_6/20/01	_7/10/01	_ DC	_ KV	_ DHC
	——————————————————————————————————————			117155893

		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS	COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Аррі	·	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] HC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] OR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD DSD
	Ch [B	leck One Only for [B] or [C] Commingling - Storage - Measurement DIDHC CTB PLC PC COLS COLM
	[C	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[2]	NOTIFIC	ATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
3]	INFORMA	ATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
here	by certify tha	t I, or personnel under my supervision, have read and complied with all applicable Rules and

Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.



June 15, 2001

Ms. Lori Wrotenbery NMOCD 1220 South ST. Francis Drive Santa Fe, New Mexico 87504

RE:

Administrative Approval to Downhole Commingle Energen Resources Corporation San Juan 30-4 Unit #41M 807' FSL, 692' FEL, Sec. 18, T30N, R4W, N.M.P.M.

Rio Arriba County, New Mexico API # 30-039-25917

Dear Ms. Wrotenbery:

Energen Resources Corporation requests Administrative Approval to add the E Blanco Pictured Cliffs and downhole commingle it with the Blanco Mesa Verde in the subject well. The well is currently producing as a single Mesa Verde completion. Open hole log results show additional potential in the Pictured Cliffs formation similar to offset producing wells. Due to the mechanical configuration of this wellbore, it is felt commingling is the most economical way to produce the Pictured Cliffs reserves in this proration unit.

To comply with New Mexico Oil Conservation Rules, Energen Resources Corporation, is submitting the following data for your approval of the proposed commingling:

- 1. Form C107A Application for Downhole Commingle
- 2. C102 Location plat showing each spacing unit and dedicated acreage
- 3. Production curves for both the Pictured Cliffs and Mesa Verde
- 4. Offset operator plat
- 5. Ownership list of working, royalty and overriding royalty interests
- 6. Supporting pressure data
- 7. Proposed allocation method

In accordance to New Mexico Oil Conservation Division Rule 303D, all offset operators, working, royalty, and overiding royalty interests are being notified of this application by certified mail. As an offset operator, working, royalty or overriding royalty owner, and you have no objection to this application, you do not have to respond to this notification.

If additional information is needed, please contact me.

Sincerely

Gary W. Brink

Production Superintendent

GWB/vd

cc: NMOCD - Aztec, BLM - Farmington, Offset Operators, Working, Royalty, Overiding Royalty Owners

District I
1625 N. French Drive, Hobbs, NM 88240

District II

District III

811 South First Street, Artesia, NM 88210

Oil Conservation Division

State of New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Dr.

Form C-107A Revised May 15, 2000

APPLICATION TYPE _X_Single

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, New Mexico 87505

Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

_X__ Yes ____No

Energen Resources Corporation	2198 Bloomfield Hig	ghway, Farmington, New Mexico 87401	
Operator San Juan 30-4 Unit		iress 18 T30N R4W	Rio Arriba
Lease	Well No. Unit Letter-	Section-Township-Range	County
OGRID No162928 Pr	roperty Code21994 A	.PI No3003925917	: _X_FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	East Blanco Pictured Cliffs		Blanco Mesaverde
Pool Code	72400		72319
Top and Bottom of Pay Section	4170-4390		5196-6722
(Perforated or Open-Hole Interval) Method of Production	Flowing		Flowing
(Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the	529 Est		384 Calc
bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1080 Btu		1050 Btu
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: n/a	Date:	Date: 4/1/2001
applicant shall be required to attach production estimates and supporting data.)	Rates: n/a	Rates:	Rates: 0 / 150/ .5
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	% %	% %	% %
	ADDITIO	NAL DATA	
	ing royalty interests identical in all co	mmingled zones?	Yes No_X Yes X No
	nmingled zones compatible with each	•	YesXNo
Will commingling decrease the valu	-	outer.	YesNo_X
If this well is on, or communitized w	vith, state or federal lands, has either t Management been notified in writing		YesX_No
	cable to this well:	••	163
Attachments: C-102 for each zone to be commediate Production curve for each zone; For zones with no production his Data to support allocation method Notification list of working, roy	ningled showing its spacing unit and a for at least one year. (If not available, story, estimated production rates and	creage dedication. attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application	n is to establish Pre-Approved Pools, t	he following additional information w	ill be required:
List of all operators within the propo	hole commingling within the propose osed Pre-Approved Pools roposed Pre-Approved Pools were pro	• •	
1 \ _ 1 \		the best of my knowledge and beli	ef. /
\ ,	TITLE_	District_SuperintendentTELEPHONE NO. (೨೮	DATE6/15/0/
TYPE OR PRINT NAME	GARY BRINK	TELEPHONE NO. (30	05)325-6800

