

DATE IN 5/4/00	SUSPENSE 5/24/00	ENGINEER DC	LOGGED KW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

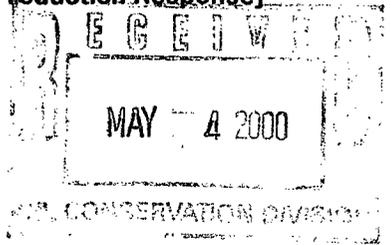
2745

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling
NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
X DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] X Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] X Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole

Peggy Cole
Signature

Regulatory/Compliance Administrator

Print or Type Name

Title

Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 South First St., Artesia, NM 88210-2835

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

Administrative
 Hearing

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

YES NO

Burlington Resources Oil and Gas

Operator **Huerfanito Unit** #98 Address **G-35-27N-9W** San Juan
Lease Well No. Unit Ltr. - Sec - Twp - Rge County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7138 API NO. 30-045-11904 Federal , State _____, Fee _____

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	4515'-4588'		6576'-6714'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) a. 100 psi (see attachment)		a. 456 psi (see attachment)
	(Original) b. 1170 psi (see attachment)		b. 2409 psi (see attachment)
6. Oil Gravity (°API) or Gas BTU Content	BTU 1351		BTU 1194
7. Producing or Shut-In?	Shut-in		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production <small>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data</small> * If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: 7/93 Rates: 11.9 mcf/d 0.0 bopd		Date: N/A Rates:
	Date: N/A Rates:		Date: 3/00 Rates: 41.3 mcf/d 0.59 bopd
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Gas - 49% Oil - 67%		Gas - 51% Oil - 33%

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No

11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? Yes No

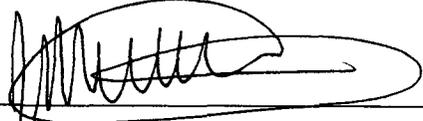
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____

16. ATTACHMENTS:
- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - * Production curve for each zone for at least one year. (If not available, attach explanation.)
 - * For zones with no production history, estimated production rates and supporting data.
 - * Data to support allocation method or formula.
 - * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer I DATE 05/02/00
TYPE OR PRINT NAME Joe Michetti TELEPHONE NO. (505) 326-9700

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

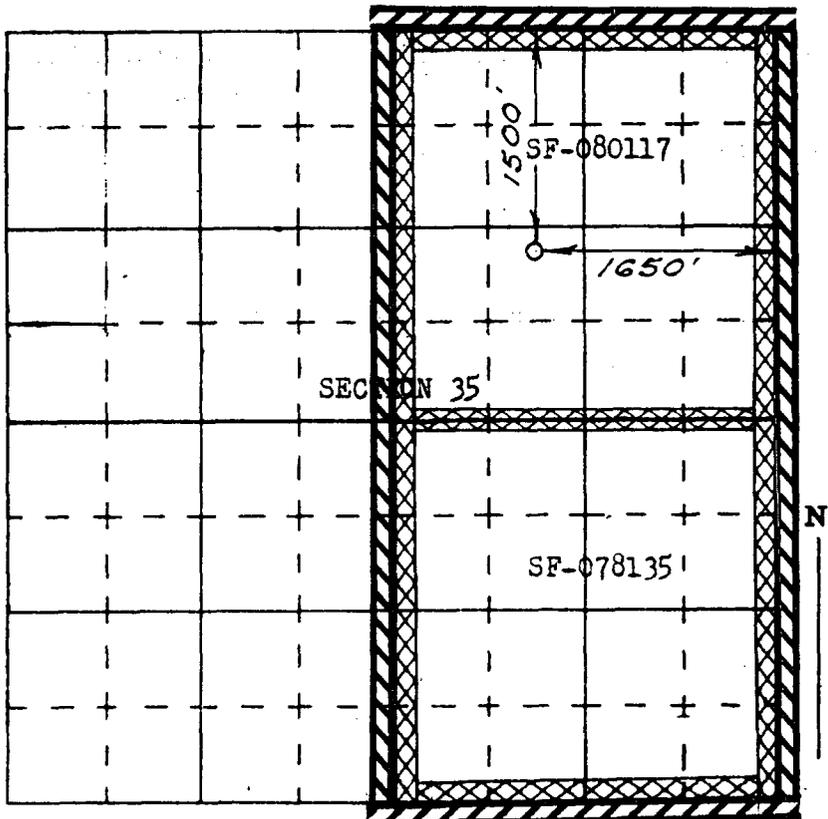
Operator EL PASO NATURAL GAS COMPANY		Lease HUERFANITO UNIT SF-080117		Well No. 98 (MD)
Unit Letter G	Section 35	Township 27-N	Range 9-W	County SAN JUAN
Actual Footage Location of Well: 1500 feet from the NORTH line and 1650 feet from the EAST line				
Ground Level Elev. 6368	Producing Formation MESA VERDE-DAKOTA	Pool BLANCO MESA VERDE-BASIN DAKOTA	Dedicated Acreage: 320.0 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**

