

DATE IN 2/1/01	SUBMIT 2/24/01	ENGINEER DC	LOGGED IN M	TYPE DHC	APP NO. 103652350
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



2883

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding-Royalty-Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Peggy Cole

Print or Type Name

Signature

Regulatory Supervisor

Title

Date

pbradfield@br-inc.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 South First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY		PO BOX 4289, FARMINGTON, NM 87499	
Operator		Address	
SAN JUAN 28-6 UNIT		RIO ARRIBA	
Lease		County	
Well No.		Unit Letter-Section-Township-Range	
OGRID No. 14538		Lease Type: X Federal	
Property Code 7462		State X Fee	
API No. 30-039-20669			

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	CEREZA CANYON GALLUP	BASIN DAKOTA
Pool Code	72319	96766	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	WILL BE SUPPLIED UPON COMPLETION	6395'-6980'	7354'-7564'
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 PSI – CURRENT 1260 PSI – ORIGINAL (see attachment)	842 PSI – CURRENT 1360 PSI – ORIGINAL (see attachment)	717 PSI – CURRENT 3045 PSI – ORIGINAL (see attachment)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1180	1203	1197
Producing, Shut-In or New Zone	NEW ZONE	SHUT IN	SHUT IN
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates: (see attached)	Date: 11/30/00 Rates: 85 mcf/d	Date: 11/30/00 Rates: 85 mcf/d
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % % WILL BE SUPPLIED UPON COMPLETION	Oil Gas % % WILL BE SUPPLIED UPON COMPLETION	Oil Gas % % WILL BE SUPPLIED UPON COMPLETION

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well:

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Sean E. Corrigan	TITLE	Production Engineer	DATE	01/29/01
nco					
TYPE OR PRINT NAME	Sean E. Corrigan	TELEPHONE NO.	(505) 326-9700		

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-20669		*Pool Code 72319/ 96766/71599		*Pool Name Blanco Mesaverde/ WC:Cereza Canyon Gallup/Basin Dakota	
*Property Code 7462		*Property Name SAN JUAN 28-6 UNIT			*Well Number 179
*OGRID No. 14538		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			*Elevation 6419'

¹⁰ Surface Location

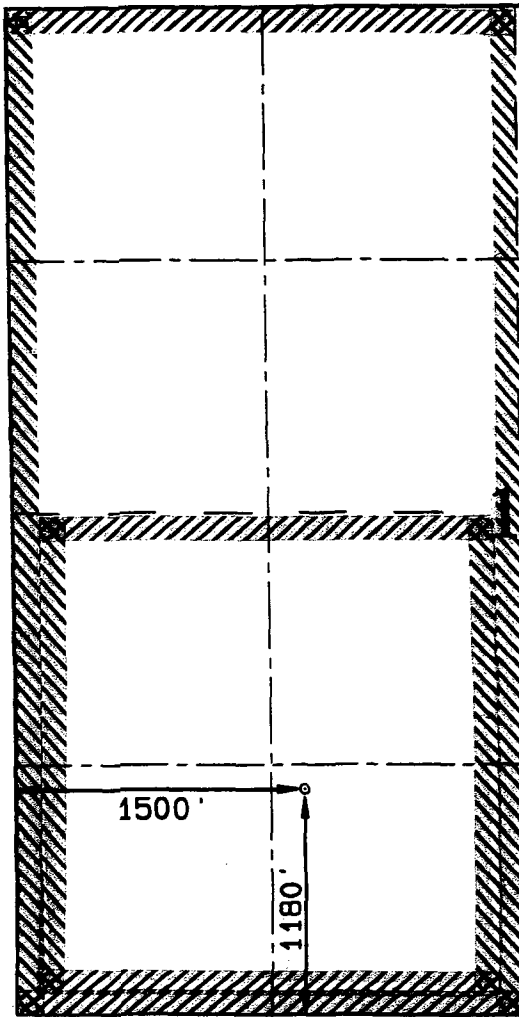
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	27N	6W		1180	South	1500	West	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres Gal - 160 DK - W/320 MV	¹³ Joint or Infill - W/320	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	*Not re-surveyed: Prepared from plat By: David O. Vilven Dated: April 13, 1973	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Peggy Bradfield Printed Name Regulatory Administrator Title 12-2-97 Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 20, 1997 Date of Survey Signature and Seal of Professional Surveyor NEALE C. EDWARDS NEW MEXICO 6857 Certificate Number

San Juan 28-6 Unit #179

Bottom Hole Pressures

Flowing and Static BHP

Cullender and Smith Method

Version 1.0 3/13/94

Mesaverde

MV-Current

GAS GRAVITY	0.679
COND. OR MISC. (C/M)	C
%N2	0.3
%CO2	0.94
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	5868
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	595
BOTTOMHOLE PRESSURE (PSIA)	690.3

MV-Original

GAS GRAVITY	0.679
COND. OR MISC. (C/M)	C
%N2	0.3
%CO2	0.94
%H2S	0
DIAMETER (IN)	2.375
DEPTH (FT)	5868
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1073
BOTTOMHOLE PRESSURE (PSIA)	1260.2

