change in Operator ☒	Casinghead Gas ☐	
If change of operator give name and address of previous operator GRAHAM ROYALTY, LTD., P.O. BOX 4495, HOUSTON, TEXAS 77210		

II. DESCRIPTION OF WELL AND LEASE

Lease Name VASQUEZ	Well No. 1	Pool Name, Including Formation MALAGA ATOKA	Kind of Lease State, Federal or Fee ☒	Lease No.
Location Unit Letter J : 2310 Feet From The S Line and 1980 Feet From The E Line Section 11 Township 24S Range 28E NMPM EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS CO.	BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When?	
YES	3/11/82	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Larry R. Boren
LARRY R. BOREN MGR., OPER. ACCTG.
Printed Name Title
9/13 1993 (915) 683-4768
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____ ORIGINAL SIGNED BY
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-4719
District III
1000 Rio Bravos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Parker & Parsley Development L.P. P.O. Box 3178 Midland, TX 79702		OGRID Number 036324
API Number 30-015-23850	Pool Name Malaga Atoka (GAS)	Reason for Filing Code Effect 1-1-95 CH (name change)
Property Code 15341	Property Name Vasquez	Pool Code 80890
		Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
J	11	24S	28E		2310	S	1980	E	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	EL PASO Natural GAS P.O. Box 1492 EL PASO, TX 79978	1023230	G	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
			Post ID 3	
			3-10-95	
			CHG. OP	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Shelley Bush</u> Printed name: <u>Shelley Bush</u> Title: <u>Production Analyst</u> Date: <u>2-13-95</u> Phone: <u>95-571-1265</u>		OIL CONSERVATION DIVISION Approved by: <u>SUPERVISOR, DISTRICT II</u> Title: Approval Date: <u>FEB 20 1995</u>	
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1998, Hobbs, NM 88241-1998
District II
PO Drawer DD, Artesia, NM 88211-4719
District III
1000 Rio Brulene Rd., Alamogordo, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Costilla Petroleum Corporation ✓ P. O. Box 10369 Midland, Texas 79702		OGRID Number 138695 Reason for Filing Code CH EFF 6/14/96
AJT Number 30-015-23850	Pool Name Malaga Atoka (Gas)	Pool Code 80890
Property Code 19374	Property Name Vasquez	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
J	11	24S	28E		2310	S	1980	E	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
	F								

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas P. O. Box 1492 El Paso, Texas 79978	1023230	G	

RECEIVED
AUG 07 1996
OIL CON. DIV.
DIST. II

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations

Hole Size	Casing #: Tubing Size	Depth Set	Sacks Cement

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	TL g. Pressure	Cog. Pressure
Flow Rate	Oil	Water	Gas	AOI	Test Meter

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: _____

Printed name: Michael E. Grella

Title: President

Date: _____ Phone: 915/663-3092

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title: _____

Approval Date: AUG 12 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Shelley Bush Shelley Bush Proration Analyst 4-18-96

Previous Operator Signature Printed Name Title Date

Parker & Parsley Development LP OGRID #036324

Market I
PO Box 1908, Hobbs, NM 88241-1908
Market II
PO Box 1908, Hobbs, NM 88241-1908
Market III
1000 Rio Grande Rd., Aztec, NM 87410
Market IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Rhombus Energy Company 200 North Loraine, Suite 1270 Midland, Texas 79701		OGRID Number 019111
APN Number 30-015-23850		Pool Name Malaga Atoka (Gas)
Property Code 19524		Well Number 1
Property Name Vasquez		Pool Code 80890

II. Surface Location

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South Line	Feet from the	East/West Line	County
3	11	24S	28E		2310	S	1980	E	Eddy

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South Line	Feet from the	East/West Line	County
Line Code F		Producing Method Code		Gas Connection Date		C-129 Permit Number		C-129 Effective Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas P. O. Box 1492 El Paso, Texas 79978	1025230	G	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	FBTD	Perforations
Well Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Test Pressure	Gas Pressure
Flow Rate	Oil	Water	Gas	AGP	Test Well

