NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Directional Drilling [A] □ NSL ☐ NSP Check One Only for [B] or [C] Commingling - Storage - Measurement IBI ☑ DHC □ CTB ☐ PLC ☐ PC OLS OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD ☐ EOR ☐ PPR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or \square Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] BI ☐ Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice DI Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, E F ☐ Waivers are Attached INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

[3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Walter M. Frank Print or Type Name

Senior Operations Engineer

Title

06-16-2000

Date



20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/235-3611 FAX 405/552-4667

Candace R. Graham Telephone 405/552-4520 FAX 405/552-7813

June 15, 2000

Certified Mail No. Z 068 589 118

STATE OF NEW MEXICO Energy, Minerals and Natural Resources Dept. Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

RE: Application for Downhole Commingling

API 30-015-30584 State "BW" Com. #4 Section O-27-T18S-R28 **E** Eddy County, New Mexico

Gentlemen:

Concerning the referenced, Devon Energy Production Company, L.P. requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production from Travis (Upper Penn) and Travis (Wolfcamp) pools. As per Rule 303-D, enclosed please find Form C-107-A, Application for Downhole Commingling, with attachments.

Please direct inquiries concerning this matter to Wally Frank, Senior Operations Engineer, in our Oklahoma City office at (405) 235-3611, X4595.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Pandace R. Graham

Candace R. Graham

Engineering Tech.

Attachments

/cg (Q:\Prod\Common\Frank\Aweldata\Gasprod\Statebw#4\6-2000 commingle - OCD.doc)

copy: NMOCD in Artesia, NM (Certified Mail No. Z 068 589 119)

Commissioner of Public Lands in Santa Fe (Certified Mail No. Z 068 589 120)

file, engineer, foreman, area interest owners

District I

District II 811 South First Street, Artesia, NM 88210

District III

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

2040 South Pacheco Santa Fe, New Mexico 87505

Revised May 15, 2000 APPLICATION TYPE

Form C-107A

OIL CONSERVATION DIVISION

Single Well Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

____ Yes ____No

C ((DXXIII C	4	0.07.100	00V			TB #
State "BW" Com. Lease	Well No.	O-27-18S Unit Letter-S	-28E ection-Township-I	Range	Eddy, N Coun	
OGRID No. 6137 Propert	y Code <u>3502</u> A	API No. 30	-015-30584	Lease Type: _	Federal <u>X</u>	StateF
DATA ELEMENT	UPPER ZO	NE	INTERME	DIATE ZONE	LOWI	ER ZONE
Pool Name	Undesignated Travis (Wolfcamp)			Travis (Upper Penn)
Pool Code	96833				5	9860
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8834-8854' propo	sed perfs			967	3-9863'
Method of Production (Flowing or Artificial Lift)	Artificial li	ft			Artit	ficial lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Sottomhole Pressure Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% Estimated 2000 psi				18	300 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	42°				4	46.4°
Producing, Shut-In or New Zone	Proposed –	oil			Produ	icing - oil
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: (see attached production e	stimate)	Date:		Date: 05-26-	2000
estimates and supporting data.)	Rates:		Rates:			0 10 MCF BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Ga 79 % 82	s %	Oil %	Gas %	Oil 21 %	Gas 18 %
		ADDITION	NAL DATA		· 	
Are all working, royalty and override If not, have all working, royalty and Are all produced fluids from all comwill commingling decrease the value.	overriding royalty intere	est owners been	n notified by cert		Yes_ Yes_	X No No No X
If this well is on, or communitized w or the United States Bureau of Land NMOCD Reference Case No. applic	ith, state or federal land Management been notifi	ied in writing o	of this application	n?		X No
Attachments: C-102 for each zone to be comm Production curve for each zone f For zones with no production his Data to support allocation metho Notification list of working, roya Any additional statements, data	ningled showing its spaci for at least one year. (If a story, estimated production of or formula.	ng unit and ac not available, a on rates and so ty interests for	reage dedication attach explanatio upporting data.	n.)		
			VED POOLS			***************************************
List of other orders approving downl List of all operators within the propo Proof that all operators within the pro- Bottomhole pressure data.	sed Pre-Approved Pools	n the proposed	Pre-Approved P	ools	ill be required:	

