

SEP 25 2006

ABOVE THIS LINE FOR DIVISION USE ONLY

3811

Oil Conservation Division  
1220 S. S.  
Santa Fe, NM

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL    NSP    SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

*I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.*

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie  
Print or Type Name

[Signature]  
Signature

Regulatory Agent  
Title

9-18-06  
Date

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 25 2006

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

APPLICATION FOR DOWNHOLE COMMINGLING

OGX Resources, LLC P.O. Box 2064, Midland, TX 79702 **DAC-3811**

EKG Fee 1 F-Sec 29, T24S, R28E Eddy  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 217955 Property Code 34546 API No. 30 015 33907 Lease Type:  Federal  State  Fee

| DATA ELEMENT   | UPPER ZONE                                   | INTERMEDIATE ZONE | LOWER ZONE                                    |
|--|--|-------------------|---|
| Pool Name  | Wildcat; Cisco (Gas)                         |                   | Wildcat; Strawn (Gas)                         |
| Pool Code  | <del>96058</del>                             |                   | <del>96081</del>                              |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval)   | 11,010-11,256'                               |                   | 11,504-11,630'                                |
| Method of Production (Flowing or Artificial Lift)  | Artificial lift                              |                   | Artificial lift                               |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)    | 3800# est.                                   |                   | 3900#   |
| Oil Gravity or Gas BTU (Degree API or Gas BTU)   | Gas BTU 998, oil gravity 56                  |                   | Gas BTU 981, oil gravity 54                   |
| Producing, Shut-In or New Zone   | producing                                    |                   | producing                                     |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: 7-1-06<br>Rates: 260 mcf/3 oil/8 water | Date:<br>Rates:   | Date: 6-20-05<br>Rates: 75 mcf/.5 oil/0 water |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)                  | Oil 86 % Gas 78 %                            | Oil % Gas %       | Oil 14 % Gas 22 %                             |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication. attached
- Production curve for each zone for at least one year. (If not available, attach explanation.) explanation attached
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Identical Interest.
- Any additional statements, data or documents required to support commingling. attached

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 9-12-06

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. ( 432 ) 684-6381

E-MAIL ADDRESS ann.ritchie@wtor.net

OGX Resources, LLC  
EKG Fee, Well #1, API # 30 015 33907  
Sec 29, T24S, R28E, (F) 1980 FNL & 1980 FWL  
Eddy County, New Mexico

NMOCD Form C-107A Attachment

Production History:

Well drilled 3-9-05 through 4-6-05 (copy of Sundry attached).

No production from initial Wildcat; Morrow (Gas).

Strawn perforated June 05, flowing approximately 250 mcf/day from 6-17-05 through 6-27-05 – production declined and well shut-in. 9-17-05 CIBP set above Strawn perms and Cisco perforated in September 2005, well flowed back to October 10, 2005 for testing. Well shut-in. (copy of Sundry attached). Well shut-in for evaluation and proposed treatment program.

C-115 production reported for API # 30 015 33907:

|          |   |          |   |
|----------|---|----------|---|
| July 05: | 0 | Jan 06:  | 0 |
| Aug 05:  | 0 | Feb 06:  | 0 |
| Sept 05: | 0 | Mar 06:  | 0 |
| Oct 05:  | 0 | Apr 06:  | 0 |
| Nov 05:  | 0 | May 06:  | 0 |
| Dec 05:  | 0 | June 06: | 0 |

The CIBP @ 11,370' above Strawn perms was drilled out in May 2006. Hole circulated – well flow rate averaging 475 mcf/day over 10 day period.

The well is producing approximately 240 mcf/day, minimal condensate and approximate 10 bbls water per day. The SICP is 800 psi and flowing tubing pressure approximately 450 psi.

The production from the two zones is compatible and downhole commingling will in no way decrease the value of the gas produced. Due to the volumes anticipated from each zone and the current gas pricing it would be uneconomical to produce individual pools.