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Greg Cielinski</i> Printed name: Greg Cielinski Title: President Phone: 915/683-6873		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT SUPERVISOR Approval Date: SEP 12 1996 Regulatory Analyst II Chris McCracken Printed Name: Chris McCracken Title: Regulatory Analyst II Date: 8-16-96	
---	--	---	--

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bruma Ed., Aztec, NM 87418
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Rhombus Operating Company, Ltd. 200 N. Lorraine, Suite 1270 Midland, TX 79701		OGRID Number 019111
		Reason for Filing Code CH Effective: 9-01-96
API Number 30-0 015-23850	Pool Name Malaga Atoka (Gas)	Pool Code 80890
Property Code 19504	Property Name Vasquez	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	11	24S	28E		2310	South	1980	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas P.O. Box 1492 El Paso, TX 79978	1023230	G	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cag. Pressure
Choke Size	Oil	Water	Gas	AOI	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Gregory D. Cielinski

Title:

President of the General Partner

Date:

(Sarsco, Inc.)

Phone: (915) 683-8873

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR DISTRICT II

Title:

Approval Date:

SEP 27 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Gregory D. Cielinski

Printed Name

President

Title

9/23/96

Date

Rhombus Energy

Company

Ogrid 019111

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Vernon E. Faulconer, Inc. 1001 E S.E. Loop 323, Suite 160 Tyler, Texas 75701		OGRID Number 148394
		Reason for Filing Code CH - Effective 3/1/2000
AFT Number 30 - 015-23850	Pool Name Malaga Atoka (Gas)	Pool Code 80890
Property Code 25014	Property Name Vasquez	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
J	11	24S	28E		2310	South	1980	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas	1023230	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2819505	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: PHILIP H. JENSEN

Title: VICE PRESIDENT

Date: 3-14-00

Phone: 903-581-4382

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
Title: DISTRICT II SUPERVISOR

Approval Date: MAR 27 2000

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Gregory D. Cielinski
Printed Name

President of the GP
Title

Rhombus Operating Co., Ltd.
Date

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1008 Elva Brown Rd., Amec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address VERNON E. FAULCONER, INC. P.O. BOX 7995 TYLER, TEXAS 75711		OGRID Number 148394
		Reason for Filing Code 8-1-01
API Number 30 - 0 15 23850	Pool Name MALACA ATOKA (GAS)	Pool Code 80890
Property Code 25614	Property Name VASCUEZ	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
J	11	24S	28E		2310	SOUTH	1980	EAST	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
" Loc Code	" Producing Method Code	" Gas Connection Date	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
007057	EL PASO NATURAL GAS	1023230	G	J 11 24S 28E
020445	PLAINS MARKETING	1023230	O	J 11 24S 28E

IV. Produced Water

" POD	" POD ULSTR Location and Description
9813505	

V. Well Completion Data

" Spnd Date	" Ready Date	" TD	" FBTD	" Perforations
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dee Dee Cottrell*

Printed name: DEE DEE COTTRELL

Title: PRODUCTION ANALYST

Date: 8-7-01

Phone: 903-581-4382

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY D.E.W. GOW
DISTRICT II SIGNED: [Signature]

Title:

Approval Date:

AUG 15 2001

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources

Form C-145
Permit 26295

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

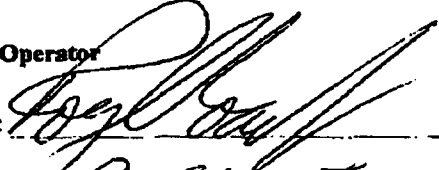
OGRID: 148394
Name: VERNON E. FAULCONER, INC.
Address: PO BOX 7995
Address:
City, State, Zip: TYLER, TX 75711

New Operator Information

Effective Date: 4/1/2006
OGRID: 217955
Name: OGX RESOURCES, LLC
Address: P. O. BOX 2064
Address:
City, State, Zip: MIDLAND, TX 79702

