

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Chesapeake Energy	Contact: Bradley Blevins
Address: P.O. Box 190, Hobbs, NM 88240	Telephone No.: (505) 391-1462 ext. 6224
Facility Name: Langley Greer Oil #2	Facility Type: Tank Battery

Surface Owner: Lowell Cypert	Mineral Owner:	Lease No.:
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LOCATION OF RELEASE

Unit Letter D	Section 21	Township 22S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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300'

Latitude: N 32° 22' 48.60" **Longitude:** W 103° 16' 38.33"

NATURE OF RELEASE

Type of Release: Brine water	Volume of Release: 90 bbls	Volume Recovered: none
Source of Release: Line from tank battery	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 24 September 2006 @ 1:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, NMOCD	
By Whom? Bradley Blevins	Date and Hour: 26 September 2006 @ 7 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Depth to water: ~172 bgs

Describe Cause of Problem and Remedial Action Taken.* Brine water pipeline developed a leak; pipeline was shut down and pipe repaired

Describe Area Affected and Cleanup Action Taken.* Approximately 2,100 square-feet of visible surface area were impacted by the release. Approximately 3-ft. of impacted soil was excavated from the release area and disposed at a State approved disposal facility. Soil borings will be advanced to delineate the vertical extent of impacted soil. Based on laboratory analytical data from soil sample collected during the advancement of the soil borings, a remediation proposal will be developed and submitted to the NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Approved by District Supervisor:	
Title: Field Supervisor	Approval Date:	Expiration Date:	
E-mail Address: bblevins@chkenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date:	Phone: (505) 391-1462 ext. 6224		

* Attach Additional Sheets If Necessary

Facility - FPAC0627638997
Incident - NPAC0627639080
Application - pPAC0627639210

RP# 1059