TELEPHONE NO. (_405__) 235-3611

TYPE OR PRINT NAME <u>Candace R. Graham</u> X4520

Devon Energy Production Company, L.P. State "BW" Com. #4 Eddy County, New Mexico Downhole commingle Wolfcamp and Upper Penn

Production Allocation

Pool	BOPD	MCFGD	BWPD	Test Method
Travis (Wolfcamp)	40	220	9	ESTIMATE
Travis (Upper Penn)	<u>11</u>	50	<u>10</u>	PUMP TEST
Total	51	270	19	

Allocated Percentages (Post workover utilizing above production)

(NOTE: Refigure belo	NOTE: Refigure below. Also list on the form C107A				
Pool	Oil%	Gas%	Water%		
Travis (Wolfcamp)	79	82	48		
Travis (Upper Penn)	_21	<u>18</u>	_ 52		
Total	100	100	100		

DISTRICT I P. O. Box 1980 Hobbs: NM 88241-1980

DISTRICT II
P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Me Energ Minerals, and Natural

Devon Energy State "BW" Com. #4 Eddy County, New Mexico Downhole commingle WC and UP 6/2000 Attachment

Form C-102 Revised 02-10-94 nstructions on back to the Appropriate to Office Lease — 4 copies ase — 3 copies

OIL CONSERVATION P. 0. Box 4 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTR	HCT_	<u>IV</u>					
P. O.	Box	<u>1V</u> 2088					
Santa	Fe.	NM 87507-2088 WETT	LOCATION	ANT	ACDRACE	DEDICATION	TOT ATT

¹ API Number			W.D	2 Pool				ol Na	ne .	DICATION			· · · · · · · · · · · · · · · · · · ·	
48			T				<u> </u>		TRA	WIS (UPP	ER I	PENN)		
* Property Co	46		* Property N	ISING			STATE	E B'	W COM				• Well Number	•
OGRID No. 6137 Operator Name DEVON ENERGY CORPORATION (NEVADA)					ZADA)	* Elevation 3564	, 9							
. 0137			<u></u>						*		(IAE)	VAUA)	3004	·
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			"BOTT	ом н	OLE	LOCAT	ON IF	DI	FFERE	NT FROM	St	JRFACE		
UL or lot no.	Secti	on	Township		Ran	te	Lot Ida	Fest	from the	North/South	line	Feet from the	East/West line	County
12 Dedicated A	cres	13 Joi	nt or infill	14 Con	olidat	ion Code	1\$ Order	No.				<u> </u>		
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<u> </u>						1/1					┛┌	JOB #6255		V.H.B.

DISTRICT [P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

1000 Rio Brazos Rd. Aztec, NM 87410 State of New Merica Energ Vinerals, and Natural F

Devon Energy
State "BW" Com. #4
Eddy County, New Mexico
Downhole commingle WC and UP
6/2000 Attachment

Form C-102
Revised 02-10-94
Instructions on back
to the Appropriate
Office
Lace - 4 copies
Index - 3 copies

OIL CONSERVATION P. O. BOX 2

Santa Fe, New Mexico 87504-2088

___ AMENDED REPORT

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code ³ Pool Name WILDCAT (WOLFCAMP) * Property Code Property Name 6 Well Number STATE BW COM 'OGRID No. * Operator Name ⁹ Elevation 6137 DEVON ENERGY CURPORATION (NEVADA) 3564 "SURFACE LOCATION Range Lot ida Feet from the UL or lot no. Section North/South line Feet from the East/West line Township County 28 EAST, N.M.P.M. 740 SOUTH 2264 **EDDY** 27 18 SOUTH EAST "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Range Lot Ida | Feet from the North/South line | Feet from the East/West line UL or lot no. Section Township County 12 Dedicated Acres 13 Joint or infill 14 Consolidation Code 15 Order No. 410 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature andace Printed Name Candace R. Graham Tiue Engineering Tech. February 26, 1999 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey FEBRUADY 1000
Signature and Sen A TEGISTING TO THE PROPERTY OF T 12128 2254 740 Certificate Nde, ROGER M. ROBBINS MINES #12128 JOB #62558 / V.H.B. 99 SE

Devon Energy Production Company, L.P. State "BW" Com. #4 Eddy County, New Mexico Downhole commingle Wolfcamp and Upper Penn

Attach production curves for each zone for at least one year. (If not available, attach explanation.)

Devon plans to allocate production by assuming any incremental production gain, realized after the commingling the Upper Penn and Wolfcamp, would come from the Wolfcamp.