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: 
Printed Name: Roy Sloan Jr.
Title: Engineer
Date: 3/30/06 Phone: 903-581-4382

New Operator

Signature: 
Printed Name: FRANK M. AGAR, JR.
Title: MEMBER
Date: 3-29-2006 Phone: 432-685-1287

NMOCD Approval

Electronic Signature: Carmen Reno, District 2
Date: April 11, 2006

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23850
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VASQUEZ
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OGX RESOURCES LLC

3. Address of Operator
P.O. BOX 2064, MIDLAND, TEXAS 79702

4. Well Location
Unit Letter J : 2310 feet from the SOUTH line and 1980 feet from the EAST line
Section II Township 24-S Range 28-E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2984'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OGX RESOURCES LLC PROPOSES TO RE-COMPLETE THIS WELL IN A MORROW ZONE. WE PLAN TO PERFORATE 12,718'-38' & 12,750'-54' UNDER A PACKER USING TUBING COVERED GUNS & TO PERFORATE 12,586'-90'; 12,610'-18' & 12,628'-44' UNDER A PACKER W/ THROUGH TUBING GUNS. THE WELL WILL BE FLOW TESTED DOWN THE SALES LINE & EVALUATED FOR FURTHER STIMULATION.

IN ADDITION, OGX PLANS TO USE STEEL TANKS FOR ANY CIRCULATION NEEDS VERSUS ANY PIT CONSTRUCTION. THEREFORE, WE REQUEST EXEMPTION FROM C-144 OR PIT RESTRICTION FOR THIS WELL WORK.

A 11" X 3000 PSI HYDRAULIC BOP INSTALLED DURING THIS OPERATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed on closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Ramey TITLE OPERATIONS MANAGER DATE 6/28/2006

Type or print name BRIAN RAMEY E-mail address: brian@ogxresources.com Telephone No. 432-685-1739 ext. 234
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE JUL 14 2006
Conditions of Approval (if any):

Re-Submit on C101; C102.
NSL is Required

Well: VASQUEZ No.: 1
 Operator: OGX RESOURCES, LLC API: 3E+09
 Township: 24.0S Range: 28E
 Section: 11 Unit: J
 Land Type: P County: Eddy True Vertic 99999

Year: 1982

Pool Name MALAGA;ATOKA (GAS) *80890*

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	15035	0	13	0	15035
April	0	65688	0	30	0	80723
May	0	47824	30	30	0	128547
June	0	72768	0	30	0	201315
July	0	70473	0	25	0	271788
August	0	85364	0	28	0	357152
September	0	33590	0	10	0	390742
October	0	2822	0	1	0	393564
November	0	21650	0	11	0	415214
December	0	20970	0	9	0	436184

Year: 1989

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	436184
February	0	0	0	0	0	436184
March	0	22973	0	31	0	459157
April	0	21373	0	30	0	480530
May	0	21990	0	31	0	502520
June	0	22518	0	30	0	525038
July	0	22428	0	31	0	547466
August	0	20024	0	31	0	567490
September	0	16841	0	30	0	584331
October	0	15917	18	31	0	600248
November	0	14148	15	30	0	614396
December	0	10297	9	31	0	624693

Year: 1990

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	5762	0	31	0	630455
February	0	6190	5	28	0	636645
March	0	3229	0	24	0	639874
April	0	4245	0	28	0	644119
May	0	4215	0	28	0	648334
June	0	4603	0	26	0	652937
July	0	4517	0	28	0	657454
August	0	4570	0	29	0	662024
September	0	4998	0	30	0	667022
October	0	2834	0	26	0	669856

