

CLAYTON WILLIAMS ENERGY, INC.

August 25, 2000

Via Federal Express Overnight Service

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. David Catanach

Application for Downhole Commingling Form C-107A Re:

> Clayton Williams Energy, Inc. State 20B Lease, Well No. 8 Section 20, T-17S, R29E Eddy County, New Mexico

Dear David:

Please find attached our Form C-107A for the above captioned well.

Clayton Williams Energy, Inc. and Mark Heinen, an employee of CWEI, are the only working interest owners and the State of New Mexico is the only royalty owner.

Since our well is new with little history, I have included as attachments two wells in Section 21 producing from the GB-Jackson, one well in Section 20 producing from the Empire, East (Yeso) and one well in Section 29 producing from the Empire, East (Yeso) as analogies. The plots are from monthly production as reported to the OCD.

Please contact me at (915) 688-3253 should you need to discuss or have any questions.

Sincerely yours,

Chris Cantrell

Petroleum Engineer

Chris Cantrelly

Enclosures

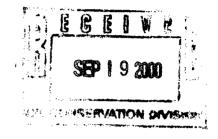
Cc: New Mexico State Land Office

> Commissioner of Public Lands Oil, Gas and Minerals Division Jami Bailey, Director

P O Box 1148

Santa Fe, NM 87504-1148

OCD – District II Artesia



<u>District I</u> 1625 N. French Drive, Hobbe, NM 88240

District II

District III 1000 Rio Brazoe Road, Aziec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE ___X Single Well Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes No

Form C-107-A

Revised May 15, 2000

APPLICATION FOR DOWNHOLE COMMINGLING

2040 South Pachoco, Santa Fe, NM 87505	APPLICATION FOR DO	WINDLE COMMINGLING	A_YesNo		
Clayton Williams Energy, Inc	. Six Desta Drive, Suite 3	000, Midland, TX 79705			
State 20B		7S;R29E	Eddy		
Lease OGRID No. 25706 Property		tion-Township-Range 5-31053	County Federal X State Fee		
DATA ELEMENT	LOWER ZONE				
Grayburg-Jackson- Empire, East (Yeso					
Pool Name	7R's,Qn,GB,SA 28509		96610		
Pool Code					
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1906' - 3737' Perforated		3794'-4138' Perforated		
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Oil – 38.0° Gas BTU 1145		Oil – 38.2° Gas BTU 1201		
Producing, Shut-In or New Zone	Producing	,	Shut In		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 8/23/2000	Date:	Date: 7/17/2000		
estimates and supporting data.)	Rates:	Rates: 47 BOPD, 43 MCFPD, 388 BWPD			
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or explanation will be required.)	38 % 72 %	% %	62 % 28 %		
	ADDITIO	NAL DATA			
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No					
Are all produced fluids from all commingled zones compatible with each other? Yes_X_No					
Will commingling decrease the value of production? Yes No X					
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No					
NMOCD Reference Case No. applicable to this well:					
Production curve for each zone for zones with no production hit Data to support allocation methodification list of working, roy	ningled showing its spacing unit and a for at least one year. (If not available story, estimated production rates and od or formula. alty and overriding royalty interests for documents required to support con	, attach explanation.) supporting data. or uncommon interest cases			
	PRE-APPRO	VED POOLS			
If application	is to establish Pre-Approved Pools, th	e following additional information w	vill be required:		
List of all operators within the prope	hole commingling within the proposed osed Pre-Approved Pools roposed Pre-Approved Pools were pro				
I hereby certify that the informat	ion above is true and complete to	the best of my knowledge and bel	ief.		
SIGNATURE Chris Ca	troll TITLE	Production Engineer	DATE 8/23/00		
TYPE OR PRINT NAME Ch	ris Cantrell	TELEPHONE NO. (915) 682-6324		

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Departs

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artosia, NM 88211-0719

DISTRICT III 1000 Rio Braxos Rd., Asteo, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PK, N.M. 87504-2086 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION

API Number	Pool Code	CPgol, Name	
30-015-31053	28509	Grayburg Jackson-7R's,QN,BG,	SA
Property Code		erty Name	Well Number
25235	STATE	20 "B"	8
OGRID No.	•	ator Name	Elevation
25706	CLAYTON WILLIA	AMS ENERGY, INC.	3613