Attached is the Upper Penn production curve for the State "BW" Com. #4, which had initial production on 5/7/1999. This well produces into a common battery for the State "BW" Com. Upper Penn Lease. There are three wells currently producing into this common Upper Penn battery. Each well will have at least two different monthly production tests through the test facilities located at the common battery. The Upper Penn production graph illustrates that the decline of the Upper Penn formation is very consistent. Devon plans to allocate production by assuming any incremental production gain realized after the commingle of the Upper Penn and Wolfcamp would come from the Wolfcamp.

For zones with no production history, estimated production rates and supporting data.

Devon's estimated production history for the Wolfcamp is based upon the production history of Marathon's Samuel Burns 34 #2. The 34 #2 is located ±3600' to the southwest of the State "BW" Com. #4. Both the Wolfcamp and Upper Penn, currently being downhole commingled in the Burns 34 #2, are geologically correlative to the intervals being proposed for downhole commingle in the State "BW" Com. #4.

Because the State "BW" Com. #4 is updip of the Burns 34 #2, Devon believes that the Wolfcamp will decline at significantly less rate than the Burns 34 #2 (see attached production curve). Devon believes that the initial production rate of 220 Mcfd, 40 Bopd, and 9 Bwpd will decline at a rate of 90% for the next four months, slow to a rate of 50% for four months, and then drop to a rate of 10% thereafter. Please see the attached estimated production curve and tabular spreadsheet.

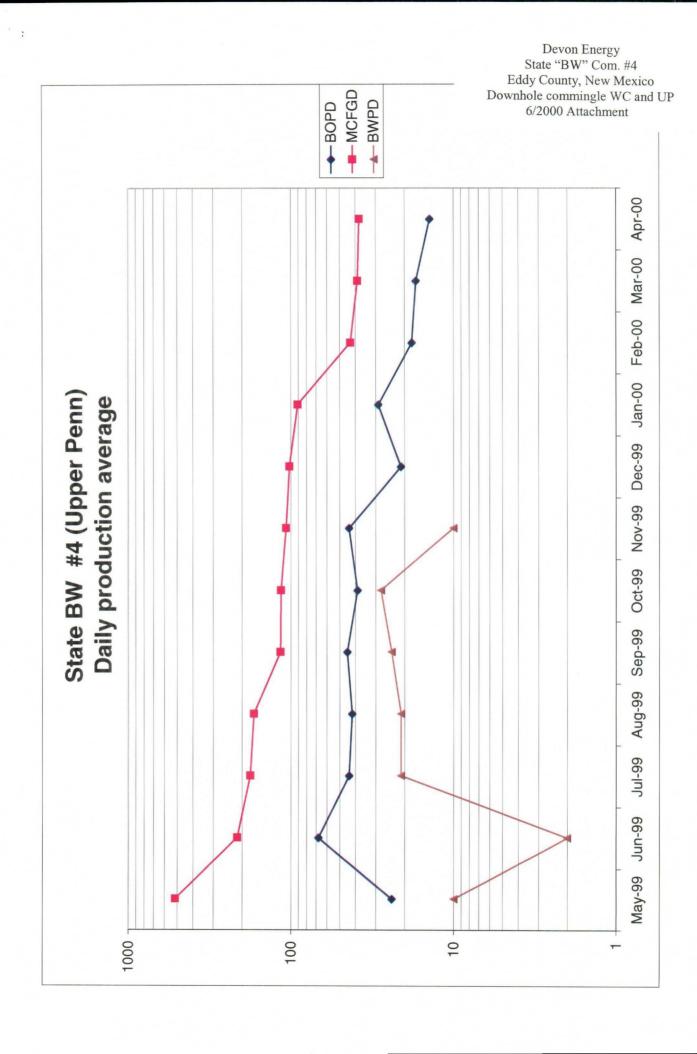
Data to support allocation method or formula.

The attached spreadsheet, of the production from the State "BW" Com. #4, provides a good history of the Upper Penn production. This data indicates a consistent decline. Once commingled, the incremental production of the well will be allocated to the Wolfcamp with the remaining production being allocated to the Upper Penn.