Working and royalty ownership is identical for the Cisco and Strawn pools.



---

Ann E. Ritchie, Regulatory Agent  
OGX Resources, LLC  
9-12-06

*- Will file C-105 for each zone - file copy*

|  |   |   |
|--|---|---|
| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised June 10, 2003<br><br><b>WELL API NO.</b><br>30-015-33907<br><b>5. Indicate Type of Lease</b><br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/><br><b>State Oil &amp; Gas Lease No.</b> |
|--|---|---|

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|  |  |
|--|--|
| <b>1a. Type of Well:</b><br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br><br><b>b. Type of Completion:</b><br>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/><br>OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____ | <b>7. Lease Name or Unit Agreement Name</b><br><br>EKG Fee<br><br><b>8. Well No.</b><br>1<br><br><b>9. Pool name or Wildcat</b><br>WILDCAT |
| <b>2. Name of Operator</b><br>OGX RESOURCES LLC  | <b>3. Address of Operator</b><br>P.O. BOX 2064, MIDLAND, TX. 79702   |

**4. Well Location**  
 Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line  
 Section 29 Township 24-S Range 28-E NMPM EDDY County

|   |  |   |  |   |
|---|--|---|--|---|
| <b>10. Date Spudded</b><br>2/8/05   | <b>11. Date T.D. Reached</b><br>4/5/05 | <b>12. Date Compl. (Ready to Prod.)</b><br>6/1/06 | <b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b><br>3049 GR | <b>14. Elev. Casinghead</b>                   |
| <b>15. Total Depth</b><br>12,445  | <b>16. Plug Back T.D.</b><br>11,734    | <b>17. If Multiple Compl. How Many Zones?</b>     | <b>18. Intervals Drilled By</b><br>SURF-12,445'              | <b>Rotary Tools</b><br>Cable Tools            |
| <b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b><br>11,010 - 11,630 |  |   |  | <b>20. Was Directional Survey Made</b><br>YES |
| <b>21. Type Electric and Other Logs Run</b><br>CNL - DLL - MSFL                             |  |   | <b>22. Was Well Cored</b><br>NO                              |   |

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 48#            | 650'      | 17 1/2"   | 700 SXS          | -0-           |
| 9 5/8"      | 36#            | 2,490'    | 12 1/4"   | 750 SXS          | -0-           |
| 7 5/8"      | 39#            | 9,723'    | 8 3/4"    | 850 SXS          | -0-           |

| 24. LINER RECORD |        |         |              | 25. TUBING RECORD |        |           |            |
|------------------|--------|---------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP    | BOTTOM  | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
| 5 1/2"           | 9,430' | 12,348' | 360          |                   | 2 7/8" | 10,950'   | N/A        |

| <b>26. Perforation record (interval, size, and number)</b><br>11,010'-11,630'; 420 HOLES, STRAWN<br>C/Sco: 11,010-11,256'<br>Strawn: 11,304-11,630 | <b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b><br><table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11,010</td> <td>283,000 GALS &amp; 190,000#SAND</td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 11,010 | 283,000 GALS & 190,000#SAND |
|--|--|----------------|-------------------------------|--------|-----------------------------|
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED  |                |                               |        |                             |
| 11,010   | 283,000 GALS & 190,000#SAND  |                |                               |        |                             |

**28. PRODUCTION**

|   |                                |   |                               |                           |  |   |                                      |
|---|--------------------------------|---|-------------------------------|---------------------------|--|---|--------------------------------------|
| <b>Date First Production</b><br>5/23/06 |                                | <b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b><br>FLOWING |                               |                           | <b>Well Status (Prod. or Shut-in)</b><br>PRODUCING |   |                                      |
| <b>Date of Test</b><br>5/23/06          | <b>Hours Tested</b><br>24      | <b>Choke Size</b><br>12/64  | <b>Prod'n For Test Period</b> | <b>Oil - Bbl</b><br>5     | <b>Gas - MCF</b><br>1,247                          | <b>Water - Bbl.</b><br>20                     | <b>Gas - Oil Ratio</b><br>249MCF/BBL |
| <b>Flow Tubing Press.</b><br>700        | <b>Casing Pressure</b><br>1900 | <b>Calculated 24-Hour Rate</b>  | <b>Oil - Bbl.</b><br>5        | <b>Gas - MCF</b><br>1,247 | <b>Water - Bbl.</b><br>20                          | <b>Oil Gravity - API - (Corr.)</b><br>56° API |                                      |