San Juan 28-6 Unit #179

Bottom Hole Pressures

Flowing and Static BHP

Cullender and Smith Method

Version 1.0 3/13/94

Gallup		Dakota	
<u>GP-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.697	GAS GRAVITY	0.689
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.759	%N2	0.39
%CO2	0.811	%CO2	0.77
%H2S	0	%H2S	0
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	8328	DEPTH (FT)	7453
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	675	SURFACE PRESSURE (PSIA)	599
BOTTOMHOLE PRESSURE (PSIA)	842.3	BOTTOMHOLE PRESSURE (PSIA)	717.0
<u>GP-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.697	GAS GRAVITY	0.689
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.759	%N2	0.39
%CO2	0.811	%CO2	0.77
%H2S	0	%H2S	0
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	8328	DEPTH (FT)	7453
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1072	SURFACE PRESSURE (PSIA)	2482
BOTTOMHOLE PRESSURE (PSIA)	1359.6	BOTTOMHOLE PRESSURE (PSIA)	3044.6

	<u>Well Name</u>	<u>Date</u>	<u>PSI</u>
DK	REUTER 2 5058201	1962 5 27	2,482
DK	REUTER 2 5058201	1962 6 14	2,481
DK	REUTER 2 5058201	1962 11 12	1,919
DK	REUTER 2 5058201	1963 3 12	1,874
DK	REUTER 2 5058201	1964 1 24	1,741
DK	REUTER 2 5058201	1965 9 24	1,357
DK	REUTER 2 5058201	1966 4 12	1,354
DK	REUTER 2 5058201	1967 3 22	1,305
DK	REUTER 2 5058201	1968 4 1	1,162
DK	REUTER 2 5058201	1969 9 2	1,096
DK	REUTER 2 5058201	1970 6 18	1,049
DK	REUTER 2 5058201	1971 6 29	1,061
DK	REUTER 2 5058201	1972 7 25	964
DK	REUTER 2 5058201	1973 4 24	839
DK	REUTER 2 5058201	1975 4 28	718
DK	REUTER 2 5058201	1977 6 28	652
DK	REUTER 2 5058201	1979 7 25	548
DK	REUTER 2 5058201	1981 6 9	293
DK	REUTER 2 5058201	1983 10 17	550
DK	REUTER 2 5058201	1985 12 9	517
DK	REUTER 2 5058201	1988 11 1	545
DK	REUTER 2 5058201	1990 4 23	565
DK	REUTER 2 5058201	1992 5 28	490
DK	REUTER 2 5058201	1994 4 5	599

	<u>Well Name</u>	<u>Date</u>	<u>PSI</u>
GLP	JICARILLA 150 1E	1984 9 11	1,072
GLP	JICARILLA 150 1E	1986 4 23	962
GLP	JICARILLA 150 1E	1987 10 21	817
GLP	JICARILLA 150 1E	1988 1 13	817
GLP	JICARILLA 150 1E	1993 4 15	675