District I 14) Bux 1980, Hobbs, NM 88241-1980 District II #11 South First, Artesia, NM ##210 District III 1000 Rlu Brazes Rd., Astec, NM \$7410 District IV

2040 South Pacheco, Santa Fe, NM 87505

'Al'I Number

State of New Mexico Energy, Mineral & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

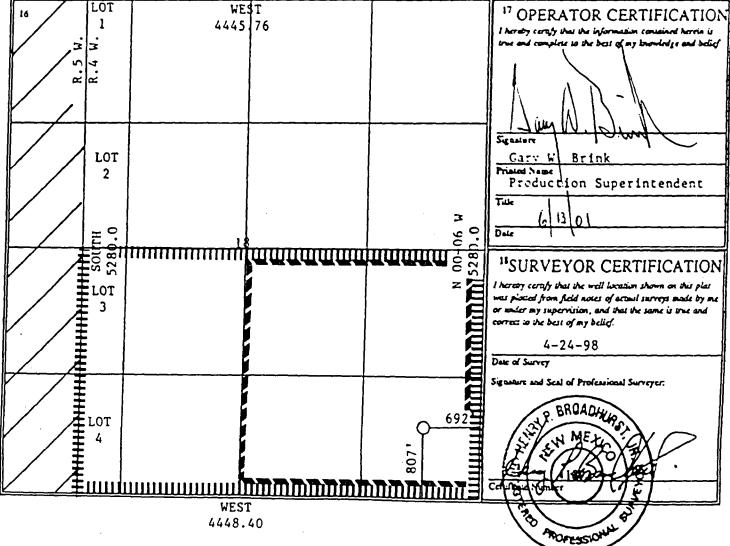
MENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

Poul Code

⁴ Property 2190				<u>0/7231</u> S	AN JUAN 30	Blanco Picti A UNIT			* Well Number		
оскии 16292			Ene	rgen Re	Operator Sources	Name			Ecretine 7416		
					10 Surface	Location					
UI. or lot no.	Section	Township	Kange	Lot Ida	Feet from the	North/South line	Feet from the	County			
P	18	30N	4W	l	807	SOUTH	692	EAST	RIO ARRIBA		
			11 Bot	tom Ho	le Location I	f Different Fro	om Surface				
UL or lot no.	Section										
" Dalicated Acr 269.5646(or lafu " C	onsolidatio	a Code " (l Order No.						
				-		UNTIL ALL INT	= :		SOLIDATED OR A		



San Juan Unit 30-4 #41M

Proposed Allocation Method

Produce total well stream for 60 days following Pictured Cliffs pay add Pay add projected to add 100 MCFD from Pictured Cliffs

Total Stream = X Mesaverde flow rate = 150 MCFD

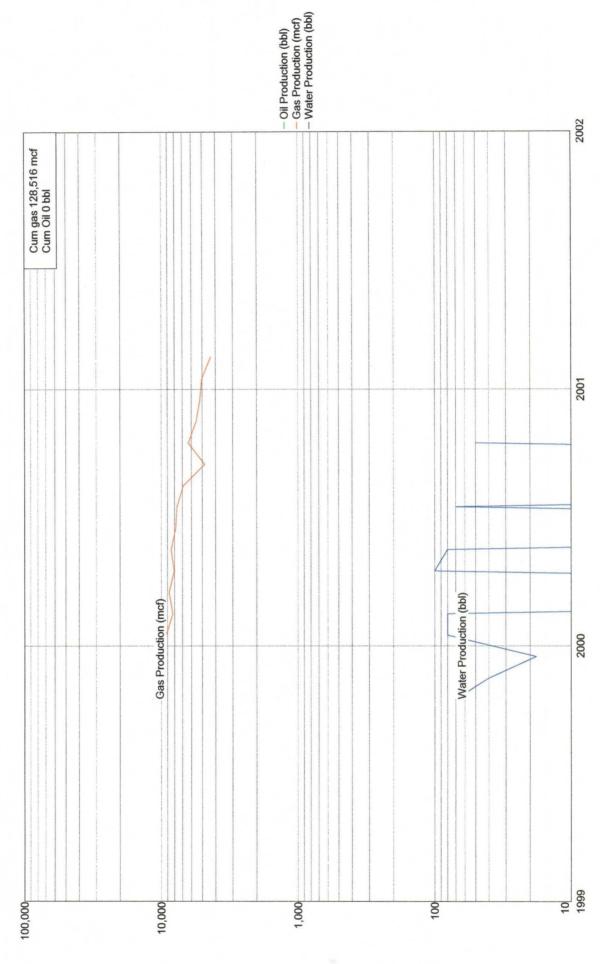
MV Allocation = 150/X as a percentage

PC allocation = (X-150)/X as a percentage

Rates will be reported to NMOCD- Aztec for final allocation percentage determination