**29. Disposition of Gas (Sold, used for fuel, vented, etc.)**  
 SOLD  
**Test Witnessed By**  
 BILLY LYNCH

**30. List Attachments**  
 C-103, C-104, C-122

**31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief**

Signature *Brian Ramey* Printed Name BRAIN RAMEY Title OPS. MGR. Date 07/12/2006

E-mail Address brian@ogxresources.com

**EKG Fee #1 Well  
1980'FNL & 1980'FWL  
Section 29: N/2  
T-24S-, R-28-E, NMPM  
Eddy Co., New Mexico  
OGX Resources LLC**

- 8/5/05 RU to frac treat Strawn perms 11,505-11,630 down 2 7/8 tbg with 5 1/2 pkr @ 10,938. Treat with 58,422 gals water & 61,288# 20/40 sand.
- 8/7-8/14 Swap and flowed gas and load water.
- 9/17/05 Run CIPB & set @ 11,370. Dump 2 sx cmt.  
Perf Cisco Canyon 11,010 - 256'.
- 10/08/05 RU to frac Cisco Canyon perms 11,010-11,256 down 7 5/8 csg. Treat with 282,818 gals water & 190,000# 40/70 & 20/40 mesh sand.
- 10/10/05 Flow well back. 100% load water.

*filed 1-103  
10-10-05*

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-33907  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>EKG Fee   |
| 8. Well Number<br>1   |
| 9. OGRID Number<br>217955   |
| 10. Pool name or Wildcat<br>Wildcat, Morrow Gas   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
OGX Resources LLC

3. Address of Operator  
P.O. Box 2064 Midland, TX 79702

4. Well Location  
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
 Section 29 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3049 GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

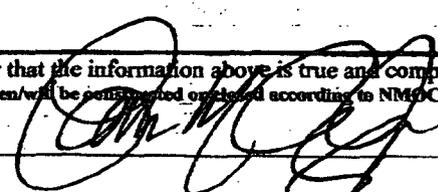
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |   |  |
|--|--|---|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: Completion Attempt <input checked="" type="checkbox"/> |  |
|--|--|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines , a general permit  or as (attached) alternative OCD-approved plan .

SIGNATURE  TITLE Member DATE 10-10-05  
 Type or print name For State Use Only Frank M. Agar, Jr. E-mail address: kip@OGXresources.com Telephone No. 432-685-1287

APPROVED BY: **FOR RECORDS ONLY** TITLE DATE JUN 16 2005  
 Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-33907  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>EKG Fee   |
| 8. Well Number #1   |
| 9. OGRID Number<br>217955   |
| 10. Pool name or Wildcat<br>Wildcat; Morrow (Gas)   |

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 OGX Resources, LLC

RECEIVED

3. Address of Operator  
 P.O. Box 2064; Midland, Texas 79702

APR 20 2005  
 SUPERVISOR

4. Well Location  
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
 Section 29 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3049 GL

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |  |
|--|---|---|--|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                 |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input checked="" type="checkbox"/> |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                       |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/9/05 Set 7-5/8" 39# P-110 casing at 9736'. Cementing Lead with 700 sacks of Interfill "H" with additives. Cementing Tail with 150 sacks Premium with additives. TOC at 3970'. Did not circulate cement to surface. WOC 58 hrs. Tested casing to 3000 psi. Tested Ok.
- 4/2/05 Reached TD @ 12, 350' at 8:45 pm.
- 4/6/05 Set 5-1/2" 20# SJ-2 P-110 Production Liner at 12,348'. Cementing with 360 sacks of 50/50 Poz Premium with additives. Did not circulate cement to surface. Top of Liner @ 9,430'. Liner Held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM/CDD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Lindsay Truesdell TITLE Consultant DATE April 13, 2005