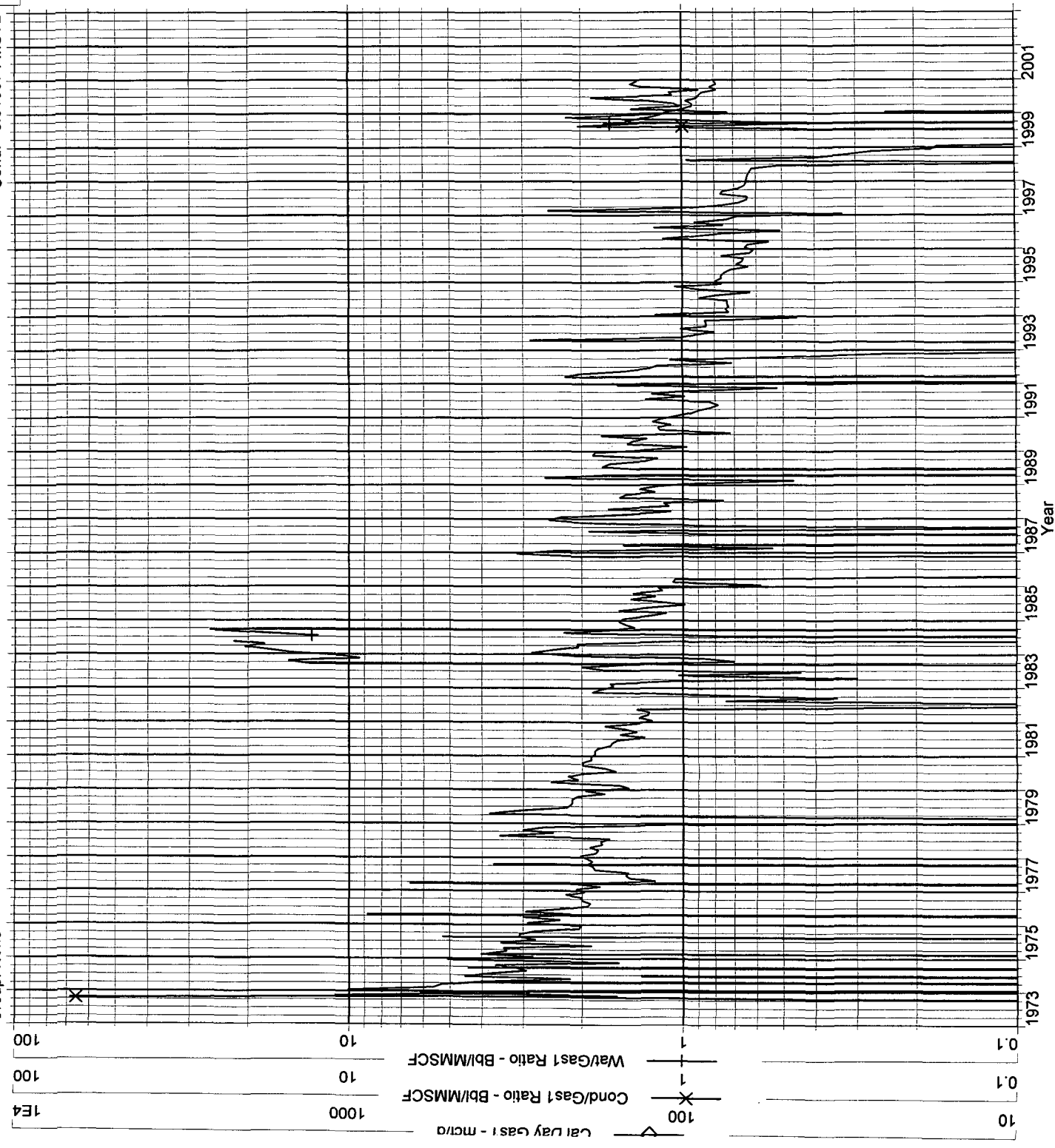
	<u>Well Name</u>	<u>Date</u>	<u>PSI</u>
MV	SAN JUAN 28-6 UNIT 67 4991101	1957 1 12	1,073
MV	SAN JUAN 28-6 UNIT 67 4991101	1957 1 25	1,072
MV	SAN JUAN 28-6 UNIT 67 4991101	1958 9 6	774
MV	SAN JUAN 28-6 UNIT 67 4991101	1959 6 14	1,007
MV	SAN JUAN 28-6 UNIT 67 4991101	1960 6 14	813
MV	SAN JUAN 28-6 UNIT 67 4991101	1961 6 13	705
MV	SAN JUAN 28-6 UNIT 67 4991101	1962 6 4	693
MV	SAN JUAN 28-6 UNIT 67 4991101	1963 8 2	650
MV	SAN JUAN 28-6 UNIT 67 4991101	1964 4 22	688
MV	SAN JUAN 28-6 UNIT 67 4991101	1965 5 3	683
MV	SAN JUAN 28-6 UNIT 67 4991101	1966 6 7	677
MV	SAN JUAN 28-6 UNIT 67 4991101	1967 5 25	651
MV	SAN JUAN 28-6 UNIT 67 4991101	1968 5 27	635
MV	SAN JUAN 28-6 UNIT 67 4991101	1970 7 28	566
MV	SAN JUAN 28-6 UNIT 67 4991101	1971 6 21	575
MV	SAN JUAN 28-6 UNIT 67 4991101	1972 6 7	491
MV	SAN JUAN 28-6 UNIT 67 4991101	1974 5 2	489
MV	SAN JUAN 28-6 UNIT 67 4991101	1981 3 4	511
MV	SAN JUAN 28-6 UNIT 67 4991101	1982 5 20	514
MV	SAN JUAN 28-6 UNIT 67 4991101	1984 7 20	556
MV	SAN JUAN 28-6 UNIT 67 4991101	1987 3 3	532
MV	SAN JUAN 28-6 UNIT 67 4991101	1989 5 8	542
MV	SAN JUAN 28-6 UNIT 67 4991101	1991 6 17	595

Operator: BURLINGTON RESOURCES OIL GAS CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone:
 Type: Gas
 Group: None

Production Cums
 Oil: 0 MSTB
 Gas: 1414.41 MMSCF
 Water: 1.05353 MSTB
 Cond: 0.618674 MSTB