Lease Name: SAN JUAN 30 4 UNIT
County, State: RIO ARBA, NM
Operator: TAURUS EXPLORATION USA INCORPORATED
Field: BLANCO
Reservoir: MESAVERDE
Location: 18 30N 4W NW SE SE

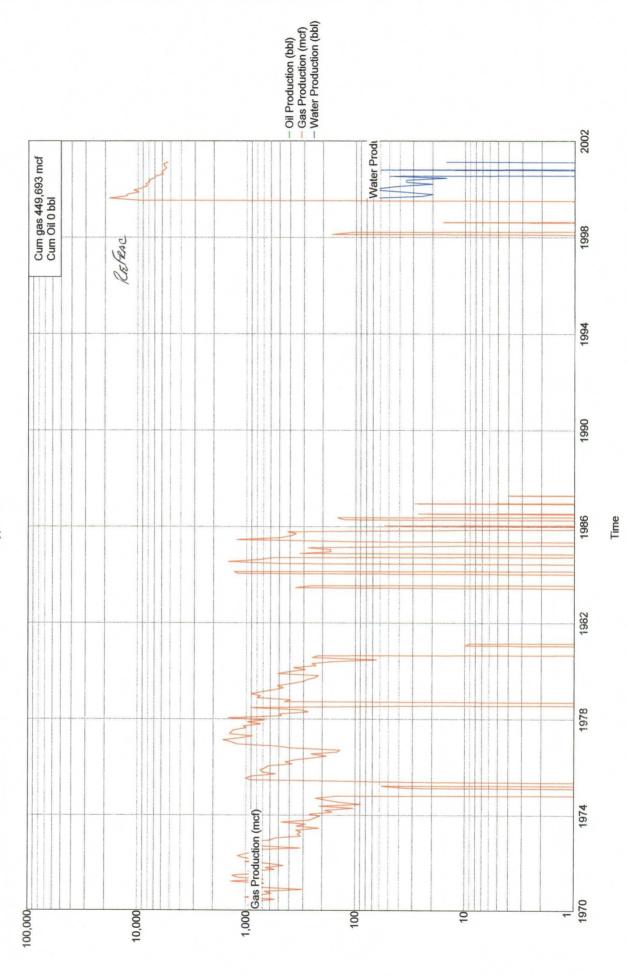
San Juan 30-4 Unit 41M



Production Rates

Lease Name: SAN JUAN 30 4 UNIT
County, State: RIO ARBA, NM
Operator: TAURUS EXPLORATION USA INCORPORATED
Field: BLANCO EAST
Reservoir: PICTURED CLIFFS
Location: 18 30N 4W SW

PC Type Curve

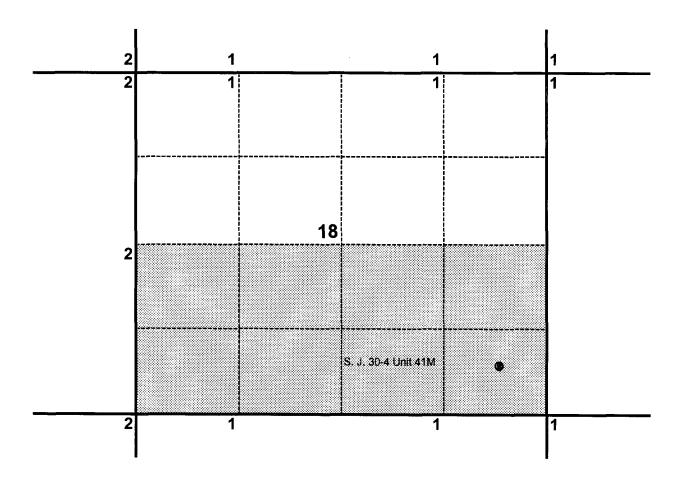


Energen Resources Corp.

San Juan 30-4 Unit 41M Offset Operator / Ownership Plat

E. Blanco Pictured Cliffs/ Blanco Mesa Verde Downhole Commingling

Township 30 N, Range 4 W



- 1) Energen Resources
- 2) Phillips Petroleum 5525 Highway 64 Farmington, N.M. 87401

Pictured Cliffs Current Shut-In Bottom Hole Pressure

R4W

≣st.-<mark>529</mark>

Carson#6

34 D

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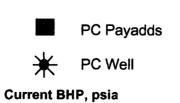
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T30N

R5W

Carson#5A

Est.-529



DIR LISTING for Rich Corcoran, from process LDO110 (P22547)

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	(P22547)		for Rich Corcoran, from process LDO110	DIR LISTING

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CB0210 DIR LISTING for Rich Corcoran, from process LD0110 (P11807)

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MV OWNERS

End of Report