Name _____
Petroleum Engineer
 Position _____
El Paso Natural Gas Company
 Company _____
August 30, 1966
 Date _____

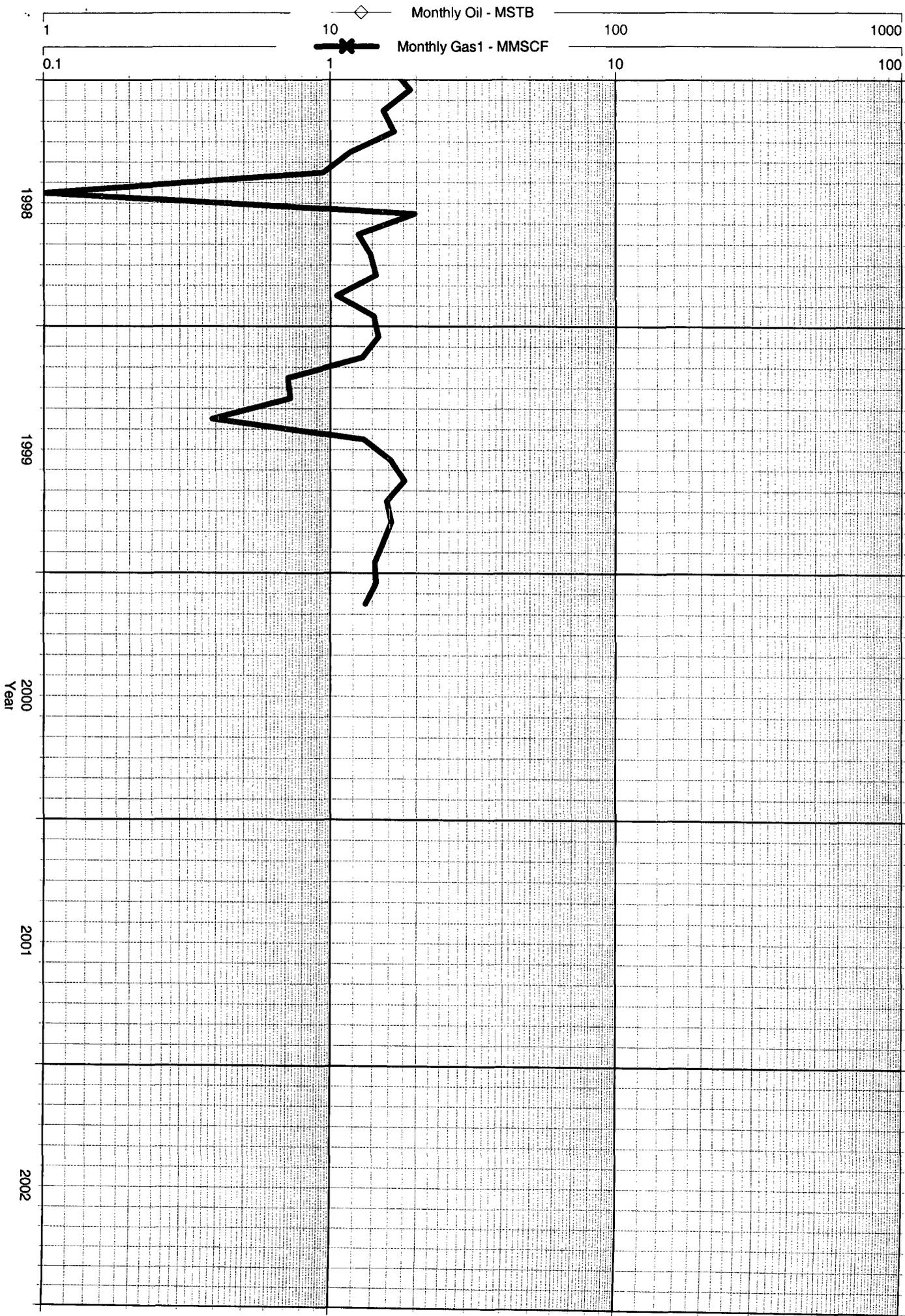
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
MAY 9, 1966