Type or print name Lindsay Truesdell E-mail address: lindsay@rkford.com Telephone No. 432-682-0440  
 For State Use Only

APPROVED BY: \_\_\_\_\_ FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE APR 21 2005  
 Conditions of Approval (if any): \_\_\_\_\_

**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
1301 W. Grand Avenue, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |  |  |  |   |                                 |
|---|--|--|--|---|---------------------------------|
| <sup>1</sup> API Number<br>30 015 33907 |  | <sup>2</sup> Pool Code<br>96081                  |  | <sup>3</sup> Pool Name<br>Wildcat; Strawn (Gas) |                                 |
| <sup>4</sup> Property Code<br>34546     |  | <sup>5</sup> Property Name<br>EKG Fee            |  |   | <sup>6</sup> Well Number<br>1   |
| <sup>7</sup> OGRID No.<br>217955        |  | <sup>8</sup> Operator Name<br>OGX Resources, LLC |  |   | <sup>9</sup> Elevation<br>3049' |

<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 29      | 24S      | 38E   |         | 1980          | North            | 1980          | West           | Eddy   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                        | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line                                     | Feet from the | East/West line | County |
|--------------------------------------|---------|-------------------------------|-------|----------------------------------|---------------|--|---------------|----------------|--------|
|                                      |         |                               |       |                                  |               |  |               |                |        |
| <sup>12</sup> Dedicated Acres<br>320 |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No.<br>Filed for DHC Form C-107A |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |   |   |
|---|---|---|
| <sup>16</sup><br>   | <sup>17</sup> <b>OPERATOR CERTIFICATION</b><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> |   |
|   | Signature: <i>Ann E. Ritchie</i><br>Printed Name: Ann E. Ritchie, Regulatory Agent<br>Date: 9-12-06<br>OGX Resources, LLC   | <sup>18</sup> <b>SURVEYOR CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> |
| Date of Survey:<br>Signature and Seal of Professional Surveyor: |   | Certificate Number:   |

**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
1301 W. Grand Avenue, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                     |   |  |                             |
|-------------------------------------|---|--|-----------------------------|
| 1 API Number<br><b>30 015 33907</b> | 2 Pool Code<br><b>96058</b>                 | 3 Pool Name<br><b>Wildcat; Cisco (Gas)</b> |                             |
| 4 Property Code<br><b>34546</b>     | 5 Property Name<br><b>EKG Fee</b>           |  | 6 Well Number<br><b>1</b>   |
| 7 OGRID No.<br><b>217955</b>        | 8 Operator Name<br><b>OGX Resources, LL</b> |  | 9 Elevation<br><b>3049'</b> |

**10 Surface Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 29      | 24S      | 38E   |         | 1980          | North            | 1980          | West           | Eddy   |