November	0	2830	0	30	0	672686
December	0	2745	0	26	0	675431

Year: 1991

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2413	0	27	0	677844
February	0	3489	4	28	0	681333
March	0	3578	0	25	0	684911
April	0	2497	0	28	0	687408
May	0	2737	0	27	0	690145
June	0	1796	0	26	0	691941
July	0	6791	15	28	0	698732
August	0	4877	2	31	0	703609
September	0	3548	5	27	0	707157
October	0	3807	0	31	0	710964
November	0	3334	0	30	0	714298
December	0	2292	0	31	0	716590

Year: 1992

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2224	0	26	0	718814
February	0	1718	0	24	0	720532
March	0	10590	12	31	0	731122
April	0	7337	5	30	0	738459
May	0	5622	2	27	0	744081
June	0	5257	4	25	0	749338
July	0	3581	0	31	0	752919
August	0	2809	0	31	0	755728
September	0	3282	0	30	0	759010
October	0	2677	0	31	0	761687
November	0	2610	0	30	0	764297
December	0	2235	0	28	0	766532

Year: 1993

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3406	9	25	0	769938
February	0	2003	0	24	0	771941
March	0	2110	0	25	0	774051
April	0	1715	0	19	0	775766
May	0	3887	1	31	0	779653
June	0	2337	0	30	0	781990
July	0	3406	0	31	0	785396
August	0	1286	0	31	0	786682
September	0	953	0	30	0	787635
October	0	1010	0	31	0	788645
November	0	1527	0	30	0	790172
December	0	3062	0	31	0	793234

Year: 1994

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	2751	0	31	0	795985
February	0	3220	0	27	0	799205
March	0	2487	0	31	0	801692
April	0	1446	0	25	0	803138
May	0	3581	0	18	0	806719
June	0	6262	0	19	0	812981
July	0	14408	0	31	0	827389
August	0	13531	0	31	0	840920
September	0	14092	0	30	0	855012
October	0	13016	0	31	0	868028
November	0	11246	0	30	0	879274
December	0	9204	0	30	0	888478

Year: 1995

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	3859	0	24	0	892337
February	0	3614	0	28	0	895951
March	0	3486	0	31	0	899437
April	0	4876	0	28	0	904313
May	0	2613	0	29	0	906926
June	0	1571	0	21	0	908497
July	0	1329	0	12	0	909826
August	0	3356	0	28	0	913182
September	0	4753	0	29	0	917935
October	0	2331	0	18	0	920266
November	0	1161	0	8	0	921427
December	0	1384	0	15	0	922811

Year: 1996

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	1423	0	18	0	924234
February	0	2013	0	10	0	926247
March	0	795	0	5	0	927042
April	0	4412	0	23	0	931454
May	0	2337	0	20	0	933791
June	0	0	0	0	0	933791
July	0	0	0	0	0	933791
August	0	2911	0	31	0	936702
September	0	1681	0	30	0	938383
October	0	2185	0	31	0	940568
November	0	8963	24	30	0	949531
December	0	0	0	0	0	949531

Year: 1997

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	4670	9	31	0	954201
February	0	5031	15	28	0	959232

March	0	9403	24	30	0	968635
April	0	7903	18	30	0	976538
May	0	8638	12	31	0	985176
June	0	5717	27	30	0	990893
July	0	6416	26	30	0	997309
August	0	4742	6	31	0	1002051
September	0	4520	15	30	0	1006571
October	0	5752	15	31	0	1012323
November	0	4848	12	29	0	1017171
December	0	5751	6	30	0	1022922

Year: 1998

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	5779	9	18	0	1028701
February	0	2311	9	28	0	1031012
March	0	3015	9	29	0	1034027
April	0	3392	0	30	0	1037419
May	0	4810	0	31	0	1042229
June	0	3921	0	26	0	1046150
July	0	4425	0	31	0	1050575
August	0	5578	0	28	0	1056153
September	0	5077	0	30	0	1061230
October	0	2468	0	16	0	1063698
November	0	3022	0	26	0	1066720
December	0	3946	0	24	0	1070666