Registered Professional Engineer
 and/or Land Surveyor

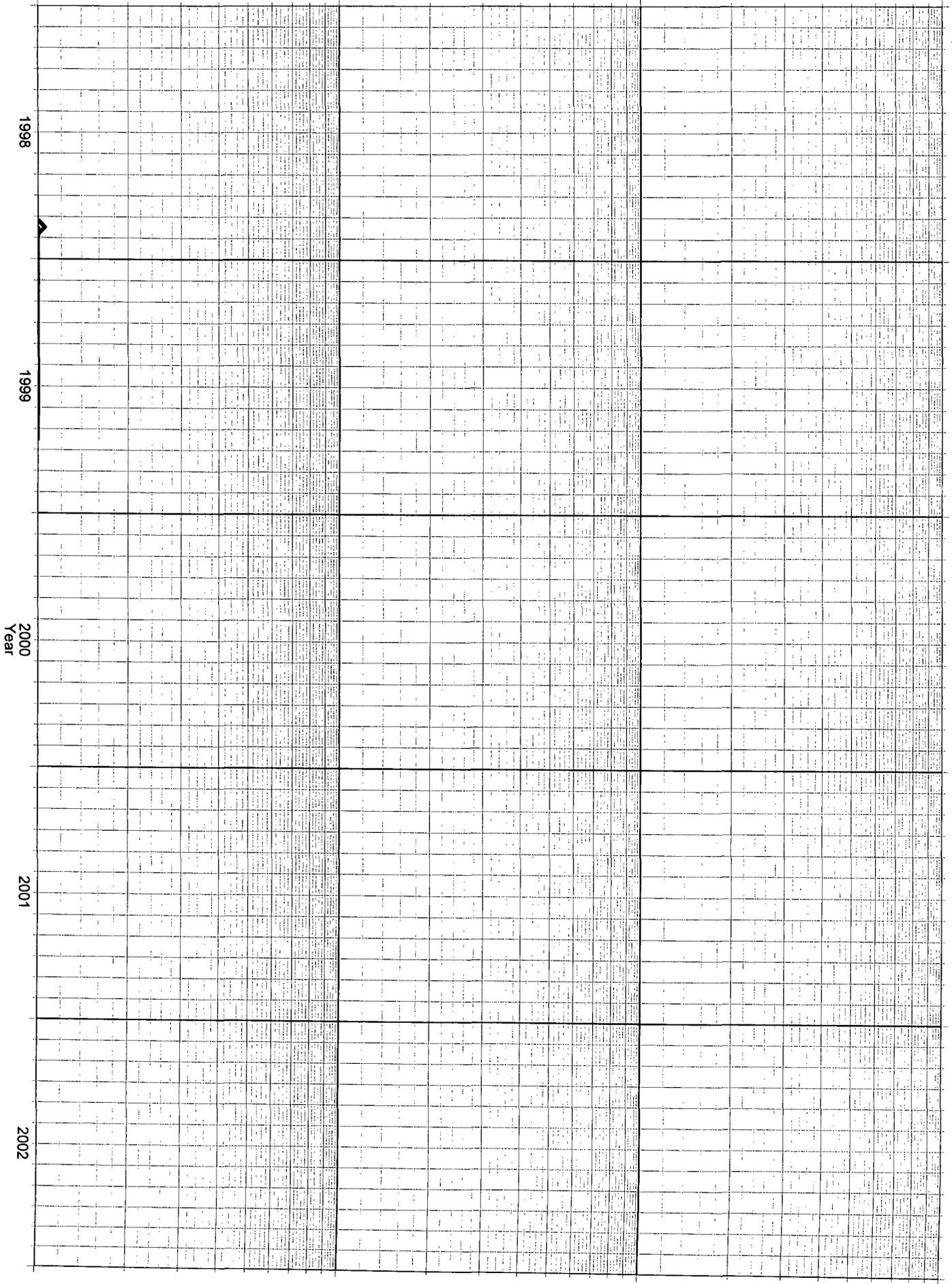
 Certificate No. **1760**

Operator:
Field: DAKOTA
Zone:
Type: Gas
Group: None



Operator:
Field: **MESAVERDE**
Zone:
Type: Gas
Group: None

10 —◆— Cal Day Gas1 - mcf/d 100 1000
10 —+— Cal Day Condensate - Bbl/d 100 1000
10 —x— Cal Day Oil - Bbl/d 100 1000