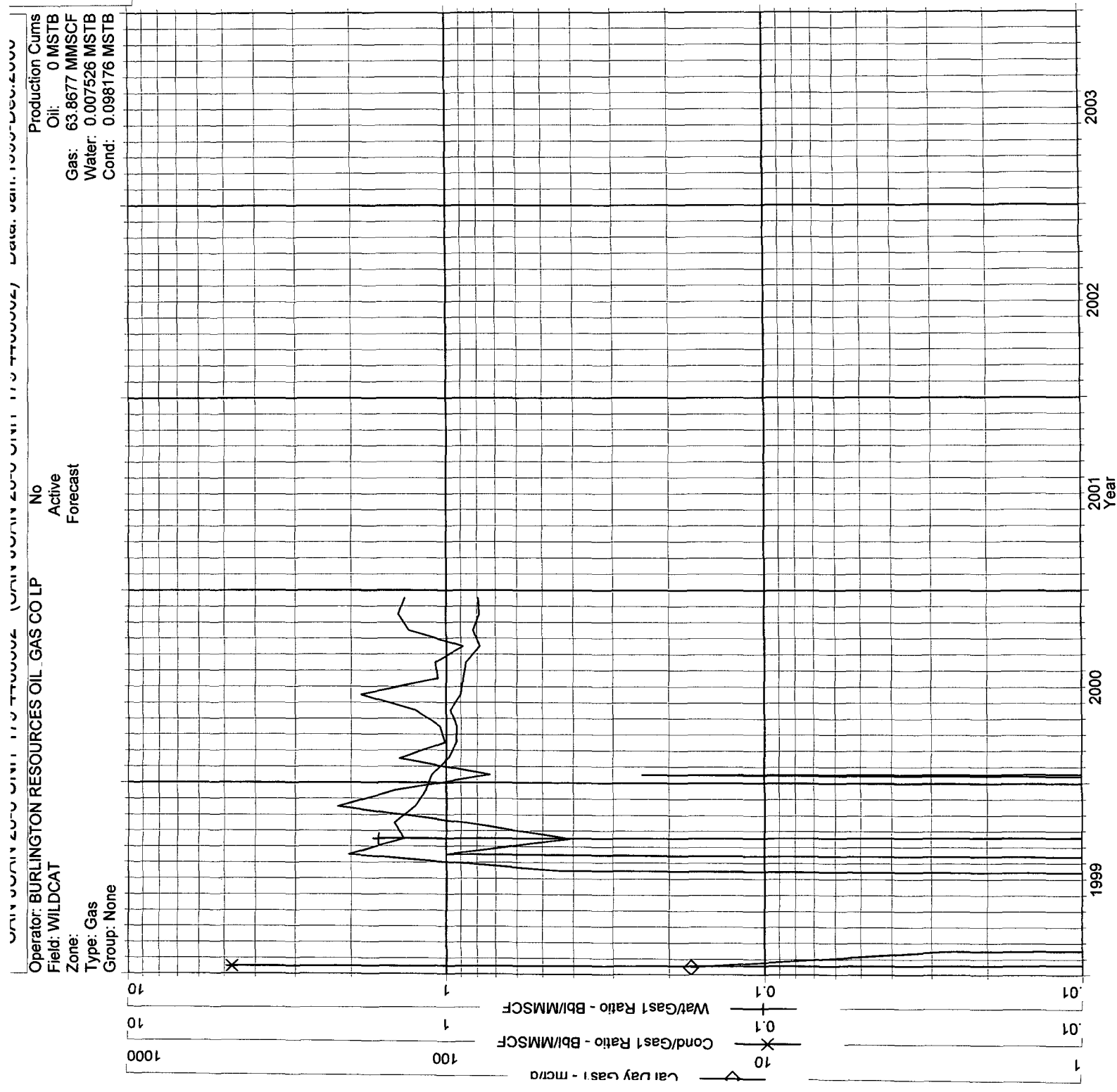
Cum: 1414.41 MMSCF
 Cond/Gas1 Ratio - Bbl/MMSCF
 Cum: 0.618674 MSTB
 Wat/Gas1 Ratio - Bbl/MMSCF
 Cum: 1.05353 MSTB