Devon Energy Production Company, L.P. State "BW" Com. #4 Eddy County, New Mexico

Daily average production rates from the Upper Penn

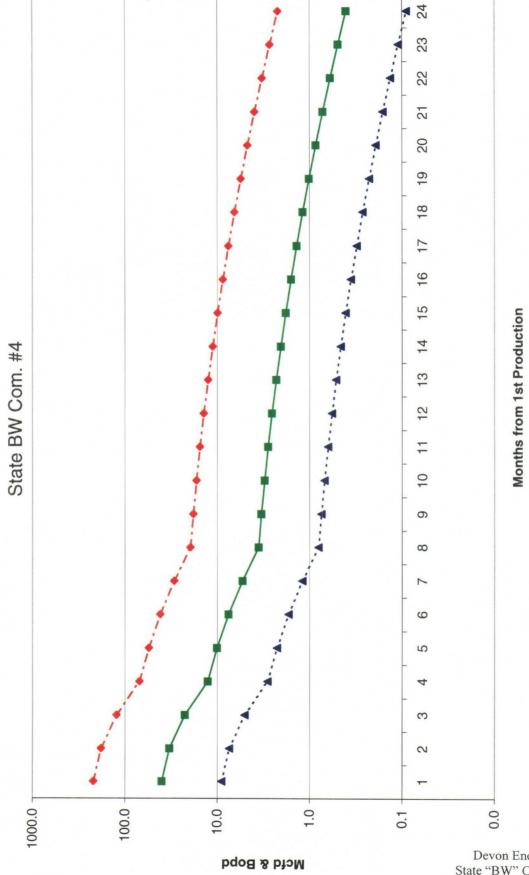
Daily average production rates from the Opper Ferin								
LEASE NAME	#	DATE	BOPD	MCFGD	BWPD			
State BW	4	May-99	24	515	10			
State BW	4	Jun-99	68	214	2			
State BW	4	Jul-99	44	178	21			
State BW	4	Aug-99	42	169	21			
State BW	4	Sep-99	45	116	24			
State BW	4	Oct-99	39	115	28			
State BW	4	Nov-99	44	107	10			
State BW	4	Dec-99	21	102	0			
State BW	4	Jan-00	29	91	0			
State BW	4	Feb-00	18	43	0			
State BW	4	Mar-00	17	39	0			
State BW	4	Apr-00	14	38	0			



Estimated Wolfcamp Production State BW Com. #4 (05-26-2000)

Month	Mcfd	Bopd	Bwpd
1	220	40	9
2	214	39	9 8
3	201	37	8
4	184	33	8 7
5	163	30	7
6	141	26	6
7	118	21	6 5 4 3 2 2 1
8	96	17	4
9	75	14	3
10	58	10	2
11	43	8	2
12	31	6	1
13	29	5	1
14	28	5	1
15	26	5	1
16	25	4	1
17	23	4	1
18	21	4	1
19	20	4	1
20	18	3	1
21	17	3	1
22	15	3	1
23	14		1 1 1 1 1
24	13	3	1

Estimated Wolfcamp Production Decline



Devon Energy State "BW" Com. #4 Eddy County, New Mexico Downhole commingle WC and UP 6/2000 Attachment

Bopd -- ♣-- Bwpd

--- Mcfd

State "BW" Com. #4 Eddy County, New Mexico Downhole commingle WC and UP 6/2000 Attachment GULF OI ARTESIA STATE COI UMC PET ARTESIA STATE COM UMC PET ARTESIA STATE COM HONDO O&G STATE "CD" -23 22 21 DEVON ENERGY TRAVIS STATE "23K" MARATHON OIL GARVIN JAMES '22' S DEVON ENERGY STATE 'BW' COM MARATHON OIL PAGAN GEORGE '26' S MARATHON OIL CROCKETT DAVID '27' HONDO O&G SINCLAIR STTE DEVON ENERGY 28 MARATHON OIL PAGAN GEORGE '26' S MARATHON OIL CROCKETT DAVID '27-DEVON ENERGY STATE 'BW' COM MARATHON OIL CROCKETT DAVID '27'O MARATHON OIL MARATHON OIL BURNS SAMUEL '34' S BURNS SAMUEL '34' S MARATHON OIL BUCHANAN JAMES '33' ANADARKO PROD MARATHON OIL HANAGAN PET BURNS SAMUEL '34' S SHAMROCK -35 34 33 MARATHON OIL BUCHANAN JAMES '33' MARATHON OIL GUERRERO '34' STATE MEWBOURNE OIL SCANLON DRAW '34' S GP II ENERGY DEVON ENERGY CORPORATION