Huerfanito Unit #98
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method

Version 1.0 1/14/98

Mesaverde	Dakota																																																
<u>MV-Current</u>	<u>DK-Current</u>																																																
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Huerfanito Unit 98
3003101/3003102
Mesaverde/Dakota

MESAVERDE

PRESSURE DATA		
Date	Gas Cum	Press
01/24/1967	0	1002
07/19/1999	441248	88

VOLUMES			
Prod Month	Days On	Gas	Oil
		Production	Production
10/31/99	31	0	0
11/30/99	30	0	0
12/31/99	31	0	0
01/31/2000	31	0	0
02/29/2000	29	0	0
03/31/2000	31	0	0

SI since 7/93 7/93 - 11.9 mcf/d 0.0 bop/d

DAKOTA

PRESSURE DATA		
Date	Gas Cum	SIWHP
01/24/1967	0	1972
07/19/1999	743995	387

VOLUMES			
Prod Month	Days On	Gas	Oil
		Production	Production
10/31/99	31	1631	2.14
11/30/99	30	1530	0
12/31/99	31	1429	8.55
01/31/2000	31	1447	27.65
02/29/2000	29	1331	10.73
03/31/2000	31	1148	24.86

41.3 mcf/d 0.59 bop/d

**Huerfanito Unit # 98
Production Allocation**

Gas

*Mesaverde Cumulative Production	439.685 Mmcf	49%
*Dakota Cumulative Production	464.698 Mmcf	51%
Total:	<u>904.38</u>	<u>100.0%</u>

Oil

*Mesaverde Cumulative Production:	23.2 Bbls	67%
*Dakota Cumulative Production:	11.2 Bbls	33%
Total:	<u>34.4</u>	<u>100.0%</u>

* Allocation Formula Basis: The fixed percentages are based on production from 01/67-01/80

Huerfanito #98 -- Commingle List

1/20/00

MARIANNE WEILL LESTER
W BENTON HARRISON III
SAM KIRSCHENBAUM AND
SIDNEY E LICHT
RICHARD LORE ADMINISTRATOR CTA
MARGARET JENSIS DECD
ANNE ZACHAREK ESTATE
MURRAY LANGFELDER
LAWRENCE L LAVALLE
MARY E GLENN
MARIE HELENE WEILL
NELLY WIHL
SIDNEY E LICHT & MARTIN C
NANCI L FOX
WILLIAM V LICHT
JOEL SCHONFELD EX
JAMES E ANDERSON
OFFICE OF THE COMPTROLLER
IRIS GITTELMAN
HELEN G PIENKOWSKI
ROBERT M WILLIAMS
JULIA EVETTS SIMPSON TRSTEE
DANIEL D DUDEN
ROBERT W DUDEN
GUY A WEILL CUSTODIAN
MAXINE S GRAHAM
SIDNEY H DUNKEN
JULIA B LILLY INDVDLY AND
MARGARET DORIS MCCONNELL
JACK LONDON JR
RACHEL LYMAN
MARY ANN HONEY
ROSALINE WEISS IND EXEC
CLINTON C BALLARD JR
GARY W HARVEY INDEP EXEC
RACHEL LYMAN AND
KATHRYN D ASHBY
LEE ETTA HEDBERG
JAMES ROBERT MARTIN
VIOLA I STEWART TRUST
FREDERICK EUGENE TURNER
J GLENN TURNER JR AND JGT ESTATE
ELIZABETH JEANNE T CALLOWAY
ELIZABETH T CALLOWAY
J BURTON VETETO
PAUL SLAYTON
PATTI JO WOOD
DEBBIE LEE SHOSS
KATHRYN LEVINE ROMAN
JIM L SHARP
JOHN LEE TURNER
MICHAEL FITZGERALD AND
FOUR STAR OIL & GAS COMPANY
WILLIAM G WEBB
BETTY H JOHNSON
ALBERT R GREER