San Juan 28-6 Unit #179
 Actual Production
 Dakota Formation



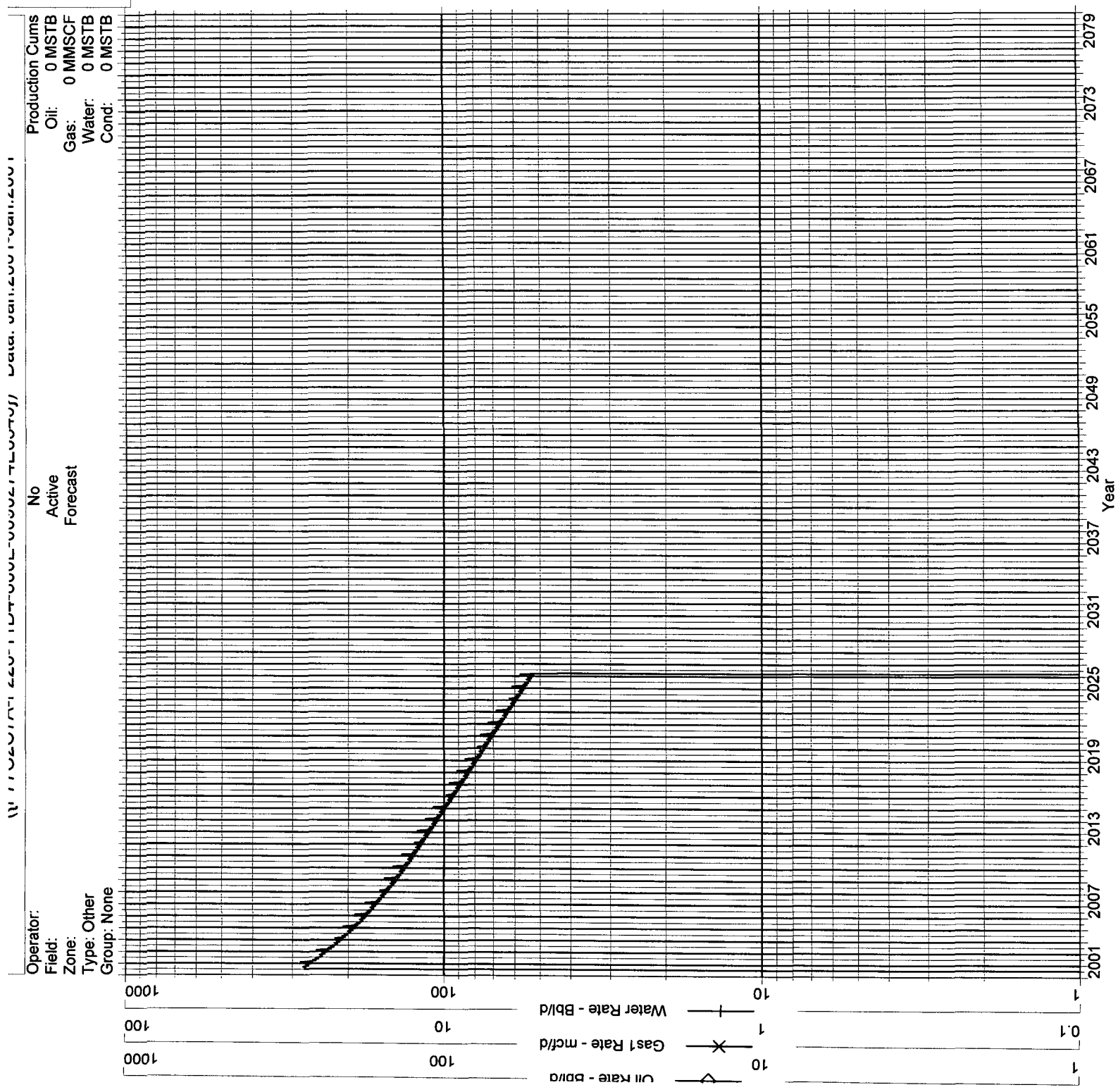
Cal Day Gas1 - mcr/d
 Cum: 63.8677 MMSCF
 Cond/Gas1 Ratio - Bbl/MMSCF
 Cum: 0.098176 MSTB
 Wat/Gas1 Ratio - Bbl/MMSCF
 Cum: 0.007526 MSTB

San Juan 28-6 Unit #179
 Actual Production
 Gallup Formation

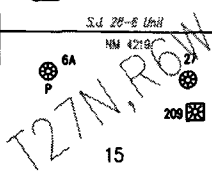


Oil Rate - Bbl/d Cum: 0
 Gas Rate - mcf/d Cum: 0
 Water Rate - Bbl/d Cum: 0

San Juan 28-6 Unit #179
 Expected Production
 Mesaverde Formation



Mesaverde / Gallup / Dakota



**San Juan 28-6 Unit
Gallup/Dakota/Mesaverde Interest Owners**

A R GROVER
ALBERT VERNE WORKS JR
ALICE JANE WEBB
ALICE M VICENTI
ALMA ROACH STEVENS ESTATE
ANDREA T LUCERO
ANITA BRIGGS
ANITA NORDAN LINDSAY
ANNA CELIA HOWELL HILTON
ANNA MARIE LUCAS
ASCENSION WALKER
ASHLEY & SUSAN BRACKEN
BANK OF AMERICA NA TRUSTEE
BARBARA LEIGH FARAH
BARBARA REESE DINGES
BEN HOWELL LANGFORD
BEN R HOWELL TRUST
BETTY JEANNE PRESTON TRUSTEE
BETTY T JOHNSTON MARITAL TRUST
BILL AND JANICE LANE
BOLACK MINERALS CO
BOLDRICK PARTNERS D/B/A
BUREAU OF LAND MANAGEMENT
C A HANSON INDIV & NATURAL
CARL W VOGT
CAROLYN BEAMON TILLEY
CARROLL D MYER
CARTER FAMILY TRUST
CATHARINE GRAY REMENICK
CATHERINE A HANSON
CATHERINE C HESS
CATHRYN BEAMON
CHARLES W GAY
CHASE OIL CORPORATION
CHERYL WILSON HAIRSTON
CLAUDIA MARCIA LUNDELL GILMER
CLAUDIA MARCIA LUNDELL GILMER
CONOCO INC
CONOCO INC-PUBCO
COOKSEY FAMILY TRUST
CROSS TIMBERS OIL COMPANY
CYNTHIA G MILANI ESTATE
DALE EDWARD PERRYMAN TRUST
DARBY LEY WILSON
DAVID A ROGERS
DAVID ELBERT REESE
DAVID H GRAY
DAVID HENDERSON
DEVERE C MYER