**11 Bottom Hole Location If Different From Surface**

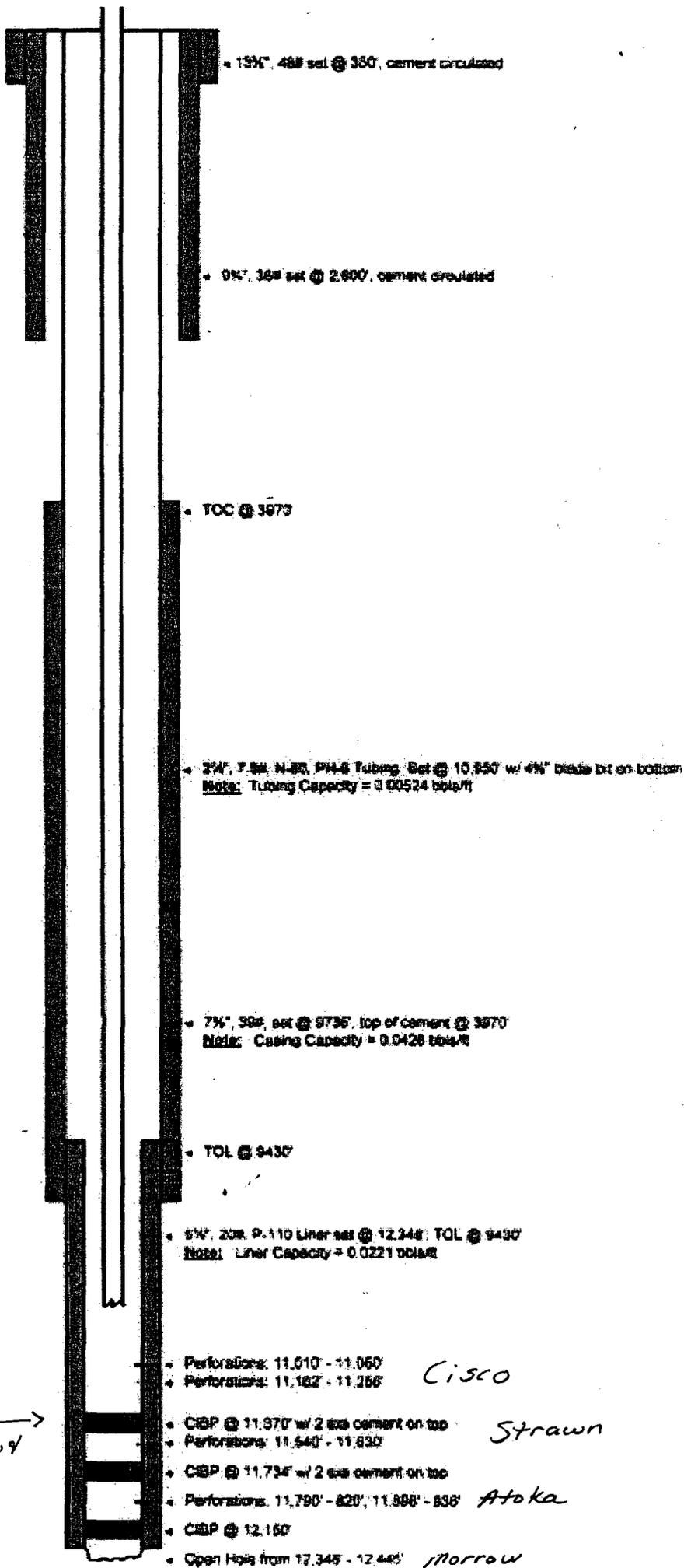
| UL or lot no.                    | Section | Township           | Range | Lot Idn               | Feet from the | North/South line                          | Feet from the | East/West line | County |
|----------------------------------|---------|--------------------|-------|-----------------------|---------------|---|---------------|----------------|--------|
|                                  |         |                    |       |                       |               |   |               |                |        |
| 12 Dedicated Acres<br><b>320</b> |         | 13 Joint or Infill |       | 14 Consolidation Code |               | 15 Order No.<br>Filed for DHC Form C-107A |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|  |   |
|--|---|
| <div style="border: 1px solid black; padding: 10px;"> <p>16</p> </div>   | <div style="border: 1px solid black; padding: 10px;"> <p><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"> <br/>           Signature <span style="float: right;">Date<br/>9-12-06</span> </p> <p>           Arm E. Ritchie, Regulatory Agent<br/>           Printed Name<br/> <b>OGX Resources, LLC</b> </p> </div> |
| <div style="border: 1px solid black; padding: 10px;"> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p> </div> |   |

OGX Resources, LLC  
 EKO Fee #1  
 Well Bore Diagram  
 8/15/2008

*file*



*CIBP* →  
*Drilled out*