Surface Location

- 1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	G	20	17 S	29 E		1650	NORTH '	2310	EAST	EDDY

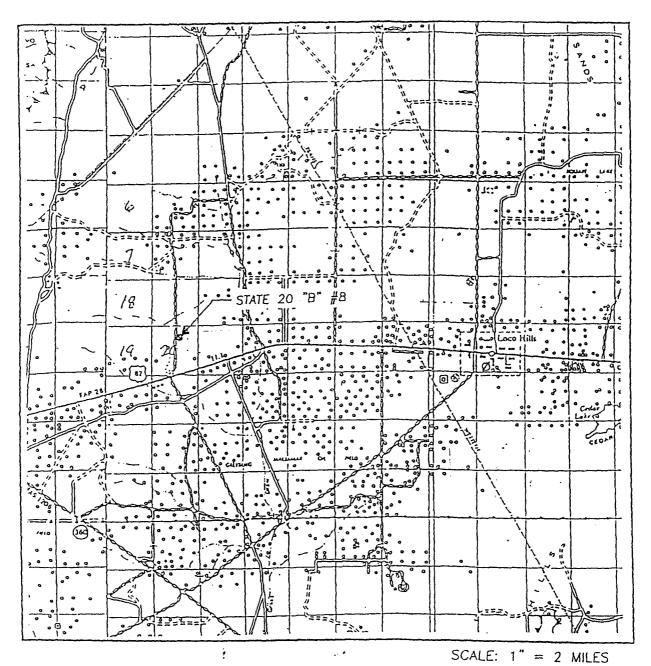
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation -	Code Or	der No.]

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

 OR A NON-STAN	DARD UNIT HAS BEI	IN APPROVED DI II	1E DIVISION
		2310'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and bettef. Betsy Luna Printed Name Engineering Technician Title 07-20-2000 Date SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. MARCH 14, 2000 Date Surveyed

VICINITY MAF

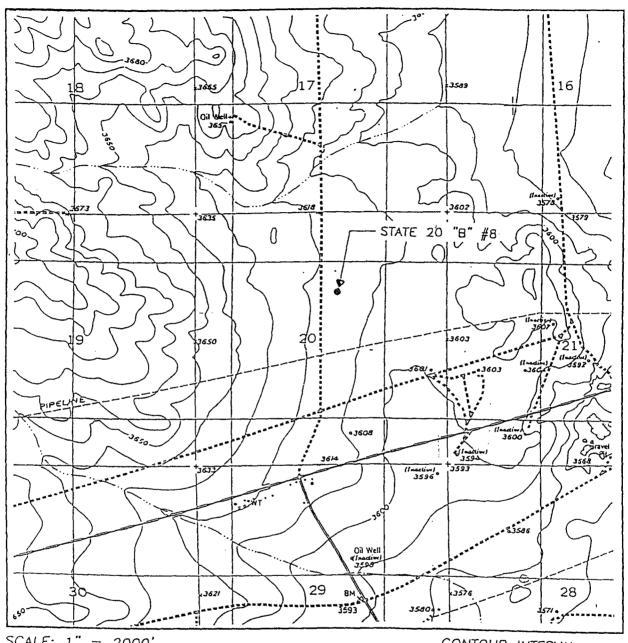


SEC. 20 T	WP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.Р.M.
COUNTY	EDDY
DESCRIPTION	1650' FNL & 2310' FEL
ELEVATION_	3613
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
	CT: TE 00 "D"

JOHN WEST SURVEYING HOBBS, NEW MEXICO ↓ (505 393-3117

RECEIVED OCD - ARTESIA DELLE STATE OF THE PARTY OF THE

LOCAT ON VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: RED LAKE SE - 10'

SEC. 20 T	WP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	1650' FNL & 2310' FEL
ELEVATION	3613
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
LEASE	STATE 20 "B"
U.S.G.S. TOP	OGRAPHIC MAP
RED LAKE S	E. N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO **★** (505 393-3117



Daily Production Rate 1000 100 10 5/23/00 State 20B #8 Daily Production Data. (5/15/2000 Completion) 6/6/00 - Oil (BBL) - Water (BBL) - Gas (MCF) 6/20/00 Yeso Test Data 7/4/00 Date 7/18/00 7/24/2000 Recomplete 8/1/00 San Andres Test Data 8/15/00