DIXIE LEE BOONE
DONALD TURRIETTA
DORIANN STOLWORTHY
DOROTHY MARIE OLIVER
EDWARD ISERN JR
ELIZABETH GOODWIN REESE
ELIZABETH H LUND ROYALTY TRUST
EMILIE M HARDIE ROYALTY TRUST
EMILY D GRAMBLING
ESTATE OF E F KALB
EULA MAY JOHNSTON TRUST
Firstname
FORCENERGY ONSHORE INC
FOUR STAR OIL & GAS COMPANY
FRANCES H WEAVER
FRANK D GORHAM JR
FRANK M ELAM
GENEVIEVE A RINERSON
GLADIOLA ELEANOR TRUJILLO
GLADYS WATFORD TRUSTEE
GREGORY F MYER
GROVER BROTHERS LP
GROVER FAMILY LP
GUY R CAMPBELL JR CO
H LIMITED PTSHP
HARCO LTD PARTNERSHIP
HARRINGTON ENERGY RESOURCES LTD
HARRINGTON SOUTHWEST ENERGY LTD
HAZEL ASHLEY BRACKEN
HOWELL GRANDCHILDRENS TRUST
I H STEWART
J BRYCE WYNNE TRUSTEE
J P SCHAUMBERG & BILLIE W. SCHAUMBERG
JAMES M RAYMOND
JAMES R LEETON JR
JAMES R PAYNE & JEAN PAYNE
JAMES ROBERT BEAMON
JAMES V HARRINGTON
JANE ANN BOND WHEELER
JANE C GORDEN
JAS L FASHING IRREVOCABLE TRST
JEREMY S DAVIS
JERRY J ANDREW
JOAN E MYER
JOE P TRUJILLO
JOHN A GRAMBLING
JOHN C & DIANE R WYNNE TRST
JOHN L GRAY
JOHN L LANCASTER III

**San Juan 28-6 Unit
Gallup/Dakota/Mesaverde Interest Owners**

JOHN L LANCASTER III & ROBERT
JOHN S ROACH
JONES FAMILY TRUST
JOSEPH C JASTRZEMBSKI
JUANITA V PETERSON
KATHERINE K MCINTYRE
KATHRIN BOND MALONE
KAY BETH STAVLEY
KENNETH ROBERT SCHMIDT
L DORIS WILLIAMS ESTATE
LALO & MARY C ENRIQUEZ
LANGDON D HARRISON
LEILA FRANCES PEARCE
LINDA CALVERT
LINDA JEANNE LUNDELL LINDSEY
LINDA JEANNE LUNDELL LINDSEY
LORRAYN GAY HACKER
LOU ANN PATTERSON
LOY SUE SIEGENTHALER
LUCIA ANN RAWSON BRYAN
MABELLE H SOWERS ROYALTY TRUST
MANUEL A FERRAN
MAP 1992-C PARTNERS L P
MARGARET ESTELLE BLECHAR ESTATE
MARIA ERNESTINA GALLEGOS
MARIAN ISERN REV LIV TRST D
MARIAN ISERN TRUST C
MARIAN NORDAN HARWELL
MARTHA LOU DIXON
MARY ANN ISERN DEEN
MARY CAROLYN CUTLER CLIFFORD
MARY DOLL INGRAM MANAGEMENT TRUST
MARY ELINOR LANCASTER SACHS
MARY ELIZABETH HARDIE ROY TRST
MARY JONE CHAPPELL
MARY LINDA LEY AMENT
MARY LINDA LEY AMENT CHILDRENS TRUST
MARY LINDA LEY CUTLER CHILDRENS TRUST
MATIAS A & EMELINE L ZAMORA TR
MAYBELLE TAYLOR
MAYDELL MILLER MAST
MCKAY OIL & GAS LLC
MERCHANT RESOURCES #1 LP C/O ST JOHNS
MICHAEL V PERRYMAN
MICHELLE DIANA MINICA IRREV TR
MIRIAM CARROLL TRUST
MOZELLE C HILL
NAN ALICE ELAM HAMBY
NANCY ALICE WILSON

NANCY LEY WILSON CHILDRENS TRUST
NATHAN D MYER
NORA HAMPTON SAMS REV 2000 TRUST
PAMELA GRAY BALDWIN
PATRICIA G HARVEY
PETCO LTD
PHILLIPS PETROLEUM
PHYLLIS F HOFFMAN
PURE RESOURCES LP
R H FEUILLE
RAYMOND MARTINEZ ESTATE
REBECCA ANN REESE WARD
RICHARD H GODFREY JR
RICHARD PARKER LANGFORD
RIPLEY LIVING TRUST
RITA ROACH
ROBERT & THELMA SMITH REV TRST
ROBERT BEAMON
ROBERT E BEAMON III
ROBERT NICK RAWSON
ROBERT PAYNE LANCASTER
ROBERT WALTER LUNDELL
ROBERT WALTER LUNDELL
ROBIN HAMPTON
ROGERS-GIBBARD TRUST
ROMERO FAMILY LTD PARTNERSHIP
ROWENA DALE LAABS
RUFIE LUJAN
RUTH B REID
SAMUEL L & FRANCES DAZZO
SAMUEL W JUNKIN
SCOTT ALAN PERRYMAN
SHARON BEAMON BURNS
SHEILA WARD
SHIRLEY ANN CHOUTEAU TRUST
STATE OF NEW MEXICO
STEPHANIE ANN CANDELARIA
SUE BOYD
SUE WARD HALL ESTATE
SUSAN BEAMON PORTER
SUSAN LEE BOND GREEN
T D CUNNINGHAM
T H MCELVAIN OIL & GAS LTD
TC/UST-94
TEMPE LTD PARTNERSHIP
THE NIGH REVOCABLE TRUST
THE NORDAN TRUST
THE WISER OIL COMPANY
THEODORE J BLECHAR