Year: 1999

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	4239	0	28	0	1074905
February	0	4202	0	26	0	1079107
March	0	4569	0	27	0	1083676
April	0	4180	0	29	0	1087856
May	0	4115	0	29	0	1091971
June	0	3008	0	27	0	1094979
July	0	3613	0	29	0	1098592
August	0	2377	0	25	0	1100969
September	0	3670	0	26	0	1104639
October	0	3388	0	27	0	1108027
November	0	4033	0	29	0	1112060
December	0	2501	0	31	0	1114561

Year: 2000

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3365	0	31	0	1117926
February	0	2994	0	29	0	1120920
March	0	3496	6	24	0	1124416
April	0	1524	12	14	0	1125940
May	0	401	0	11	0	1126341
June	0	17	21	1	0	1126358

July	0	507	0	9	0	1126865
August	0	974	30	17	0	1127839
September	0	2625	77	27	0	1130464
October	0	1570	47	24	0	1132034
November	0	748	27	22	0	1132782
December	0	963	42	24	0	1133745

Year: 2001

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1777	66	30	0	1135522
February	0	1464	63	28	0	1136986
March	0	720	0	20	0	1137706
April	0	1972	0	28	0	1139678
May	0	2664	0	31	0	1142342
June	0	1704	30	23	0	1144046
July	0	520	0	21	0	1144566
August	0	588	0	15	0	1145154
September	0	569	42	12	0	1145723
October	0	1788	0	30	0	1147511
November	0	2206	66	29	0	1149717
December	0	4145	57	31	0	1153862

Year: 2002

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	4836	57	29	0	1158698
February	0	5404	39	28	0	1164102
March	0	4829	26	27	0	1168931
April	0	410	23	10	0	1169341
May	0	1368	44	21	0	1170709
June	0	2843	58	22	0	1173552
July	0	1936	59	21	0	1175488
August	0	1891	51	27	0	1177379
September	0	4918	81	30	0	1182297
October	0	4838	55	26	0	1187135
November	0	4110	0	27	0	1191245
December	0	796	53	17	0	1192041

Year: 2003

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	329	30	11	0	1192370
February	0	1433	63	15	0	1193803
March	0	4860	77	29	0	1198663
April	0	4569	72	30	0	1203232
May	0	82	47	31	0	1203314
June	0	160	0	15	0	1203474
July	0	363	35	15	0	1203837
August	0	624	72	11	0	1204461
September	0	4346	92	30	0	1208807
October	0	4856	111	27	0	1213663

November	0	3136	99	29	0	1216799
December	0	3590	69	29	0	1220389

Year: 2004

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2107	87	23	0	1222496
February	0	213	36	6	0	1222709
March	0	170	0	31	0	1222879
April	0	0	0	0	0	1222879
May	0	36	0	31	0	1222915
June	0	11	12	2	0	1222926
July	0	17	0	3	0	1222943
August	0	0	5	0	0	1222943
September	0	0	0	0	0	1222943
October	0	0	0	0	0	1222943
November	0	79	5	7	0	1223022
December	0	418	3	17	0	1223440

Year: 2005

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	861	32	24	0	1224301
February	0	1545	39	21	0	1225846
March	0	1764	30	24	0	1227610
April	0	2441	15	29	0	1230051
May	0	1351	3	24	0	1231402
June	0	0	0	0	0	1231402
July	0	50	0	4	0	1231452
August	0	0	0	0	0	1231452
September	0	0	0	0	0	1231452
October	0	0	0	0	0	1231452
November	0	0	0	0	0	1231452
December	0	63	0	0	0	1231515

Year: 2006

Pool Name MALAGA;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3	0	1	0	1231518
February	0	106	0	3	0	1231624
March	0	0	0	0	0	1231624
April	0	0	0	0	0	1231624
May	0	28198	0	16	0	1259822
June	0	0	0	0	0	1259822
July	0	0	0	0	0	1259822
August	0	0	0	0	0	1259822
September	0	0	0	0	0	1259822
October	0	0	0	0	0	1259822
November	0	0	0	0	0	1259822
December	0	0	0	0	0	1259822