NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

May 1, 2000

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, New Mexico 87499

Attention: Ms. Peggy Cole

Re:

Form C-107-A

San Juan 28-6 Unit No. 93

Unit M, Section 36, T-28N, R-6W Rio Arriba County, New Mexico

Dear Ms. Cole:

I have reviewed the above described application for downhole commingling and I have concerns regarding Burlington's proposed fixed allocation. Your application states that the current production from the South Blanco-Pictured Cliffs Gas Pool, as of 12/1999, and the current production from the Blanco-Mesaverde Gas Pool, as of 2/2000 is as follows:

South Blanco-Pictured Cliffs Pool	20 MCFGD	0.0 BOPD
Blanco-Mesaverde Pool	82 MCFGD	$0.0~\mathrm{BOPD}$

Your application further states that cumulative production from the well is as follows:

South Blanco-Pictured Cliffs Pool	1,693 MMCFG	0 BO
Blanco-Mesaverde Pool	999 MMCFG	359 BO

Fixed allocation based upon current production, cumulative production and fixed allocation as shown on Form C-107-A are as follows:

	Current Production		Cumulative Production		F		
South-Blanco PC Pool	Oil-N/A	Gas-20%	Oil-0%	Gas-63%	Oil-50%	Gas-26%	
Blanco-Mesaverde Pool	Oil-N/A	Gas-80%	Oil-100%	Gas-37%	Oil-50%	Gas-74%	

There appears to be major inconsistency in the various allocation factors. Please submit a detailed description of the allocation you propose to utilize for this well. In addition, if

cumulative production is to be used as the basis for allocation, please explain how this protects correlative rights in light of the well's current producing rates.

Your application will be processed upon receipt of the requested data.

If you should have any questions, please contact me at (505) 827-8184.

Sincerely,

David Catanach

Engineer

Xc: OCD-Aztec

Bureau of Land Management-Farmington