GLENN R GENTLE DECD PERS REP
BARBARA ANN BRUSS
MINERALS MANAGEMENT SERVICE
TERESA HOME
LOIS J WILLARD
WM M WESTERMAN PERSONAL REP
THOMAS S SENTER
CONOCO INC
AMOCO PRODUCTION COMPANY
MARALO LLC
MELCONE CORPORATION
JAMES M RAYMOND
UNITED PIPE SUPPLY CO
LA PLATA GATHERING SYSTEM INC
CHASE BANK OF TEXAS NA
B LIPSHY & D SHOSS CO-TRUSTEES
CHASE BANK OF TEXAS NA TRUSTEE
MONTEZ JOHNSON TRUSTEE
CHASE BANK OF TEXAS NA TRSTEE
BENSON MONTIN GREER
ELLIOTT OIL COMPANY
HANSON MCBRIDE PETROLEUM CO
STATE OF NEW MEXICO
JULIE ANN ANTWEIL TRUST
HERB MARCHMAN PERS REP
MCCONNELL TRUST
UNION OIL CO OF CALIF
CASSANDRA KEYSER
MINERALS MANAGEMENT SERVICE
JAMES M RAYMOND TRUSTEE
JAMES M RAYMOND TRUSTEE OF
SINGER BROS
JULIE LEVINE MULLEN
BARRON PROPERTIES LTD
KENNETH E CARTER
JAMES M FARLEY TRUSTEE
ORBIE N LAMBRIGHT
DONALD E WEBER
CAROLINE DAVY WEBER
JOAN R DUNCAN
BEN R HOWARD
GERALD FITZGERALD JR TRUSTEE
EVELYN SMITH
LOWE PARTNERS LP
THE FASKEN FOUNDATION
GEORGE GALERSTEIN TRUSTEE
NATIONSBANK
JON BRUSS TRUST
PETER BRUSS TRUST
SUNWEST BANK OF ALBUQUERQUE NA
JO ANN SCHMIDT ESTATE
JAMES R PAYNE & JEAN PAYNE
EDWARD GRAPEL & PEARL GRAPEL
NELLY LIDDEL CHARLES J LEAVE
ANN HOME EMMERSON
ROBERT E OLDER &
TX COMM BK EL PASO NA
JOHN R BRENNAND JR

ROSE MARION BERG DENNA ELY,
LEE AYCOCK IND EXECUTRIX
ROSE MARION BERG
DENNA ELY
SHELIA MARIE LEVINE TRUST
ANNA LOU HOME TRUSTEE
WHITE STAR ENERGY INC
PATSY R CUMMINS
DIANNA DICKEY
JOHN DICKEY
BRIAN DICKEY
T H MCELVAIN OIL & GAS LTD
NORWEST BANK TRUSTEE
FRANK ANDREW FASKEN
G R FASKEN
CROSS TIMBERS OIL COMPANY
HENRIETTA E SCHULTZ TRUSTEE
STEVEN PRICE FASKEN REV TRUST
LORIS MACOR TRTE/EXEC UWO E J
SILVERADO OIL & GAS CORP
WILLIAM E FRITZ
ROBERT E FRITZ
SHIRLEY A CLEVELAND
CHASE BANK OF TEXAS NA TRSTEE
EMILY BARTON
CELESTE FASKEN & NORWEST BANK
WALKER & KATHRYN DUFFIE
ADELE ALCORN READ
PEGGY ALCORN KIPP
ELLIS RUDY LTD
HUBERT D JOHNSON & ANNE M
HUBERT D JOHNSON & ANNE M
ELLIOTT INDUSTRIES
ELLIOTT-HALL COMPANY
MCCONNELL LTD CO
KATHLEEN COLWILL
HEDBERG FAMILY LTD PARTNERSHIP
PAUL A BRENNAND SUCC TRUSTEE
GEORGE H DIDLAKE & WILLIE
BEVERLY D WHITEHEAD
JFP INTERESTS A GENERAL PTSHP
DOROTHY J BREWSTER
PATSY J LAMBRIGHT REVOCABLE TRUST

KATHRYN A DUFFIE
WILLIAM DENNIS SCHMIDT
KENNETH ROBERT SCHMIDT