San Juan 28-6 Unit
Gallup/Dakota/Mesaverde Interest Owners

THOMAS F MCKENNA CREDIT SHELTER TRST
TOM D PATTERSON
U J LOBATO TRUST
U.S. NATL BANK OF GALVESTON TRUSTEE
V A JOHNSTON FAMILY TRUST
VALOIS V LOBATO
VASTAR RESOURCES INC
VERNON D TREXEL
VIRGINIA M MARTINEZ
VIRGINIA THIRLAWAY
W D KENNEDY

W D KENNEDY PROPERTIES LTD
W L JENNINGS
WALTER K HOWARD
WATERS S DAVIS III
WILLIAM B HARDIE SR ROYALTY TR
WILLIAM DENNIS SCHMIDT
WILLIAM G WEBB
WILLIAM M SIEGENTHALER JR
WILLIAMS PRODUCTION COMPANY
WP TRAYLOR/JG HEARD-IND EXECS/

SAN JUAN 28-6 179 (ALL) (SAN JUAN 28-6 UNIT 179 MV) Data: Nov.2001-May.2002

Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::2001RCs

AllocALL (Rate-Time)

qi: 15.2492 MMSCF, Jan, 2002

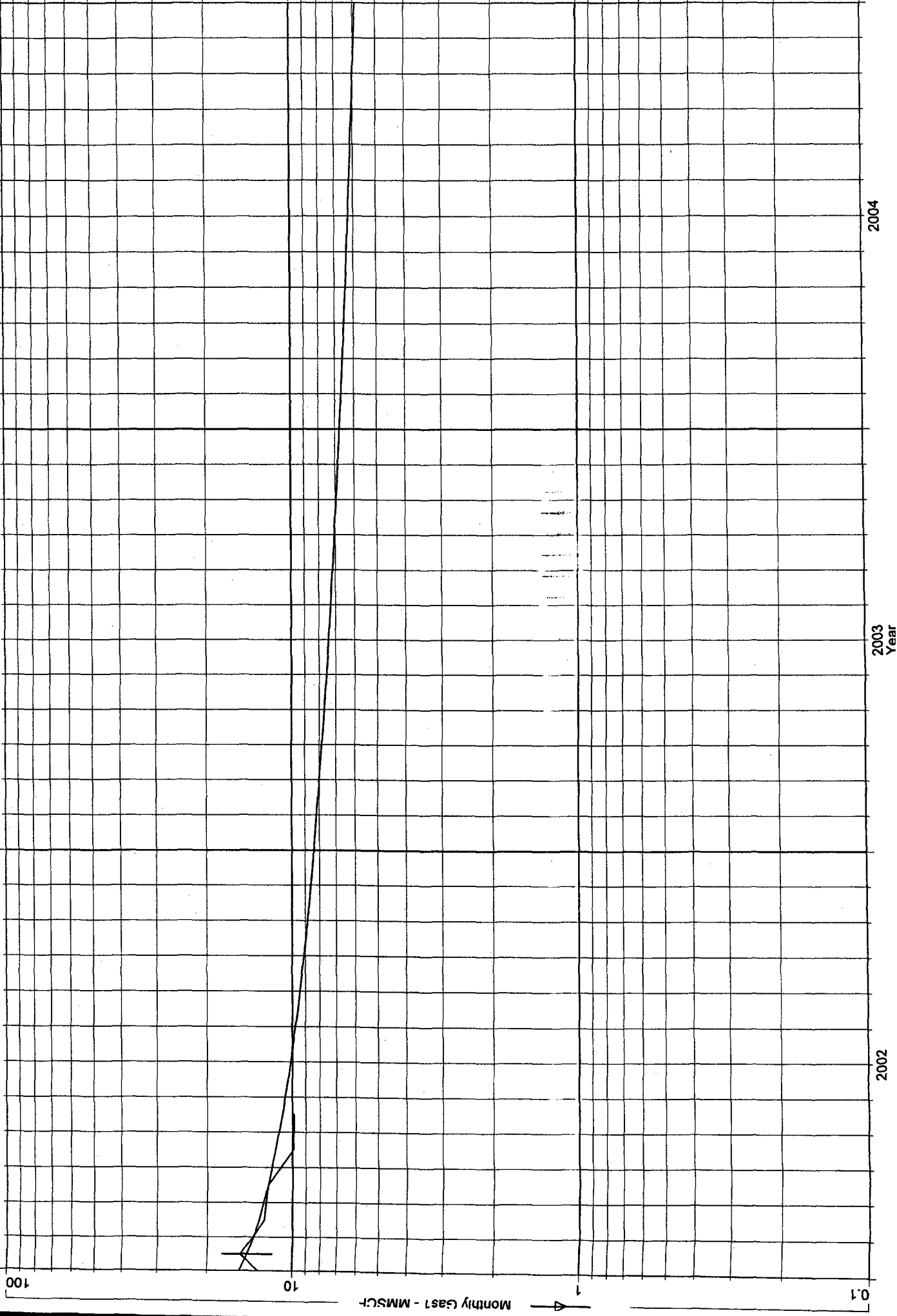
qf: 0.457167 MMSCF, Jan, 2050

di(Hyp): 45