TRAVIS - UPPER PENN
WOLFCAMP/UPPER PENN(Canyon)
COMPLETIONS (shown in triangles)

Devon Energy

PB-TurkeyTract	4:TravisUpperPenn	BW4WOLF.gpf
George Davis	1" = 2000"	7/29/99



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Devon Energy
State "BW" Com. #4
Eddy County, New Mexico
Downhole commingle WC and UP
6/2000 Attachment

ADMINISTRATIVE ORDER DHC-2207

Marathon Oil Company P.O. Box 2490 Hobbs, New Mexico 88240

Attn: Mr. Andrew J. Schwandt

Samuel Burns "34" State No. 2
API No. 30-015-30315
Unit E. Section 34, Township 18 South, Range 28 East, NMPM,
Eddy County, New Mexico.
Travis-Wolfcamp (Oil-96833), and
Travis-Upper Penn (Oil-59860) Pools

Dear Mr. Schwandt:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 230 B/D

Gas 460 MCF/D

Water 460 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Travis-Wolfcamp Pool	Oil-36%	Gas-55%
Travis-Upper Penn Pool	Oil-64%	Gas-45%

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303 H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 24th day of February, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

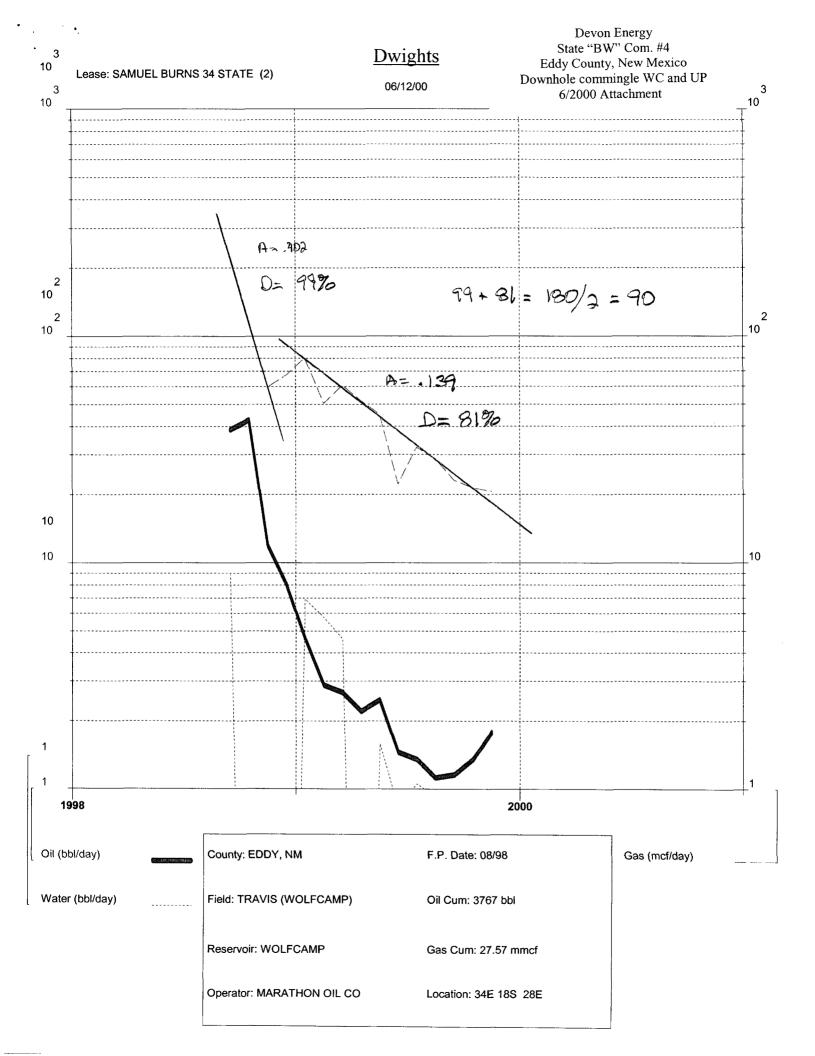
LORI WROTENBERY

Director

SEAL

LW/DRC

cc: Oil Conservation Division - Artesia State Land Office-Oil & Gas Division





20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/235-3611 FAX 405/552-4667

Candace R. Graham Telephone 405/552-4520 FAX 405/552-7813

June 15, 2000

To Whom It May Concern:

RE: Downhole commingle Wolfcamp and Upper Penn

State "BW" Com. #4
Section O-27-T18S-R28E
Eddy County, New Mexico

Gentlemen:

Concerning the referenced, enclosed please find a copy of our submittal to the NMOCD in Santa Fe, New Mexico, of form C-107-A for Upper Penn and Wolfcamp downhole commingling.