RR: 1325.12 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB
Cond: 0 MSTB

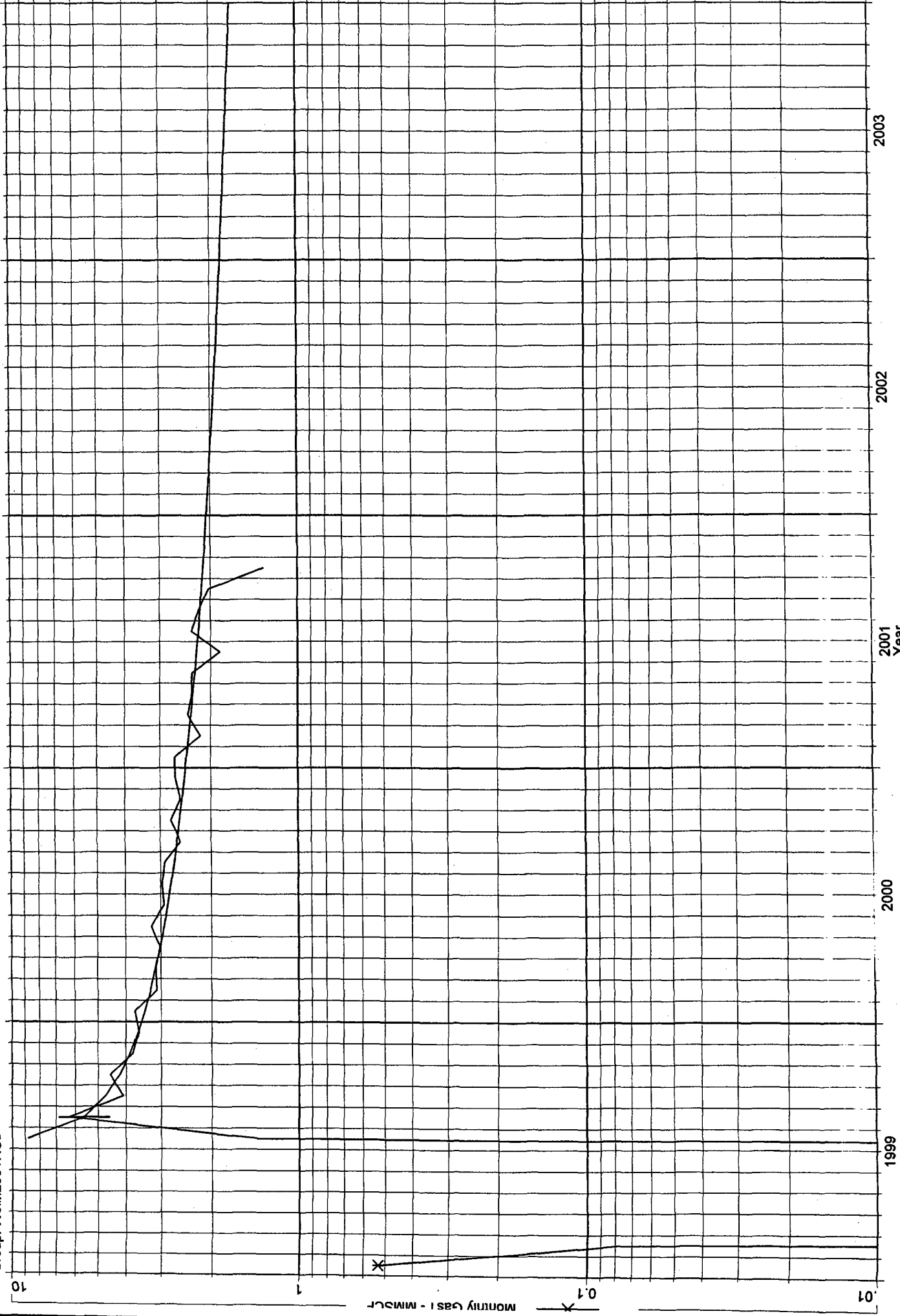


SAN JUAN 28-6 179 (GP) 4408502 (SAN JUAN 28-6 UNIT 179 4408502) Data: Jan. 1999-Oct. 2001

Operator: BURLINGTON RESOURCES OG CO LP
Field: WILDCAT
Zone:
Type: Gas
Group: Well.: 2001RCs

AllocGP (Rate-Time)
qi: 6.331 MMSCF, Aug, 1999
qf: 0.304965 MMSCF, Sep, 2034
di(Hyp): 57
RR: 344.482 MMSCF

Production Cums
Oil: 0 MSTR
Water: 0 MSTB
Cond: 0 MSTB



SAN JUAN 28-6 179 (DK) 4408501 (38158683807.0538) Data: Jan.1973-Oct.2001

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well: 2001 RCs

AllocDK (Rate-Time)

qi: 8.79644 MMSCF, Jan, 1984

qf: 0.456585 MMSCF, Jan, 2026

dl(hyp): 31

RR: 329.785 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB
Cond: 0 MSTB