Please direct inquiries concerning this matter to Wally Frank, Senior Operations Engineer, in our Oklahoma City office at (405) 235-3611, X4595.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

andace R. Graham

Candace R. Graham

Engineering Tech.

Attachments

/cg (Q:\Prod\Common\Frank\Aweldata\Gasprod\Statebw#4\6-2000 commingle – OCD.doc)

copy: NMOCD in Santa Fe and in Artesia

Commissioner of Public Lands in Santa Fe file, engineer, foreman, area interest owners

DEVON ENERGY PRODUCTION COMPANY, L.P. Downhole commingle Wolfcamp and Upper Penn State "BW" Com. #4
Eddy County, New Mexico
June 15, 2000
Page 2

Area Interest Owners Address List

Certified Mail No.

LOUIS DREYFUS NAT GAS CORP ATTN LIZ SMITH 14000 QUAIL SPRINGS PKWY SUITE 600 OKC OK 73134 Z 068 589 121

YATES PETROLEUM CORP ATTN LISA RAYOS 105 SOUTH 4TH STREET ARTESIA NM 88210 **Z** 068 589 122

YATES PETROLEUM CORP ATTN LEE SHIPMAN 105 SOUTH 4TH STREET ARTESIA NM 88210

Z 068 589 123

MARATHON OIL COMPANY ATTN JOE MADRON PO BOX 552 MIDLAND TX 79702 **Z** 068 589 124

State BW 4 (6-16-2000) C107A

the reverse sid	SENDEH: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write "Return Receipt Requested" on the mailpiece below the article and the receipt mail of the return Receipt Requested on the mailpiece and the receipt Requested on the mailpiece and the receipt mail show to whom the article was delivered and delivered.	e does not le number.	I also wish to rec following service extra fee): 1.	s (for an ee's Address d Delivery	ipt Service.
completed on	3. Article Addressed to:	4a. Article N Z 068 5	lumber 89 119		n Receipt
	NM OIL CONSERVATION DIV	4b. Service	Туре		Return
Ë	DISTRICT II	☐ Register	ed	Certified	Red
	811 SOUTH FIRST	☐ Express		☐ Insured	using
<u>S</u>	ARTESIA NM 88210-2834	Return Re	ceipt for Merchandise	COD	usi
ADDRESS	• • • • • • • • • • • • • • • • • • •	7. Date of D	Delivery		ou for
TURN	5. Received By: (Print Name)	8. Addresse and fee i	ee's Address <i>(Only</i> s paid)	if requested	Thank you for
your BEI	6. Signature: (Addressee or Agent) X				=
S	PS Form 3811 , December 1994	2595-98-8-0229	Domestic Ret	urn Receipt	-

State BW 4 (6-16-2000) C107A

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that card to you. Attach this form to the front of the mailpiece, or on the back if sp permit. Write "Return Receipt Requested" on the mailpiece below the ar The Return Receipt will show to whom the article was delivered delivered. 3. Article Addressed to:	ace does not ticle number. and the date		ee's Address ed Delivery	
NEW MEXICO STATE LAND OFF COMMISSIONER OF PUBLIC LANDS POB 1148 SANTA FE NM 87501	4b. Service ☐ Register ☐ Express	red Mail eceipt for Merchandise	☑ Certified ☐ Insured	
5. Received By: (Print Name) 6. Signature: (Addressee or Agent) X	8. Addresse and fee is	ee's Address <i>(Only</i> s paid)	if requested	
PS Form 3811. December 1994	102595-98-B-0229	Domestic Retu	ırn Receint	

Downhole commingle WC and UP 6/2000 Attachment Eddy County, New Mexico State "BW" Com. #4 Devon Energy

8. Addressee's Address (Only If requested

and fee is paid)

8

5. Received By: (Print Name)

Х

6. Signature: (Addressee or Agent)